

**MINUTES OF THE
KERRVILLE PUBLIC UTILITY BOARD
REGULAR MONTHLY MEETING
WEDNESDAY, AUGUST 19, 2020, AT 8:30 A.M.
WebEx Event 146 586 6917**

TRUSTEES PRESENT:

Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

STAFF PRESENT:

Mike Wittler, General Manager and CEO
Tammye Riley, HR Manager
Gerald Bryla, Controller
Ricardo Berrios, Interim Manager of Engineering
Allison Bueché, Interim Director of C.C.R.
Howard Hall, *(Via Teleconference)*
Damon Richardson, Purchasing Agent
Adrian delaCruz, Sr. IT Tech *(Via Teleconference)*
Lidia S. Goldthorn, Assistant Secretary to the Board

TRUSTEES ABSENT:

OTHERS PRESENT:

Stephen Schulte, Legal Counsel
Mark McDaniel, City Manager
Gil Salinas, KEDC *(Via Teleconference)*
Theresa Metcalf, KEDC *(Via Teleconference)*

1. CALL TO ORDER:

Mr. Bill Thomas, Chairman, called the Regular Monthly Meeting to order at 8:33 a.m.

2. PLEDGE OF ALLEGIANCE:

3. APPROVAL OF MINUTES:

The Trustees reviewed the minutes of the July 22, 2020, Regular Monthly Board Meeting. Mark Cowden, Secretary, motioned to approve the minutes. Larry Howard, Treasurer, seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

4. CITIZEN/CONSUMER OPEN FORUM:

There were no citizens/consumers to speak, either through teleconference, phone calls, written statements, or emails.

5. ANNOUNCEMENTS OF COMMUNITY INTEREST:

Mr. Wittler advised that KPUB installed new service to the new HEB building on July 23rd. Mr. Wittler was appointed to the Executive Committee of the TPPA Board. A powerful thunderstorm on July 23rd brought eight poles down on Peterson Farm Road that disrupted service from 6:00 pm to 12:00 noon the next day. KPUB provided temporary power for the Schreiner University graduation ceremony of August 1st. Employee Paul Hybner retired at the end of July with 12 years of service to KPUB. Employee Cindy Hough was the staff spotlight for the month. Cindy has been with KPUB for 18 years. Mr. Wittler advised that payment arrangements are still going on and going smoothly. The latest phase of Comanche Trace was done on August 18th. Mr. Wittler advised the next regular board meeting is scheduled for September 16, 2020 at 8:30 a.m.

6. CONSIDERATION AND ACTION ON ANNUAL FUNDING REQUEST FROM THE KERRVILLE ECONOMIC DEVELOPMENT CORPORATION (KEDC) – GILBERT SALINAS, EXECUTIVE DIRECTOR:

Mr. Wittler presented Mr. Gilbert Salinas, Executive Director, and Ms. Theresa Metcalf, BRE Manager, of the Kerrville Economic Development Corporation (KEDC). Mr. Salinas gave a power point presentation reviewing the year's progress as well as the annual funding request. Mr. Salinas first went over KEDC's two-year roadmap and economic development ecosystem. He went over KEDC's year to date activity with the local industry business retention and expansion, marketing, and business development. He highlighted the collaborative effort of bringing the Killdeer Mountain Manufacturing facility to Kerrville. Mr. Salinas went over KEDC's 2021 plan of action to focus on cluster development, local entrepreneurship and continued business recruitment. Mr. Salinas reviewed the proposed budget, showing a 21% reduction while maintaining an affordable plan for Kerrville's community size. Mr. Salinas added that the KEDC is also requesting assistance from the City, County, and the Economic Improvement Corporation. Mr. Wittler advised that KPUB's contribution would be \$39,500.00.

After discussion by the Board, Mr. Cowden motioned to approve the funding request from KEDC. Mayor Bill Blackburn seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

7. CONSIDERATION AND ACTION ON RESOLUTION NO. 20-15 – MIKE WITTLER, CEO:

**Mr. Cowden recused himself from discussion.*

Mr. Wittler advised that he had discussion with the City Manager about the possibility of KPUB providing a loan to the City to help support the purchase of a building near the airport for the Sky Master economic development project. The proposed loan would be a four year repayment term with the first three and one half years being interest only payments and a 2.0% interest rate. Mr. Wittler advised current rates otherwise available for KPUB's investments range from 0.2% to 0.4%. The impact of the Sky Master project will also benefit KPUB's customers. Mr. Wittler proposed using the loan agreement and promissory note that were drafted by KPUB Counsel John Davidson for the previous loan to the City in 2016. Staff has updated the documents to reflect the current loan purpose and terms, and Mr. Davidson is reviewing the documents. A current draft of the documents was provided to the Board. Mr. Wittler recommended approval of Resolution No. 20-15.

City Manager Mark McDaniel, on behalf of the EIC Board and City of Kerrville, gave a power point presentation highlighting the Sky Master project incentives, costs and timeline that the loan would be benefiting. He gave a history of the Killdeer Mountain Manufacturing Company and its goals for expansion

that brought them to Kerrville. He outlined their commitment to create jobs in Kerr County to include 400 positions within 20 years. He advised local incentives as well as the loan requested, will be of mutual benefit to the Killdeer Mountain Manufacturing Company and the Kerrville/Kerr County community.

After discussion by the Board, Mr. Howard motioned for approval of Resolution No. 20-15. Philip Stacy, Vice Chairman, seconded the motion. Vote was by a show of hands. Motion carried 4 – 0 with 1 in abstention.

**At 9:24 am the Board took a five-minute break.*

8. CONSIDERATION AND ACTION ON RESOLUTION NO. 20-16 – JILL SADBERRY, CFO:

Mr. Gerald Bryla presented for Ms. Sadberry this month's wire transfers for operating expenses to the Board. Mr. Stacy motioned for approval of Resolution No. 20-16. Mr. Howard seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

9. FINANCIAL REPORT – JILL SADBERRY, CFO:

Mr. Bryla presented for Ms. Sadberry the Financial Statements (unaudited) for the Fiscal Year 2020 through July 31, 2020. Mr. Bryla reviewed the Statements and Balance Sheets for the month. He stated at July 31, 2020, operating expenses, excluding power cost, were below budget by \$381,250.38 or by 3.92%. The balance in the over-collected power cost was \$990,473.21. Mr. Bryla noted the balance in the Rate Stabilization Fund was \$1,896,522.13. The Debt Service coverage was 45.29 for the month and 14.64 for the Fiscal Year.

10. CONSIDERATION AND ACTION ON JUNE 2020 QUARTERLY FUNDS REPORT – JILL SADBERRY, CFO:

Mr. Bryla presented for Ms. Sadberry the summary pages on the Quarterly Funds Report for the quarter ending June 30, 2020; which summarizes the fund investments. Mr. Bryla advised KPUB is required by state law to present the quarterly report for the Board's acceptance after review by the Investment Committee. This item did not require a motion and second because it was being submitted for Board approval by the Investment Committee. Vote was by a show of hands. Motion carried 5 – 0.

11. CONSIDERATION AND ACTION ON RESOLUTION NO. 20-17 – JILL SADBERRY, CFO:

Mr. Wittler presented for Ms. Sadberry a re-written KPUB Customer Deposit Tariff, along with Resolution No. 20-17. He advised that after discussion at the July board meeting, the recommended changes were made. He added that the re-written tariff had been reviewed by counsel. After discussion by the Board, Mayor Blackburn motioned for approval of Resolution No. 20-17. Mr. Howard seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

12. APPROVAL AND REPORTING OF PURCHASES AND SALES:

- A. Quote No. 2732, Diesel and Gasoline (Damon Richardson, Purchasing Agent)

Mr. Richardson recommended approval of a purchase order to Maxey Energy for one year of fuel. After reviewing the ongoing need, Mr. Richardson rescinded the original quote. KPUB is currently using 25% more fuel with outside employees in separate trucks. The current estimated need is 25,000 gallons each of diesel and gasoline. Three sealed bids were requested with only one response. The total amount sought for the purchase order is \$152,048.00, allowing for price fluctuations. The break down was Diesel at 3.0748 per gallon and Unleaded at 3.0071 per gallon. Mr. Richardson had included bid documents for the Board's reference.

B. Quote No. 2758, URD Cable, New Middle School (Damon Richardson, Purchasing Agent)

Mr. Richardson advised this bid was split to accommodate a mid-September deadline set by KISD. One third of the cable was awarded to Techline at \$8.09 per foot (higher cost due to Techline stocking a local facility that can custom cut and guarantee quick delivery). The remaining quantity was awarded to Wesco at \$7.26 per foot. This in turn made the purchase orders \$30,013.90 and \$48,787.20 respectively. Mr. Richardson advised that since the combined amount of the original quote would have required Board approval, he felt this item should be presented to the Board.

C. Access System (Robby McCutcheon, CEO)

Mr. Wittler presented for Mr. McCutcheon with a recommendation to approve a purchase order to BryComm in the amount of \$96,600.00. This system will upgrade the existing access and intrusion detection system located at the main office and warehouse, but also expand access control to the backup operations center (BOC), gas pump building, two pedestrian gates in the warehouse yard perimeter, the north vehicle gate in the warehouse yard, and add a RFID reader for KPUB vehicles at the primary gate in the warehouse yard. The solution will also incorporate a new IP-based intercom system, Airphone, which will extend our intercom system from the primary office to the BOC. The system will integrate with the existing camera system and should provide a much more seamless and user friendly experience.

D. Middle School Feeder Extension (Ricardo Berrios, Interim Manager of Engineering)

Mr. Berrios recommended approval of a purchase order for \$404,566.00 to Greenstone Electrical Services. The project will consist of 3500 linear feet of three-phase underground primary to feed the Hal Peterson Middle School and tie Legion substation feeder LE30 to Travis substation feeder KT10, thus providing the backbone for future growth along Olympic Drive. The proposal for this project was sent to four vendors for a competitive bid. Bids were returned by Greenstone Services and James Power Line Construction. Items needed to make a comparison between the two proposals was excluded from the James Power Line Construction proposal, so a request for the excluded items was sent. Power Line Construction responded with a request for additional time to prepare and after a two-day extension, an email was sent stating they would not quote this project at this time and cancelled their bid. Due to their retraction, the awarding of the bid was recommended to Greenstone Electrical Services.

Mr. Howard motioned for approval purchases and sales. Mr. Cowden seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

13. STATUS UPDATE ON CHANGE FOR CHARITY PROGRAM – ALLISON BUECHÉ, MARKETING MANAGER:

Ms. Bueché advised the KPUB Change for Charity program fund continues to be well received with the majority of KPUB customers. There have been 418 residential customers opt-out of the program as of August 14, 2020. The partnership with St. Vincent de Paul is also going well. For the month of July,

St. Vincent de Paul granted \$13,733.86 in bill payment assistance to 123 residential customers' households. For the month of August, \$12,349.30 was granted in bill payment assistance with Change for Charity program funds to date. Ms. Bueché added that customer service representatives are continuing to call and reach out to those customers in arrears to make payment arrangements. She also advised that reports show a decrease in customer/account arrears.

14. UPDATE AND DISCUSSION ON COVID-19 – TAMMYE RILEY, HR MANAGER:

Ms. Riley advised there were no changes to report this month regarding operational procedures. CDC recommendations are still being enforced and followed by employees, and we are continuing to separate staff. She advised the process is working effectively in keeping the workforce strong and healthy during this crisis.

15. MOTION AND VOTE TO RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:

I. EXECUTIVE CLOSED SESSION – ECONOMIC DEVELOPMENT MATTERS:

In accordance with Texas Status Subchapter D, Chapter 551, Government Code Section §551.087, the Kerrville Public Utility Board will recess to discuss the following "Business Prospect/Economic Development Matter":

- A. Sky Master Economic Development Project

Mr. Wittler advised that at this point there was not a need to enter into executive session.

16. ADJOURNMENT

Chairman Thomas adjourned the Regular Board Meeting at 10:14 a.m.

Date Approved: _____

Bill Thomas, Chairman

ATTEST

Lidia S. Goldthorn, Assistant Secretary to the Board

**MINUTES OF THE
KERRVILLE PUBLIC UTILITY BOARD
SPECIAL CALLED MEETING
WEDNESDAY, AUGUST 19, 2020, AT 9:30 A.M.
WebEx Event 146 586 6917**

TRUSTEES PRESENT:

Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

STAFF PRESENT:

Mike Wittler, General Manager and CEO
Ricardo Berrios, Interim Manager of Engineering
Lidia S. Goldthorn, Assistant Secretary to the Board

TRUSTEES ABSENT:

OTHERS PRESENT:

1. CALL TO ORDER:

Mr. Bill Thomas, Chairman, called the Special Called Meeting to order at 10:12 a.m.

3. CONSIDERATION AND DISCUSSION OF FISCAL YEAR 2020-2021 BUDGET:

Mr. Mike Wittler presented an overview of the Proposed FY 2020-2021 Budget to the Board. The budget calculations are driven by the coming year's projection of sales. This includes an increase of 0.9254% in kWh sales, an increase in the budgeted cost per kWh purchased of 2.2263% and an increase in the cost of budgeted power of 2.3700% mainly due to natural gas prices.

Mr. Wittler specifically noted that 3% or \$1,305,000 of total revenues is budgeted for transfer to the City of Kerrville and an additional \$39,500 has been included for the Kerrville Economic Development Corporation. Other changes include a FYE 2023 rate adjustment, a 15.00% increase in the capital budget, and a 4.8549% increase in the total operating expense primarily from purchased power and O&M expenses.

Mr. Wittler presented an analysis of weather history, customer additions per year, and sales by customer class. In the past 12 months, the number of customers increased by 296. The projected number of additional customers for 2021 is 167 with the historical average being 242. The kWh sales analysis shows an increase from 485 million kWh to 490 million kWh.

Mr. Wittler presented the estimated sales and operating revenues. The Debt Service Coverage, which was budgeted at 16.55x in 2019-2020, is projected to be 9.15x in 2020-2021. KPUB is required to carry 1.1x debt service coverage.

Mr. Wittler presented a schedule summarizing operating expenses and operating revenue. He further reviewed the Operations and Maintenance Expenses; broken down into the following categories: Purchase Power 52.3%, Construction 14.1%, Operating Expenses 18%, Excess Earnings 10.4%, General Funds Transfer 3%, Interest and Sinking Fund 1%, for total Requirements of \$43,908,836. Mr. Wittler reviewed the current and projected days cash on hand.

Mr. Berrios presented the Energy Efficiency Programs budgeted for a total of \$154,000. He outlined the energy conservation programs, which include energy audits, weatherization, Solar Maintenance for School, Tree Rebates, conservation newsletters and school grants. The energy efficiency programs were adjusted to a pool for FYE 2020.

Mr. Berrios reviewed the Capital Budget, focusing on meters; line construction replacements and improvements; heavy equipment and vehicle replacements; general plant projects; and substation improvements. The overall capital budget is projected at \$7,702,653 for FY 2020-2021.

Mr. Wittler presented the payroll portion of the budget. He advised there are no merit adjustments. The only increases are Steps for Apprenticeship Positions. The total direct labor is budgeted at \$4,773,659 including overtime, 3.0% employee incentive plan, and 3.0% for management incentive plan. Position adjustments include an added Patrolman Position to Field Services, and organizational adjustments in customer relations. No market adjustments were recommended.

No further discussion by the Board.

3. ADJOURNMENT

Chairman Thomas adjourned the Special Called Meeting at 11:15 a.m.

Date Approved: _____

Bill Thomas, Chairman

ATTEST

Lidia S. Goldthorn, Assistant Secretary to the Board

MEMORANDUM

TO: Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

FROM: Jill Sadberry

DATE: September 09, 2020

SUBJECT: Agenda Item #6 - Resolution No. 20-18

Presented for your review, wire transfers for operating expenses.

I. WIRE TRANSFERS - Operating Expense

ERCOT-CRR Auction Invoice Paid September 10, 2020 Transfer from TexPool Investment Fund to ERCOT.	\$ 90,350.59
LCRA - Power Cost Billing 07/01/2020 to 07/31/2020 Paid August 31, 2020 Transfer from TexPool Investment Fund to LCRA.	\$ 516,497.40
CPS ENERGY - Power Cost Billing 07/01/2020 to 07/31/2020. Paid August 24, 2020 Transfer from TexPool Investment Fund to CPS ENERGY.	\$ 1,157,511.47
NEXTERA - Power Cost Billing 07/01/2020 to 07/31/2020. Paid August 20, 2020 Transfer from TexPool Investment Fund to NEXTERA.	\$ 485,088.00
CITY OF GARLAND - Power Cost Billing 07/01/2020 to 07/31/2020. Paid August 31, 2020 Transfer from TexPool Investment Fund to CITY OF GARLAND.	\$ 193,254.54
DG TEXAS SOLAR, LLC - Power Cost Billing 07/01/2020 to 07/31/2020. Paid August 24, 2020 Transfer from TexPool Investment Fund to DG TEXAS SOLAR, LLC.	\$ 62,429.97

II. WIRE TRANSFERS – Investments

A. Transfer from Centennial Bank Revenue Fund to TexPool Investment Fund:

<u>Date</u>		<u>Principal</u>
August 19, 2020	\$	600,000.00
August 24, 2020		800,000.00
August 27, 2020		200,000.00
August 28, 2020		400,000.00
August 31, 2020		500,000.00
September 03, 2020		300,000.00
September 04, 2020		200,000.00
September 08, 2020		400,000.00

III. WIRE TRANSFERS - Payroll

Automated Clearing House for Pay Periods Ending:

August 21, 2020	\$	105,365.85
September 04, 2020	\$	110,408.75

IV. WIRE TRANSFERS - Payroll - Federal Reserve Bank

Federal Withholding and FICA for Period Ending:

August 21, 2020	\$	38,059.72
September 04, 2020	\$	40,170.17

V. WIRE TRANSFER - Comptroller of Public Accounts

2020 - Sales and Use Tax for August – Paid 09/09/2020	\$	100,632.71
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VI. WIRE TRANSFER - TMRS and TML

Texas Municipal Retirement System (TMRS)

Retirement Plan Contribution for the month of August – Paid 09/01/2020	\$	52,183.40
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Texas Municipal League (TML)

Monthly Premium - Medical, Dental, Vision and Life for the month of August – Paid 09/09/2020	\$	70,556.16
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If you have any questions on the items presented for payment, I will be happy to answer them at your convenience.

Sincerely,

Jill Sadberry
Chief Financial Officer

RESOLUTION NO. 20-18

A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.

WHEREAS, the providers of services or material have submitted invoices for payment;
and

WHEREAS, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

WHEREAS, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:

Section 1. That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

Section 2. That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

Section 3. This Resolution shall take effect immediately from and after its passage.

PASSED, APPROVED AND ADOPTED on this 16th day of September, 2020

Bill Thomas, Chairman

ATTEST:

Mark Cowden, Secretary

MEMORANDUM

To: Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

From: Jill Sadberry

Date: September 09, 2020

Re: Agenda Item No. 7 — Financial Report

Operating loss for the month of August is \$7,224.13, which is below budget by \$718,717.13. Net income for the month is \$8,509.08, which is below budget by \$750,254.92. Year to date operating income is above budget by \$562,098.19 and net income is above budget by \$387,053.12.

For the year, kWh sales are above budget by 16,431,865 kWhs, or by 3.72%.

At August 31, 2020, operating expenses, excluding power cost, are below budget by \$267,116.09 or by 2.49%.

The balance in the over collected power cost at August 31, 2020 was \$2,005,344.13.

The balance in the Rate Stabilization Fund is \$1,896,740.46.

Debt service coverage for August is 7.59. The coverage factor for the fiscal year is 13.98.

Sincerely,

Jill Sadberry
Chief Financial Officer

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Retained Earnings
August 31, 2020
(UNAUDITED)



	Comparison to Budget			Comparison to Last Year		
	Current Month	Increase (Decrease)	Percentage Increase (Decrease)	Current Month Last Year	Increase (Decrease)	Percentage Increase (Decrease)
	Amount			Amount		
OPERATING REVENUES:						
Residential	1,974,193.13	(426,420.87)	-17.76%	2,306,226.03	(332,032.90)	-14.40%
Commercial/Industrial	1,314,853.45	(555,280.55)	-29.65%	1,767,652.99	(452,799.54)	-25.62%
Sales to Public Authorities	23,505.90	5.90	0.03%	23,131.85	374.05	1.62%
Other	29,916.06	(20,083.94)	-40.17%	31,491.54	(1,575.48)	-5.00%
TOTAL OPERATING REVENUES	3,342,468.54	(1,001,779.46)	-23.06%	4,128,502.41	(786,033.87)	-19.04%
OPERATING EXPENSES:						
Purchased Power	2,247,943.38	(397,196.62)	-15.02%	2,411,323.28	(163,379.90)	-6.78%
Distribution	372,573.74	103,758.74	38.60%	349,959.47	22,614.27	6.46%
Customer Accounting	57,836.17	(7,163.83)	-11.02%	69,112.20	(11,276.03)	-16.32%
Customer Service & Informational	43,732.77	15,532.77	55.08%	37,814.98	5,917.79	15.65%
Administrative Expenses	344,004.23	11,404.23	3.43%	353,192.88	(9,188.65)	-2.60%
Franchise Fee - Ingram	3,228.10	28.10	0.88%	3,051.03	177.07	5.80%
Depreciation	282,255.77	(10,744.23)	-3.67%	615,946.55	(333,690.78)	-54.18%
Other	(1,881.49)	1,318.51	-41.20%	(250.00)	(1,631.49)	652.60%
TOTAL OPERATING EXPENSES	3,349,692.67	(283,062.33)	-7.79%	3,840,150.39	(490,457.72)	-12.77%
OPERATING INCOME	(7,224.13)	(718,717.13)	-101.02%	288,352.02	(295,576.15)	-102.51%
NONOPERATING REVENUES (EXPENSES):						
Revenue Fund, Constr, Emerg	10,106.41	(25,701.59)	-71.78%	37,030.61	(26,924.20)	-72.71%
Interest Inc-Interest & Sinking Fund	39.60	(439.40)	-91.73%	619.87	(580.27)	-93.61%
Interest Inc-Reserve Fund	-	-	-	-	-	-
Interest Inc-City of Kerrville	15,000.00	-	0.00%	15,000.00	-	-
Interest Expense	(11,215.55)	0.45	0.00%	(11,859.08)	643.53	-5.43%
AFUDC - Borrowed Funds	5,610.17	3,110.17	124.41%	2,024.47	3,585.70	177.12%
Other - net	(3,807.42)	(8,507.42)	-181.01%	460.66	(4,268.08)	-926.51%
TOTAL NONOPERATING REVENUES (EXPENSES):	15,733.21	(31,537.79)	-66.72%	43,276.53	(27,543.32)	-63.64%
NET INCOME	8,509.08	(750,254.92)	-98.88%	331,628.55	(323,119.47)	-97.43%
RETAINED EARNINGS AT BEGINNING OF MONTH	70,190,010.48			68,443,121.64		
Plus: Contributions in Aid of Constr	21,012.81	12,012.81	133.48%	18,481.78	2,531.03	13.69%
Less: General Fund Transfer - Reg	135,297.53	3,897.53	2.97%	146,744.15	(11,446.62)	-7.80%
Less: General Fund Transfer - Spec	-	-	-	-	-	-
RETAINED EARNINGS AT END OF MONTH	70,084,234.84			68,646,487.82		
Percent of Net Income to Operating Revenue	0.25%			8.03%		

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Retained Earnings
August 31, 2020
(UNAUDITED)

	Comparison to Budget			Comparison to Last Year		
	Year to Date	Year to Date	Percentage	Year to Date	Year to Date	Percentage
Year to Date	Budget	Increase (Decrease)	Increase (Decrease)	Last Year	Increase (Decrease)	Increase (Decrease)
Date	Amount			Amount		
OPERATING REVENUES:						
Residential	22,122,294.40	21,261,829.00	860,465.40	21,861,047.63	261,246.77	1.20%
Commercial/Industrial	15,818,997.34	16,799,352.00	(980,354.66)	16,654,497.62	(835,500.28)	-5.02%
Sales to Public Authorities	255,314.07	258,500.00	(3,185.93)	245,413.74	9,900.33	4.03%
Other	254,419.80	587,550.00	(333,130.20)	494,395.74	(239,975.94)	-48.54%
TOTAL OPERATING REVENUES	38,451,025.61	38,907,231.00	(456,205.39)	39,255,354.73	(804,329.12)	-2.05%
OPERATING EXPENSES:						
Purchased Power	25,239,602.51	25,990,790.00	(751,187.49)	25,474,010.27	(234,407.76)	-0.92%
Distribution	2,963,012.55	2,912,184.00	50,828.55	2,629,457.87	333,554.68	12.69%
Customer Accounting	584,421.68	706,500.00	(122,078.32)	732,797.50	(148,375.82)	-20.25%
Customer Service & Informational	217,360.34	302,700.00	(85,339.66)	208,358.22	9,002.12	4.32%
Administrative Expenses	3,515,200.91	3,597,800.00	(82,599.09)	3,137,894.18	377,306.73	12.02%
Franchise Fee - Ingram	27,124.32	28,400.00	(1,275.68)	28,043.25	(918.93)	-3.28%
Depreciation	3,149,741.14	3,195,500.00	(45,758.86)	2,962,925.16	186,815.98	6.31%
Other	(16,093.03)	(35,200.00)	19,106.97	(26,900.19)	10,807.16	-40.18%
TOTAL OPERATING EXPENSES	35,680,370.42	36,698,674.00	(1,018,303.58)	35,146,586.26	533,784.16	1.52%
OPERATING INCOME	2,770,655.19	2,208,557.00	562,098.19	4,108,768.47	(1,338,113.28)	-32.57%
NONOPERATING REVENUES (EXPENSES):						
Revenue Fund	272,563.45	393,888.00	(121,324.55)	433,328.13	(160,764.68)	-37.10%
Interest & Sinking Fund	1,801.55	5,269.00	(3,467.45)	4,634.88	(2,833.33)	-61.13%
Reserve Fund	-	-	-	-	-	0.00%
Interest Inc-City of Kerrville	165,000.00	165,000.00	-	165,000.00	-	0.00%
Interest Expense	(124,014.58)	(124,018.00)	3.42	(130,775.57)	6,760.99	-5.17%
AFDC - Borrowed Funds	38,264.19	27,500.00	10,764.19	27,585.44	10,678.75	38.71%
Other - net	(9,320.68)	51,700.00	(61,020.68)	1,514.30	(10,834.98)	-715.51%
TOTAL NONOPERATING REVENUES (EXPENSES):	344,293.93	519,339.00	(175,045.07)	501,287.18	(156,993.25)	-31.32%
NET INCOME	3,114,949.12	2,727,896.00	387,053.12	4,610,055.65	(1,495,106.53)	-32.43%
RETAINED EARNINGS AT BEGINNING OF YEAR						
Plus: Contributions in Aid of Constr	67,949,781.81	99,000.00	155,305.55	64,988,632.92	(87,719.75)	-25.65%
Less: General Fund Transfer - Reg	254,305.55	1,073,820.00	(1,119,514.45)	342,025.30	(84,969.68)	-6.69%
Less: General Fund Transfer - Special	1,184,756.37	45,920.00	1,138,836.37	1,269,726.05	25,500.00	104.08%
RETAINED EARNINGS AT END OF MONTH	50,000.00	45,920.00	4,080.00	68,646,487.82	11,744.82	11.74%
Percent of Net Income to Operating Revenue			8.10%			



Kerrville Public Utility Board
Balance Sheets
August 31, 2020

	August 31, 2020 (Unaudited)	October 1, 2019	August 31, 2020 (Unaudited)	October 1, 2019
Assets				
Utility Plant:				
Electric Plant in Service	84,572,047.60	80,570,016.90	70,084,234.84	67,949,781.81
Less: Accumulated Depreciation	(41,243,410.57)	(38,511,913.89)	-	-
	43,328,637.03	42,058,103.01	70,084,234.84	67,949,781.81
Construction Work in Progress	4,189,603.93	4,204,554.83	-	-
Net Utility Plant	47,518,240.96	46,262,657.84	-	-
Restricted Assets:				
Cash and Cash Equivalents:				
Customer Deposits	536,236.00	538,441.01	-	-
Total Cash and Cash Equivalents	536,236.00	538,441.01	-	-
Investments:				
2013 Bond Construction Fund	-	-	3,680,000.00	4,081,000.00
Interest and Sinking Fund	379,068.47	443,403.47	-	-
Emergency, Repair, Replace, Conting Fund	3,534,202.84	3,513,053.00	-	-
L.T. Rate Stabilization Fund:	723,515.38	540,000.00	-	-
Total Investments	4,636,786.69	4,496,456.47	-	-
Total Restricted Assets	5,173,022.69	5,034,897.48	-	-
Current Assets:				
Revenue Fund:				
Cash and Cash Equivalents	337,427.66	374,685.93	401,000.00	392,000.00
Investments - Less: Customer Deposits	10,427,668.59	11,408,481.71	44,862.20	59,295.42
Total Revenue Fund	10,765,096.25	11,783,167.64	-	-
Construction Fund:				
Cash and Cash Equivalents	5,066.64	5,020.01	-	-
Investments	2,355,222.84	1,666,500.10	-	-
Total Construction Fund	2,360,289.48	1,671,520.11	-	-
Rate Stabilization Fund:				
Cash and Cash Equivalents	-	-	2,734,481.90	2,009,744.93
Investments	1,896,740.46	1,885,402.35	860,532.71	1,199,839.07
Total Rate Stabilization Fund	1,896,740.46	1,885,402.35	2,005,344.13	2,340,093.92
ERCOT CRR Auction Funds	157,536.99	157,536.99	5,600,358.74	5,549,677.92
Customer Accounts Receivable, Net of Allowances	5,094,369.73	4,279,221.69	-	-
Materials and Supplies	1,034,476.15	1,151,297.03	-	-
Other	899,460.25	891,047.50	-	-
Total Current Assets	22,207,969.31	21,819,193.31	13,797,014.65	14,148,983.35
Deferred Debits				
Deferred Outflow of Resources	2,735,450.53	2,735,450.53	1,253,434.00	1,253,434.00
Advance to City of Kerrville	7,500,000.00	7,500,000.00	-	-
Total	85,134,683.49	83,352,199.16	85,134,683.49	83,352,199.16
Liabilities and Equity				
Equity:				
Retained Earnings - Unreserved			70,084,234.84	67,949,781.81
Total Equity			70,084,234.84	67,949,781.81
Liabilities:				
Long-Term Debt:				
2013 Revenue Bonds			3,680,000.00	4,081,000.00
Net of Current Portion			-	-
Plus: Unamortized Premium			-	-
Less: Unamortized Refunding Charge			-	-
Pension Liability	3,534,559.00	3,534,559.00	-	-
Total Long-Term Debt	7,214,559.00	7,615,559.00	-	-
Current Liabilities Payable				
from Restricted Assets:				
Current Portion of 2013 Revenue Bonds			401,000.00	392,000.00
Accrued Interest Payable			44,862.20	59,295.42
Accounts Payable 2013 Bond Fund			-	-
Customer Deposits	536,234.71	532,451.01	-	-
Total Current Liabilities Payable from Restricted Assets	982,096.91	983,746.43	-	-
Current Liabilities:				
Accounts Payable - Power Suppliers	2,734,481.90	2,009,744.93	-	-
Accounts Payable and Accrued Liab's	860,532.71	1,199,839.07	-	-
Over Collection of Power Cost Adj Revs	2,005,344.13	2,340,093.92	-	-
Total Current Liabilities	5,600,358.74	5,549,677.92	-	-
Deferred Credits				
Deferred Inflows of Resources-Pension	1,253,434.00	1,253,434.00	-	-
Total	85,134,683.49	83,352,199.16	-	-

Kerrville Public Utility Board
 Detail of Fund Balances from Funds Invested in Government Securities For the Month Of
 August 2020

	Date	Restricted					Total Funds Invested		
		Revenue Fund	Construction Fund	Rate Stabilization Fund	Long Term Rate Stabil. Fund	Debt Reserve Fund		Interest & Sinking Fund	Emergency, Repair, Replace & Contingency Fund
Beginning of the Month Balance		10,407,497.81	2,555,628.00	1,896,522.13	633,442.12	-	333,879.21	3,550,432.57	19,377,401.84
Maturities and/or Withdrawals:									
TEXPOOL-TML Insurance	8/3/2020	(57,813.31)							(57,813.31)
TEXPOOL-TMRS	8/3/2020	(66,041.55)							(66,041.55)
TEXPOOL-LGRA	8/31/2020	(516,497.40)							(516,497.40)
TEXPOOL-CFS Energy	8/24/2020	(1,157,511.47)							(1,157,511.47)
TEXPOOL-NextEra	8/20/2020	(485,088.00)							(485,088.00)
TEXPOOL-ERCOT	8/12/2020	(96,165.26)							(96,165.26)
TEXPOOL-ERCOT	8/20/2020	(77.97)							(77.97)
TEXPOOL-City of Garland	8/31/2020	(193,254.54)							(193,254.54)
TEXPOOL-DG Southwest Solar LLC	8/24/2020	(62,429.97)							(62,429.97)
TEXPOOL-Withdrawal to Chkg	8/13/2020	(400,000.00)							(400,000.00)
Hunt Emergency Transformer Replaceme	8/31/2020	198,377.21	(198,377.21)						-
Investments:									
TEXPOOL	8/3/2020	200,000.00							200,000.00
TEXPOOL	8/7/2020	600,000.00							600,000.00
TEXPOOL	8/10/2020	200,000.00							200,000.00
TEXPOOL	8/19/2020	600,000.00							600,000.00
TEXPOOL	8/24/2020	800,000.00							800,000.00
TEXPOOL	8/27/2020	200,000.00							200,000.00
TEXPOOL	8/28/2020	400,000.00							400,000.00
TEXPOOL	8/31/2020	500,000.00							500,000.00
Transfer City Interest Payment		(90,000.00)			90,000.00				-
		10,980,995.55	2,357,250.79	1,896,522.13	723,442.12	-	333,879.21	3,550,432.57	19,842,522.37
Allocation of: no int earned to the separate funds									
Transfer of interest to I & S Fund		1,246.03	293.47	218.33	73.26	-	39.60	408.74	2,279.43
Interest Receivable (accrued on CD)		6,059.87						1,698.63	7,758.50
Interest Receivable (accrued on CD)									-
Tot Fund Bal after int allocation & Xfer		10,988,301.45	2,357,544.26	1,896,740.46	723,515.38	-	333,918.81	3,552,539.94	19,852,560.30
Interfund transfers	8/25/20	(44,589.21)					44,589.21		-
Total Fund Balance at End of Month		10,943,712.24	2,357,544.26	1,896,740.46	723,515.38	-	378,508.02	3,552,539.94	19,852,560.30

Kerrville Public Utility Board
 Computation of the Monthly and Year to Date Debt Service Coverage
 For the Month Ended August 31, 2020

Description	Current Month	Fiscal Year	Previous Twelve Months
Net Income	8,509.08	3,117,264.05	3,865,530.17
Plus:			
Interest Expense (net of amortizations)	5,605.38	85,996.02	95,539.09
Depreciation Expense	282,255.77	3,129,487.78	3,427,829.47
Miscellaneous Amortizations	-	-	-
	-	-	-
Numerator	296,370.23	6,332,747.85	7,388,898.73
DIVIDED BY:			
Interest Expense (net of amortizations)	5,605.38	85,996.02	95,539.09
Principal Payment Due	33,416.67	366,833.33	399,500.00
Denominator	39,022.05	452,829.35	495,039.09
Debt Service Coverage Ratio	7.59	13.98	14.93
Minimum Requirement per Bond Covenant		1.35	times Debt Service
Minimum Requirement Established by KPUB Board for Good Business Practices		1.65	times Debt Service

MEMORANDUM

To: Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

From: Jill Sadberry

Date: September 10, 2020

Re: Agenda Item No. 8 — FY 2019-2020 Annual System Budget

Management hereby submits the following Annual System Budget for approval, as presented in the Budget Workshop on August 19, 2020 with the following changes:

Five Year O&M Expenses are reduced \$3,249,123. FYE 2021 reduced from \$9,975,379 to \$9,351,156 (reduction of \$624,223) consisting of:

- Maintenance of station equipment reduced \$165,000
- Maintenance of overhead lines reduced \$160,000
- Misc. Maintenance reduced \$80,000
- TCOS Expense reduced \$220,000
- Reduced tuition reimbursement \$10,000

Five Year Capital Budget reduced \$6,196,312. FYE 2021 Capital Budget reduced from \$7,797,653 to \$5,686,318 (reduction of \$2,111,335) consisting of:

- Meters reduced \$45,000
- Line Construction reduced \$1,571,335
- General Plant reduced \$150,000
- Substations reduced \$250,000

Projected Cash Flow Total Funds Improved as follows:

• October 1, 2020	\$19,863,826	\$19,863,826
• 2021	\$14,292,834	\$17,029,905
• 2022	\$11,915,607	\$16,628,909
• 2023	\$11,924,858	\$18,277,768
• 2024	\$11,965,882	\$20,870,485
• 2025	\$12,800,475	\$22,245,222

The budget is for FYE 09/30/2020 only. The following years are for information purposes only. If you have any questions, please do not hesitate to reach out.

Sincerely,

Jill Sadberry
Chief Financial Officer

2021 - 2025 Proposed Budget and Forecast

(For Approval at the September 16, 2020 Board Meeting)

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Note: The Budget presented for approval covers one year only, Fiscal Year 2020-2021. Additional years included in this document are forecast for informational purposes only. Budget projections include a 2.0% rate tariff increase in Oct. 2023.

2021 BUDGET

Statement of Revenues, Expenses and Changes in Retained Earnings
For the Fiscal Budget Months as Follows:

Supp. Sch.	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	Total 2021
OPERATING REVENUES:													
Residential	\$1,650,127	\$1,601,043	\$2,068,819	\$2,385,343	\$2,192,343	\$1,876,068	\$1,589,407	\$1,683,209	\$1,969,437	\$2,296,755	\$2,459,193	\$2,187,235	\$23,957,968
Commercial/Industrial	1,448,737	1,486,038	1,670,003	1,488,625	1,264,983	1,241,915	1,343,975	1,567,517	1,763,085	1,843,007	1,892,234	1,671,560	18,682,667
Sales to Public Authorities	23,200	23,200	23,200	23,200	23,200	23,200	23,200	23,200	23,200	23,200	23,200	23,200	278,400
Other	38,450	38,450	41,650	177,350	40,250	38,550	37,650	39,900	42,300	44,300	45,400	43,200	627,460
TOTAL OPERATING REVENUES	3,161,514	3,148,731	3,803,671	4,074,518	3,520,776	3,179,722	2,994,232	3,313,826	3,798,022	4,206,262	4,420,026	3,925,185	43,546,486
OPERATING EXPENSES:													
Purchased Power	2,135,054	2,180,751	2,419,111	2,573,064	2,405,719	2,270,895	2,261,173	2,304,219	2,591,660	2,651,196	2,778,307	2,421,854	28,993,003
Distribution	288,266	288,968	289,919	291,021	292,023	292,924	294,026	295,027	296,029	297,131	298,232	299,321	3,522,887
Customer Accounting	55,200	55,200	55,400	55,800	55,900	56,100	56,300	56,500	56,700	56,900	57,000	57,200	674,200
Customer Service & Info.	27,800	27,900	28,000	28,100	28,200	28,300	28,400	28,500	28,600	28,700	28,800	28,900	340,900
Administrative Expenses	348,100	349,600	351,000	352,400	353,500	355,200	356,500	357,800	359,200	360,400	360,700	360,869	4,813,269
Franchise Fees	2,300	2,300	2,800	3,000	2,600	2,300	2,200	2,400	2,800	3,100	3,200	2,900	31,900
Depreciation	294,000	294,500	295,000	295,500	296,000	296,500	297,000	297,500	298,000	298,500	299,000	299,500	3,561,000
Other	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
TOTAL OPERATING EXPENSES	3,148,720	3,197,219	3,439,230	3,596,785	3,431,842	3,300,119	3,293,799	3,340,046	3,631,089	3,694,027	3,823,339	4,016,944	41,913,160
OPERATING INCOME	12,794	(48,488)	364,441	477,732	88,934	(120,396)	(299,567)	(26,220)	166,933	512,235	596,687	(91,759)	1,633,326
NONOPER. REVENUES (EXPS.):													
Revenue Fund	7,517	7,517	7,517	7,517	7,517	7,517	7,517	7,517	7,517	7,517	7,517	7,519	90,206
Interest & Sinking Fund	88	88	88	88	88	88	88	88	88	88	88	88	1,050
Reserve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Income-City of Kerrville	14,167	14,167	14,167	14,167	14,167	14,167	14,167	14,167	14,167	14,167	14,167	14,167	170,000
Interest Expense	(11,216)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(10,460)	(126,279)
AFUDC - Borrowed Funds	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	37,200
Other - Net	4,700	4,700	4,700	4,700	4,700	4,700	4,700	4,700	4,700	4,700	4,700	4,700	56,400
TOTAL NONOPER. REVENUES (EXPS.):	18,356	19,111	19,111	19,111	19,111	19,111	19,111	19,111	19,111	19,111	19,111	19,113	228,577
NET INCOME	31,150	(29,377)	383,552	496,843	108,045	(101,285)	(280,456)	(7,109)	186,043	531,346	615,798	(72,646)	1,861,903
RETAINED EARNINGS AT BEG. OF PERIOD	70,200,000	70,105,550	69,990,473	70,268,724	70,652,068	70,663,212	70,475,327	70,113,771	70,016,062	70,096,905	70,510,851	71,002,849	70,200,000
Less: General Fund Transfer - Regular	95,100	94,700	114,300	122,500	105,900	95,600	90,100	99,600	114,200	126,400	132,800	118,000	1,309,200
Kerrville Economic Development Corp	39,500	39,500	39,500	39,500	39,500	39,500	39,500	39,500	39,500	39,500	39,500	39,500	39,500
Plus: Contributions in Aid of Construction	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	108,000
RETAINED EARNINGS AT END OF PERIOD	\$70,105,550	\$69,990,473	\$70,268,724	\$70,652,068	\$70,663,212	\$70,475,327	\$70,113,771	\$70,016,062	\$70,096,905	\$70,510,851	\$71,002,849	\$70,821,203	\$70,821,203
DEBT SERVICE COVERAGE	E	6.89	5.71	14.52	16.95	8.67	4.22	0.41	6.25	10.37	17.74	4.89	10.35

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Retained Earnings
For the Fiscal years as Follows

**5
YEAR
FORECAST**

	Supp. Sch.	2021	2022	2023	2024	2025
OPERATING REVENUES:						
Residential	AA-1	\$23,957,968	\$24,068,616	\$25,226,693	\$25,889,571	\$26,567,698
Commercial/Industrial	AA-1	18,682,667	18,840,903	19,606,133	19,979,100	20,357,932
Sales to Public Authorities		278,400	281,184	283,996	286,836	289,704
Other	AA-1	627,450	628,800	630,200	631,500	633,000
TOTAL OPERATING REVENUES		43,546,486	43,819,503	45,747,021	46,787,007	47,848,334
OPERATING EXPENSES:						
Purchased Power	BB	28,993,003	28,999,060	29,984,178	30,935,146	31,906,314
Distribution	CC	3,522,887	3,713,400	3,787,500	3,863,200	3,940,400
Customer Accounting	CC	674,200	687,700	701,500	715,500	729,800
Customer Service & Informational	CC	340,900	372,700	380,100	387,600	395,200
Administrative & General Expenses	CC	4,813,269	4,909,500	5,007,800	5,107,900	5,210,000
Franchise Fees		31,900	32,700	33,500	34,300	35,200
Depreciation		3,561,000	3,594,000	3,627,000	3,660,000	3,693,000
Other		(24,000)	(24,000)	(24,000)	(24,000)	(24,000)
TOTAL OPERATING EXPENSES		41,913,160	42,285,060	43,497,578	44,679,646	45,885,914
OPERATING INCOME		1,633,326	1,534,443	2,249,444	2,107,361	1,962,421
NON-OPERATING REVENUES (EXPENSES):						
Revenue Fund	F	90,200	82,200	85,400	96,000	106,200
Interest & Sinking Fund	F	1,050	1,050	1,050	1,050	1,050
Reserve Fund	F	0	0	0	0	0
Interest Income-City of Kerrville	G	170,000	170,000	164,643	143,214	101,786
Interest Expense	D	(126,279)	(115,992)	(104,256)	(91,014)	(76,389)
AFUDC - Borrowed Funds		37,200	37,200	37,200	37,200	37,200
Other - Net		56,400	83,400	85,900	85,900	85,900
TOTAL NON-OPERATING REVENUES (EXPENSES):		228,571	257,858	269,937	272,350	255,746
NET INCOME		1,861,897	1,792,301	2,519,381	2,379,711	2,218,167
RETAINED EARNINGS AT BEGINNING OF PERIOD		70,200,000	70,821,197	71,364,898	72,577,779	73,619,490
Less: General Fund Transfer - Regular		1,309,200	1,317,100	1,375,000	1,406,500	1,438,700
Kerrville Economic Development Corp		39,500	39,500	39,500	39,500	39,500
Plus: Contributions in Aid of Construction		108,000	108,000	108,000	108,000	108,000
RETAINED EARNINGS AT END OF PERIOD		\$70,821,197	\$71,364,898	\$72,577,779	\$73,619,490	\$74,359,456
DEBT SERVICE COVERAGE	E	10.35	10.21	11.64	11.44	11.18

**Kerrville Public Utility Board
FY 2021 Capital Budget**

	FY 2021	FY 2022		FY 2021	FY 2022
Existing AMR Systems	30,000	40,000		65,000	65,000
TOTAL METERS	\$ 30,000	\$ 40,000		425,000	365,000
II. LINE CONSTRUCTION:				175,000	175,000
Ordinary Replacements	75,000	77,000		17,220	15,000
Customer Extensions	624,058	644,000		180,380	50,000
System Improvements	1,641,420	220,710		25,000	25,000
Pole Inspection Replacements	600,000	378,300		30,000	30,750
Power Factor Improvement/Control Replacement	50,000	41,788		25,000	25,625
Contingency Development	-	107,690		942,600	\$ 751,375
Padmount Refurbish & Replacements	236,520	238,100			
Misc. Improvement Projects	-	200,000		300,000	307,500
Reliability Improvement	25,000	161,534		350,000	100,000
Street lights	114,720	100,000		150,000	75,000
TOTAL LINE CONSTRUCTION	\$ 3,366,718	\$ 2,169,122		147,000	
III. HEAVY EQUIPMENT & VEHICLES:				947,000	\$ 482,500
Bucket/Derrick Truck	345,000	660,000			
Small Vehicles	55,000	60,000		5,686,318	\$ 4,162,997
TOTAL HEAVY EQUIPMENT & VEHICLES	\$ 400,000	\$ 720,000			
				FYE 2023	\$ 3,861,692
				FYE2024	\$ 3,741,337
				FYE 2025	\$ 3,738,343

SCHEDULE A-1

Kernville Public Utility Board
Total Operating Revenue Budget

Description	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	Totals 2021
Residential Security Lighting	\$1,642,627	\$1,593,543	\$2,061,319	\$2,377,843	\$2,184,843	\$1,868,558	\$1,581,907	\$1,675,709	\$1,961,937	\$2,288,255	\$2,451,693	\$2,179,735	23,867,968
Total Residential	1,650,127	1,601,043	2,068,819	2,385,343	2,192,343	1,876,058	1,589,407	1,683,209	1,969,437	2,295,755	2,459,193	2,187,235	23,957,968
Commercial:													
CS	\$1,141,536	\$1,141,813	\$1,303,531	\$1,165,608	\$982,067	\$961,296	\$1,017,284	\$1,201,982	\$1,368,502	\$1,459,446	\$1,498,934	\$1,322,803	14,564,802
CS - Sec Lts	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	\$12,200	146,400
Total CS	1,153,736	1,154,013	1,315,731	1,177,808	994,267	973,496	1,029,484	1,214,182	1,380,702	1,471,646	1,511,134	1,335,003	14,711,202
LGS - Primary	\$73,570	\$87,431	\$91,365	\$81,375	\$69,011	\$69,568	\$81,649	\$93,689	\$104,183	\$103,095	\$108,701	\$93,806	1,057,441
LGS - Secondary	\$222,431	\$244,594	\$262,907	\$229,442	\$201,705	\$198,850	\$232,843	\$259,646	\$278,200	\$268,267	\$272,399	\$242,741	2,914,025
Total LGS	296,001	332,025	354,271	310,816	270,716	268,419	314,492	353,335	382,382	371,362	381,100	336,547	3,971,466
Total Commercial	1,449,737	1,486,038	1,670,003	1,488,625	1,264,983	1,241,915	1,343,975	1,567,517	1,763,085	1,843,007	1,892,234	1,671,550	18,682,667
Street Lighting	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	\$23,200	278,400
Other:													
450-Late Penalties	15,600	15,600	18,800	19,500	17,400	15,700	14,800	16,400	18,800	20,800	21,900	19,400	214,700
451 thru 452.29													
Cust. Serv. Chg.	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	156,000
454.21 thru 454.29-													
Pole Contact Rents													
454.31 - Substation													
Lease Revenue	3,350	3,350	3,350	3,350	3,350	3,350	3,350	4,000	4,000	4,000	4,000	4,000	43,450
456.01 thru 456.19-													
Other Elec. Revenue	5,500	5,500	5,500	5,500	5,500	5,500	5,500	5,500	5,500	5,500	5,500	5,800	66,300
456.15-Scrap Sales	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
Total Other	38,450	38,450	41,650	177,350	40,250	38,550	37,650	39,900	42,300	44,300	45,400	43,200	627,450
Total Revenues	\$3,161,514	\$3,148,731	\$3,803,671	\$4,074,518	\$3,520,776	\$3,179,722	\$2,994,232	\$3,313,826	\$3,798,022	\$4,206,262	\$4,420,026	\$3,925,185	\$43,546,486

SCHEDULE A-2

Kerrville Public Utility Board
Schedule of Estimated Kilowatthour Sales for the Different Rate Classes

Description	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	Totals 2021
Residential	18,120,400	17,505,400	23,366,400	27,332,300	24,914,100	20,951,200	17,359,600	18,534,900	22,121,200	26,209,800	28,257,600	24,850,100	269,523,000
Security Lighting	23,300	24,300	25,400	24,000	22,600	23,200	23,700	25,100	25,900	24,600	25,700	23,800	291,600
Total Residential	18,143,700	17,529,700	23,391,800	27,356,300	24,936,700	20,974,400	17,383,300	18,560,000	22,147,100	26,234,400	28,283,300	24,873,900	269,814,600
Commercial:													
CS	12,399,400	12,402,800	14,386,600	12,694,700	10,443,200	10,188,400	10,875,200	13,140,900	15,183,600	16,299,200	16,783,600	14,623,000	159,420,600
CS - Sec Lts	39,400	39,300	40,000	38,900	38,200	38,900	39,400	40,800	41,500	40,700	39,700	38,900	475,700
Total CS	12,438,800	12,442,100	14,426,600	12,733,600	10,481,400	10,227,300	10,914,600	13,181,700	15,225,100	16,339,900	16,823,300	14,661,900	159,896,300
LGS - Primary	1,184,300	1,492,600	1,580,100	1,357,900	1,082,900	1,095,300	1,364,000	1,631,800	1,865,200	1,841,000	1,965,700	1,634,400	18,095,200
LGS - Secondary	3,054,500	3,512,600	3,891,100	3,199,400	2,626,100	2,567,100	3,269,700	3,823,700	4,207,200	4,001,900	4,087,300	3,474,300	41,714,900
Total LGS	4,238,800	5,005,200	5,471,200	4,557,300	3,709,000	3,662,400	4,633,700	5,455,500	6,072,400	5,842,900	6,053,000	5,108,700	59,810,100
Total Commercial	16,677,600	17,447,300	19,897,800	17,290,900	14,190,400	13,889,700	15,548,300	18,637,200	21,297,500	22,182,800	22,876,300	19,770,600	219,706,400
Street Lighting	44,700	46,500	48,500	47,600	45,000	45,200	45,100	47,300	45,900	44,600	44,000	42,500	546,900
Total Kwh Sales	34,866,000	35,023,500	43,338,100	44,694,800	39,172,100	34,909,300	32,976,700	37,244,500	43,480,500	48,461,800	51,203,600	44,687,000	490,067,900

SCHEDULE B

Kerrville Public Utility Board
Purchased Power Budget

Description	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	Totals 2021
TRANSMISSION SERVICES:													
Units:													
Metering Points	14	14	14	14	14	14	14	14	14	14	14	14	168
Transformation -KW	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	15,910.00	190,920.00
Transmission - KW	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,920.00	107,965.00	1,295,085.00
Rate:													
Metering Point	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00	\$458.00
Transformation	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.869000	\$0.870000
Transmission	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.727980	\$4.730000
Amount:													
Metering Point	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$6,412	\$76,944
Transformation	13,826	13,826	13,826	13,826	13,826	13,826	13,826	13,826	13,826	13,826	13,826	13,826	165,912
Transmission	510,200	510,200	510,200	510,200	510,200	510,200	510,200	510,200	510,200	510,200	510,200	510,500	6,122,700
TOTAL TRANSMISSION SERVICES	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,438	\$530,738	\$6,365,556
GENERATION SERVICES:													
Units:													
Energy Charge	37,428,465	36,882,873	44,559,002	48,077,987	42,950,902	35,339,949	36,022,027	39,528,426	50,052,988	52,099,086	55,722,541	47,698,300	526,362,547
Fuel Charge Primary	37,428,465	36,882,873	44,559,002	48,077,987	42,950,902	35,339,949	36,022,027	39,528,426	50,052,988	52,099,086	55,722,541	47,698,300	526,362,547
Rate:													
Energy Charge	\$0.042160	\$0.044030	\$0.041700	\$0.041810	\$0.042970	\$0.048530	\$0.047330	\$0.044170	\$0.040510	\$0.040040	\$0.039680	\$0.038970	\$0.042300
Fuel Charge Primary	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Amount:													
Energy Charge	\$1,578,000	\$1,624,000	\$1,858,100	\$2,010,100	\$1,845,600	\$1,715,000	\$1,704,900	\$1,746,000	\$2,027,600	\$2,086,000	\$2,211,100	\$1,858,800	\$22,265,200
Fuel Charge Primary	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GENERATION SERVICES	\$1,578,000	\$1,624,000	\$1,858,100	\$2,010,100	\$1,845,600	\$1,715,000	\$1,704,900	\$1,746,000	\$2,027,600	\$2,086,000	\$2,211,100	\$1,858,800	\$22,265,200
ERCOT Other													
	\$20,773	\$20,470	\$24,730	\$26,683	\$23,838	\$19,614	\$19,992	\$21,938	\$27,779	\$28,915	\$30,926	\$26,473	\$292,131
	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$5,843	\$70,116
Total Purchased Power	\$2,135,054	\$2,180,751	\$2,419,111	\$2,573,064	\$2,405,719	\$2,270,895	\$2,261,173	\$2,304,219	\$2,591,660	\$2,651,196	\$2,778,307	\$2,421,854	\$28,993,003
Cost Per kWh purch	\$0.0570	\$0.0591	\$0.0543	\$0.0535	\$0.0560	\$0.0643	\$0.0628	\$0.0583	\$0.0518	\$0.0509	\$0.0499	\$0.0508	\$0.0551

SCHEDULE C-1

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Kerrville Public Utility Board
Operation and Maintenance Expenses
For the Fiscal Budget Months as Follows:

Supp. Sch.	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	Total 2021
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES:													
Acct. 907 - Supervision	1,300	\$1,300	\$1,300	1,300	\$1,300	\$1,300	\$1,400	1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$16,200
Acct. 908 - Customer assistance expenses	20,400	20,500	20,600	20,600	20,700	20,800	20,900	20,900	21,000	21,100	21,200	21,200	249,900
Acct. 909 - Information and Instruction	1,200	1,200	1,200	1,200	1,200	1,200	1,300	1,300	1,300	1,300	1,300	1,300	15,000
Acct. 910 - Miscellaneous	100	100	100	100	100	100	100	100	100	100	100	100	1,500
Acct. 913 - Advertising expenses	4,800	4,800	4,800	4,800	4,800	4,800	4,900	4,900	4,900	4,900	4,900	5,000	58,300
Total Customer Service and Informational expenses	27,800	27,900	28,000	28,000	28,100	28,200	28,600	28,600	28,700	28,800	28,900	29,300	340,900
ADMINISTRATIVE AND GENERAL EXPENSES:													
Operation:													
Acct. 920 - Admin. & general salaries	91,400	91,700	92,100	92,300	92,600	93,000	93,300	93,600	93,900	94,200	94,400	94,800	1,117,300
Acct. 921 - Office supplies and expenses	57,600	57,800	58,000	58,200	58,400	58,600	58,800	59,000	59,200	59,400	59,600	60,100	704,600
Acct. 923 - Outside services employed	39,100	39,200	39,400	39,500	39,600	39,800	40,000	40,000	40,200	40,300	40,500	40,400	478,000
Acct. 924 - Property insurance	4,100	4,200	4,100	4,100	4,100	4,200	4,200	4,200	4,200	4,200	4,200	4,200	50,000
Acct. 925 - Injuries and damages	5,400	5,500	5,500	5,500	5,500	5,500	5,600	5,600	5,600	5,600	5,600	5,600	66,500
Acct. 926 - Employee pensions & benefits	181,500	182,200	182,800	183,400	184,000	184,700	185,300	185,900	186,600	187,200	187,800	188,569	2,219,969
Acct. 927 - Franchise requirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Acct. 928 - Regulatory commission exps	3,500	3,500	3,500	3,500	3,500	3,600	3,600	3,600	3,600	3,600	3,600	3,700	42,800
Acct. 930.04 - Community Support	2,800	2,800	2,800	2,900	2,900	2,900	2,800	2,900	2,900	2,900	2,900	3,000	34,500
Acct. 930.14 - Miscellaneous general exps	1,100	1,100	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,100	1,100	14,000
Acct. 931 - Rents	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operation	386,500	388,000	389,400	390,600	391,800	393,500	394,800	396,000	397,400	398,600	399,700	401,469	4,727,669
Maintenance:													
Acct. 935 - Maintenance of general plant	7,000	7,000	7,000	7,200	7,100	7,100	7,100	7,200	7,200	7,200	7,000	7,400	85,500
Total Maintenance	7,000	7,000	7,000	7,200	7,100	7,100	7,100	7,200	7,200	7,200	7,000	7,400	85,500
Total Administrative and General Expenses	393,500	395,000	396,400	397,800	398,900	400,600	401,900	403,200	404,600	405,800	406,700	408,869	4,813,169
Total Operation and Maintenance Expenses	\$764,766	\$767,068	\$769,719	\$772,621	\$774,923	\$777,824	\$780,826	\$783,327	\$786,029	\$788,631	\$790,832	\$794,690	\$9,351,156

SCHEDULE C-2

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Kerrville Public Utility Board

Operation and Maintenance Expenses
Estimated for the Fiscal Budget Year of 2020-2021

	Supp. Sch.	Department					Total 2021
		1 M. Wittler	4 J.Sadberry	5 M. Wittler	6 R. McCutcheon	7 R.Berrios	
DISTRIBUTION EXPENSES:							
Operation:							
Acct. 580 - Oper. super. & engineering	C-3	\$0	\$0	\$1,700	\$0	\$0	\$1,700
Acct. 581 - System dispatch		0	0	10,000	0	0	10,000
Acct. 582 - Station expenses	C-3	0	0	38,300	0	20,000	58,300
Acct. 583 - Overhead line expenses	C-3	0	0	0	0	0	0
Acct. 584 - Underground line expenses	C-3	0	0	0	0	0	0
Acct. 585 - Str. lgt. & signal systems	C-3	0	0	3,200	0	6,000	9,200
Acct. 586 - Meter expenses	C-3	0	0	237,300	0	0	237,300
Acct. 587 - Customer installations exps	C-3	0	0	0	0	0	0
Acct. 588 - Miscellaneous distribution	C-3	400	0	360,800	15,300	458,100	834,600
Acct. 589 - Rents	C-3	0	0	0	0	13,487	13,487
Total Operation		400	0	651,300	15,300	484,100	1,164,587
Maintenance:							
Acct. 590 - Maint. super. & engineering	C-3	0	0	0	0	76,900	76,900
Acct. 591 - Maintenance of structures	C-3	0	0	0	0	14,200	14,200
Acct. 592 - Maint. of station equipment	C-3	0	0	58,300	0	100,700	159,000
Acct. 593 - Maint. of overhead lines	C-3	0	0	1,729,600	0	90,000	1,819,600
Acct. 594 - Maint. of underground lines	C-3	0	0	58,400	0	100,000	158,400
Acct. 595 - Maint. of line transformers	C-3	0	0	5,700	0	0	5,700
Acct. 596 - Maintenance of street lights	C-3	0	0	0	0	0	0
Acct. 597 - Maintenance of meters	C-3	0	0	92,800	0	5,000	97,800
Acct. 598 - Miscellaneous maintenance	C-3	0	0	6,700	0	20,000	26,700
Total Maintenance		0	0	1,951,500	0	406,800	2,358,300
Total Distribution Expenses		400	0	2,602,800	15,300	890,900	3,522,887
CUSTOMER ACCOUNTS EXPENSES:							
Acct. 901 - Supervision	C-3	0	42,700	900	23,700	0	67,300
Acct. 902 - Meter reading expenses	C-3	0	0	14,000	0	0	14,000
Acct. 903 - Cust. records & collections	C-3	0	509,500	2,500	29,900	0	542,900
Acct. 904 - Uncollectible accounts	C-3	0	0	0	0	50,000	50,000
Acct. 905 - Misc. customer expenses	C-3	0	0	0	0	0	0
Total Customer Accounts Expenses		0	552,200	17,400	53,600	51,000	674,200

SCHEDULE C-2

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Kerrville Public Utility Board

Operation and Maintenance Expenses
Estimated for the Fiscal Budget Year of 2020-2021

	Supp. Sch.	Department					Total 2021
		1 M. Wittler	4 J. SADBERRY	5 M. Wittler	6 R. McCutcheon	7 R. BERRIOS	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES:							
Acct. 907 - Supervision	C-3	0	16,200	0	0	0	16,200
Acct. 908 - Customer assistance expenses	C-3	0	5,000	0	0	244,900	249,900
	C-3	15,000	0	0	0	0	15,000
Acct. 910 - Miscellaneous	C-3	0	0	0	0	1,500	1,500
Acct. 913 - Advertising	C-3	5,000	51,300	0	0	2,000	58,300
Total Customer Service and Informational expenses		20,000	72,500	0	0	248,400	340,900
ADMINISTRATIVE AND GENERAL EXPENSES:							
Operation:							
Acct. 920 - Admin. & general salaries	C-3	503,800	371,500	0	194,400	47,600	1,117,300
Acct. 921 - Office supplies and expenses	C-3	56,000	40,400	2,500	425,700	80,000	704,600
Acct. 923 - Outside services employed	C-3	100,000	0	0	0	80,000	478,000
Acct. 924 - Property insurance	C-3	0	0	0	0	0	50,000
Acct. 925 - Injuries and damages	C-3	0	0	16,500	0	0	66,500
Acct. 926 - Employee pensions & benefits	C-3	15,882	16,336	37,774	5,007	9,546	2,219,969
Acct. 927 - Franchise requirements	C-3	0	0	0	0	0	0
Acct. 928 - Regulatory commission exps	C-3	0	0	37,800	5,000	0	42,800
Acct. 930.04 - Community Support	C-3	34,500	0	0	0	0	34,500
Acct. 930.14 - Miscellaneous general exps	C-3	14,000	0	0	0	0	14,000
Acct. 931 - Rents	C-3	0	0	0	0	0	0
Total Operation		724,182	411,900	94,574	630,107	217,146	4,727,669
Maintenance:							
Acct. 935 - Maintenance of general plant	C-3	0	500	0	0	85,000	85,500
Total Maintenance		0	500	0	0	85,000	85,500
Total Administrative and General Expenses		724,182	412,400	94,574	630,107	302,146	4,813,169
Total Operation and Maintenance Expenses		\$744,582	\$1,037,100	\$2,714,774	\$699,007	\$1,441,446	\$9,351,156

SCHEDULE D

Kerrville Public Utility Board
Bond Debt Service
For the Fiscal Budget Years as Follows:

	Initial Amount	2021	2022	2023	2024	2025
Series 2013, due November 1, 2020	401,000	755	0	0	0	0
Series 2013, due November 1, 2021	411,000	10,398	867	0	0	0
Series 2013, due November 1, 2022	422,000	11,858	11,858	988	0	0
Series 2013, due November 1, 2023	434,000	13,367	13,367	13,367	1,114	0
Series 2013, due November 1, 2024	448,000	14,739	14,739	14,739	14,739	1,228
Series 2013, due November 1, 2025 thru 2029	1,985,000	75,161	75,161	75,161	75,161	75,161
		\$4,101,000	\$115,992	\$104,256	\$91,014	\$76,389

SCHEDULE E

**Kerrville Public Utility Board
Calculation of Debt Service Coverage**

	2021	2022	2023	2024	2025
NET INCOME PLUS NON-CASH ITEMS AND INTEREST EXPENSE:					
Net Income	\$1,861,897	\$1,792,301	\$2,519,381	\$2,379,711	\$2,218,167
Depreciation	3,561,000	3,594,000	3,627,000	3,660,000	3,693,000
Interest Expense	126,279	115,992	104,256	91,014	76,389
AFUDC	(37,200)	(37,200)	(37,200)	(37,200)	(37,200)
Non-Operating Income - Other	(56,400)	(83,400)	(85,900)	(85,900)	(85,900)
	<u>\$5,455,576</u>	<u>\$5,381,693</u>	<u>\$6,127,537</u>	<u>\$6,007,625</u>	<u>\$5,864,456</u>
DIVIDED BY:					
TOTAL BOND COSTS:					
Interest Expense	\$126,279	\$115,992	\$104,256	\$91,014	\$76,389
Scheduled Principal Payment	401,000	411,000	422,000	434,000	448,000
	<u>\$527,279</u>	<u>\$526,992</u>	<u>\$526,256</u>	<u>\$525,014</u>	<u>\$524,389</u>
DEBT SERVICE COVERAGE	<u>10.35</u>	<u>10.21</u>	<u>11.64</u>	<u>11.44</u>	<u>11.18</u>

SCHEDULE AA-1

Kerrville Public Utility Board Total Operating Revenue Budget

Description	2021	2022	2023	2024	2025
Residential	\$23,867,968	\$23,977,716	\$25,134,884	\$25,796,844	\$26,474,043
Security Lighting	90,000	90,900	91,809	92,727	93,654
Total Residential	23,957,968	24,068,616	25,226,693	25,889,571	26,567,698
Commercial:					
CS	14,564,802	14,544,334	15,165,851	15,482,843	15,805,460
CS - Sec Lts	146,400	147,864	149,343	150,836	152,344
Total CS	14,711,202	14,692,198	15,315,194	15,633,679	15,957,805
LGS - Primary	1,057,441	1,080,553	1,118,199	1,132,837	1,147,499
LGS - Secondary	2,914,025	3,068,152	3,172,739	3,212,585	3,252,629
Total LGS	3,971,466	4,148,705	4,290,939	4,345,422	4,400,128
Total Commercial	18,682,667	18,840,903	19,606,133	19,979,100	20,357,932
Street Lighting	278,400	281,184	283,996	286,836	289,704
Other:					
450-Late Penalties	214,700	215,100	215,500	215,800	216,200
451 thru 454.19- Cust. Serv. Chg.	156,000	156,300	156,500	156,800	157,100
454.21 thru 454.29- Pole Contact Rents	135,000	135,200	135,500	135,700	135,900
454.31 - Substation Lease Revenue	43,450	43,500	43,600	43,700	43,800
456.01 thru 456.09- Other Elec. Revenue	66,300	66,400	66,500	66,600	66,800
456.15-Scrap Sales	12,000	12,300	12,600	12,900	13,200
Total Other	627,450	628,800	630,200	631,500	633,000
Total Operating Revenues	\$43,546,486	\$43,819,503	\$45,747,021	\$46,787,007	\$47,848,334

SCHEDULE AA-2

Kerrville Public Utility Board
Schedule of Estimated Kilowatthour Sales for the Different Rate Classes

Description	2021	2022	2023	2024	2025
Residential	269,523,000	270,982,400	272,441,800	273,905,200	275,364,600
Security Lighting	291,600	291,600	291,600	291,600	291,600
Total Residential	269,814,600	271,274,000	272,733,400	274,196,800	275,656,200
Commercial:					
CS	159,420,600	159,314,200	159,207,800	159,101,100	158,994,800
CS - Sec Lts	475,700	475,700	475,700	475,700	475,700
Total CS	159,896,300	159,789,900	159,683,500	159,576,800	159,470,500
LGS - Primary	18,095,200	17,930,000	17,765,000	17,599,400	17,434,300
LGS - Secondary	41,714,900	41,383,300	41,051,800	40,719,500	40,388,100
Total LGS	59,810,100	59,313,300	58,816,800	58,318,900	57,822,400
Total Commercial	219,706,400	219,103,200	218,500,300	217,895,700	217,292,900
Street Lighting	546,900	546,900	546,900	546,900	546,900
Total Kwh Sales	490,067,900	490,924,100	491,780,600	492,639,400	493,496,000

SCHEDULE BB

Kerrville Public Utility Board Total Purchased Power Budget

Description	2021	2022	2023	2024	2025
TRANSMISSION SERVICES:					
<u>Units:</u>					
Delivery Points	168	168	168	168	168
Transformation -KW	190,920	190,875	194,043	193,200	192,356
Transmission - KW	1,295,085	1,295,016	1,307,088	1,307,077	1,307,066
<u>Rate:</u>					
Delivery Point	\$458.00	\$471.74	\$485.89	\$500.47	\$515.48
Transformation	\$0.87	\$0.87	\$0.87	\$0.87	\$0.87
Transmission	\$4.73	\$4.96	\$5.12	\$5.28	\$5.44
<u>Amount:</u>					
Delivery Point	\$76,944	\$79,300	\$81,600	\$84,100	\$86,600
Transformation	165,912	\$166,100	166,100	168,800	168,100
Transmission	6,122,700	\$6,423,300	\$6,692,300	\$6,901,400	\$7,110,400
TOTAL TRANSMISSION SERVICES ----->	\$6,365,556	\$6,668,700	\$6,940,000	\$7,154,300	\$7,365,100
GENERATION SERVICES:					
<u>Units:</u>					
Energy	526,362,547	525,899,200	526,743,200	527,587,200	528,433,600
Fuel Charge Primary	526,362,547	525,899,200	526,743,200	527,587,200	528,433,600
<u>Rate:</u>					
Energy	\$0.042300	\$0.041738	\$0.042990	\$0.044280	\$0.045608
Fuel Charge Primary	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<u>Amount:</u>					
Energy	\$22,265,200	\$21,950,000	\$22,644,800	\$23,361,500	\$24,100,900
Fuel Charge Primary	0	0	0	0	0
TOTAL GENERATION SERVICES ----->	\$22,265,200	\$21,950,000	\$22,644,800	\$23,361,500	\$24,100,900
ERCOT & Other	\$362,247	\$380,360	\$399,378	\$419,346	\$440,314
Total Purchased Power	\$28,993,003	\$28,999,060	\$29,984,178	\$30,935,146	\$31,906,314
 Cost Per kWh	 \$0.0551	 \$0.0551	 \$0.0569	 \$0.0586	 \$0.0604

SCHEDULE CC

Page 1 of 2

For the Fiscal years as Follows

For the Fiscal Budget Years as Follows:

	2021	2022	2023	2024	2025
DISTRIBUTION EXPENSES:					
Operation:					
Acct. 580 - Oper. super. & engineering	1,700	\$1,700	\$1,700	\$1,700	\$1,700
Acct. 581 - System dispatch	10,000	10,200	10,400	10,600	10,800
Acct. 582 - Station expenses	58,300	59,500	60,700	61,900	63,100
Acct. 583 - Overhead line expenses	0	0	0	0	0
Acct. 584 - Underground line expenses	0	0	0	0	0
Acct. 585 - Str. lgt. & signal systems	9,200	9,400	9,600	9,800	10,000
Acct. 586 - Meter expenses	237,300	242,000	246,800	251,700	256,700
Acct. 587 - Customer installations exps	0	0	0	0	0
Acct. 588 - Miscellaneous distribution	834,600	851,300	868,300	885,700	903,400
Acct. 589 - Rents	13,487	13,800	14,100	14,400	14,700
Total Operation	1,164,587	1,187,900	1,211,600	1,235,800	1,260,400
Maintenance:					
Acct. 590 - Maint. super. & engineering	76,900	78,400	80,000	81,600	83,200
Acct. 591 - Maintenance of structures	14,200	14,500	14,800	15,100	15,400
Acct. 592 - Maint. of station equipment	159,000	162,200	165,400	168,700	172,100
Acct. 593 - Maint. of overhead lines	1,819,600	1,976,000	2,015,500	2,055,800	2,096,900
Acct. 594 - Maint. of underground lines	158,400	161,600	164,800	168,100	171,500
Acct. 595 - Maint. of line transformers	5,700	5,800	5,900	6,000	6,100
Acct. 596 - Maintenance of street lights	0	0	0	0	0
Acct. 597 - Maintenance of meters	97,800	99,800	101,800	103,800	105,900
Acct. 598 - Miscellaneous maintenance	26,700	27,200	27,700	28,300	28,900
Total Maintenance	2,358,300	2,525,500	2,575,900	2,627,400	2,680,000
Total Distribution Expenses	3,522,887	3,713,400	3,787,500	3,863,200	3,940,400
CUSTOMER ACCOUNTS EXPENSES:					
Acct. 901 - Supervision	67,300	68,600	70,000	71,400	72,800
Acct. 902 - Meter reading expenses	14,000	14,300	14,600	14,900	15,200
Acct. 903 - Cust. records & collections	542,900	553,800	564,900	576,200	587,700
Acct. 904 - Uncollectible accounts	50,000	51,000	52,000	53,000	54,100
Acct. 905 - Misc. customer expenses	0	0	0	0	0
Total Customer Accounts Expenses	674,200	687,700	701,500	715,500	729,800

SCHEDULE CC
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Kerrville Public Utility Board
Operation and Maintenance Expenses
For the Fiscal Budget Years as Follows:

	2021	2022	2023	2024	2025
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES:					
Acct. 907 - Supervision	\$16,200	\$16,500	\$16,800	\$17,100	\$17,400
Acct. 908 - Customer assistance expense	249,900	279,900	285,500	291,200	297,000
Acct. 909 - Information and Instruction	15,000	15,300	15,600	15,900	16,200
Acct. 910 - Miscellaneous	1,500	1,500	1,500	1,500	1,500
Acct. 913 - Advertising expenses	58,300	59,500	60,700	61,900	63,100
Total Customer Service and Informational expenses	340,900	372,700	380,100	387,600	395,200
ADMINISTRATIVE AND GENERAL EXPENSES:					
Operation:					
Acct. 920 - Admin. & general salaries	1,117,300	1,139,600	1,162,400	1,185,600	1,209,300
Acct. 921 - Office supplies and expenses	704,600	718,700	733,100	747,800	762,800
Acct. 923 - Outside services employed	478,000	487,600	497,400	507,300	517,400
Acct. 924 - Property insurance	50,000	51,000	52,000	53,000	54,100
Acct. 925 - Injuries and damages	66,500	67,800	69,200	70,600	72,000
Acct. 926 - Employee pensions & benefits	2,219,969	2,264,400	2,309,700	2,355,900	2,403,000
Acct. 927 - Franchise requirements	0	0	0	0	0
Acct. 928 - Regulatory commission exps	42,800	43,700	44,600	45,500	46,400
Acct. 930.1-General advertising expenses	34,500	35,200	35,900	36,600	37,300
Acct. 930.2-Miscellaneous general exps	14,000	14,300	14,600	14,900	15,200
Acct. 931 - Rents	0	0	0	0	0
Total Operation	4,727,669	4,822,300	4,918,900	5,017,200	5,117,500
Maintenance:					
Acct. 935 - Maintenance of general plant	85,500	87,200	88,900	90,700	92,500
Total Maintenance	85,500	87,200	88,900	90,700	92,500
Total Administrative and General Expenses	4,813,169	4,909,500	5,007,800	5,107,900	5,210,000
Total Operation and Maintenance Expenses	\$9,351,156	\$9,683,300	\$9,876,900	\$10,074,200	\$10,275,400

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Kerrville Public Utility Board Cash Flow Forecast

2021

For the Fiscal Budget Year as Follows:

	Supp. Sch.	Revenue Fund	Construction Fund	Long Term Rate Stabilization Fund	Rate Stabilization Fund	Equip, Repair, Repl & Contingency Fund	Interest & Sinking Fund	Debt Reserve Fund	Total Funds Invested
			RESTRICTED FUNDS			RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	
Balance at October 1, 2020		\$10,800,000	\$2,555,660	\$633,450	\$1,897,150	\$3,556,200	\$421,366	\$0	\$19,863,826
Annual Cash Inflows:									
Cash from Operations	E	5,455,576							5,455,576
Cash from Capital Contributions		108,000					527,279		108,000
Cash from Revenue Fund				150,000					170,000
Cash from Loan to City of Kerrville	G	20,000							0
Cash from Debt Reserve Fund							0		0
Annual Consideration of Restricting Add'l Funds								0	0
Annual Cash Outflows:									
General Fund Transfer	Pg. 1	1,309,200							1,309,200
Kerrville Economic Development Corp	Pg. 1	39,500							39,500
Cash to Rate Stabilization Fund		0							0
Cash to Interest & Sinking Fund (Series 2013 Bonds)		527,279						0	527,279
Annual Construction Expenditures	Const.	5,686,318					527,279		5,686,318
Annual Bond Costs for 2013 Bond Issuance									1,000,000
Loan to City/KEDC	G	1,000,000							0
Cash to Revenue Fund									0
Cash to Construction Fund									0
Balance at September 30, 2021		\$7,821,279	\$2,555,660	\$783,450	\$1,897,150	\$3,556,200	\$421,366	\$0	\$17,035,105
Net Change in Cash		(\$2,978,721)	\$0	\$150,000	\$0	\$0	\$0	\$0	(\$2,828,721)
Estimated Interest Earnings by Fund Type:									
Simple Average of Fund Balances		\$9,310,600	\$2,555,700	\$708,500	\$1,897,200	\$3,556,200	\$421,400	\$0	
Times: Anticipated Interest Rate		0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
Estimated Annual Interest Earnings		\$46,600	\$12,800	\$3,500	\$9,500	\$17,800	\$1,050	\$0	\$91,250
Estimated Interest Earnings by Fund Group:									
Total Revenue Fund Group									
Total Interest & Sinking Fund Group							\$1,050		
Total Debt Reserve Fund Group								\$0	
Estimated Annual Interest Earnings									\$91,250

SCHEDULE F

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Kerrville Public Utility Board Cash Flow Forecast For the Fiscal Budget Year as Follows:

2022

	Supp. Sch.	Revenue Fund	Construction Fund	Long Term Rate Stabilization Fund	Rate Stabilization Fund	Equipment Replacement Fund	Interest & Sinking Fund	Debt Reserve Fund	Total Funds Invested
				RESTRICTED FUNDS		RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	
Balance at October 1, 2021		\$7,821,279	\$2,555,660	\$783,450	\$1,897,150	\$3,556,200	\$421,366	\$0	\$17,035,105
Annual Cash Inflows:									
Cash from Operations	E	5,381,693							5,381,693
Cash from Capital Contributions		108,000					526,992		108,000
Cash from Revenue Fund									526,992
Cash from Construction Fund									
Cash from Interest and Sinking Fund									
Annual Consideration of Restricting Add'l Funds			0						0
Cash from Loan to City of Kerrville				150,000					170,000
Annual Cash Outflows:									
General Fund Transfer	Pg. 2	1,317,100							1,317,100
Kerrville Economic Development Corp	Pg. 2	39,500							39,500
Cash to Rate Stabilization Fund		0							0
Cash to Interest & Sinking Fund		526,992							526,992
Annual Construction Expenditures		4,162,997							4,162,997
Annual Bond Costs for 2013 Issuance									
Annual Consideration of Restricting Add'l Funds		0							0
Cash to Revenue Fund		0	0						0
Cash to Construction Fund		0	0						0
Balance at September 30, 2022		\$7,284,383	\$2,555,660	\$933,450	\$1,897,150	\$3,556,200	\$421,366	\$0	\$16,646,209
Net Change in Cash		(\$536,896)	\$0	\$150,000	\$0	\$0	\$0	\$0	(\$386,896)
Estimated Interest Earnings by Fund Type:									
Simple Average of Fund Balances		\$7,552,800	\$2,555,700	\$858,500	\$1,897,200	\$3,556,200	\$421,400	\$0	
Times: Anticipated Interest Rate		0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
Estimated Annual Interest Earnings		\$37,800	\$12,800	\$4,300	\$9,500	\$17,800	\$1,050	\$0	\$83,250
Estimated Interest Earnings by Fund Group:									
Total Revenue Fund Group						\$82,200			
Total Interest & Sinking Fund Group							\$1,050		
Total Debt Reserve Fund Group								\$0	
Estimated Annual Interest Earnings									\$83,250

SCHEDULE F Page 3 of 5

Kerrville Public Utility Board Cash Flow Forecast For the Fiscal Budget Year as Follows:

2023

	Supp. Sch.	Fund	Construction Fund	Long Term Rate Stabilization Fund	Rate Stabilization Fund	Equipment Replacement Fund	Interest & Sinking Fund	Debt Reserve Fund	Total Funds Invested
			RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	
Balance at October 1, 2022									
Annual Cash Inflows:									
Cash from Operations									
Cash from Capital Contributions	E	\$7,284,383	\$2,555,660	\$833,450	\$1,897,150	\$3,556,200	\$421,366	\$0	\$16,648,209
Cash from Revenue Fund		6,127,537							6,127,537
Cash from Construction Fund		108,000							108,000
Cash from Debt Reserve Fund		0	0		0		526,256		526,256
Annual Consideration of Restricting Add'l Funds									
Cash from Loan to City of Kerrville		20,000		1,216,071					1,236,071
Annual Cash Outflows:									
General Fund Transfer	Pg. 2	1,375,000							1,375,000
Kerrville Economic Development Corp	Pg. 2	39,500							39,500
Cash to Rate Stabilization Fund		0							0
Cash to Interest & Sinking Fund		526,256						0	526,256
Annual Construction Expenditures		3,861,682	0				526,256		3,861,682
Annual Bond Costs for 2013 Bond Issuance									526,256
Annual Consideration of Restricting Add'l Funds									0
Cash to Revenue Fund			0						0
Cash to Construction Fund								0	0
Balance at September 30, 2023		\$7,737,472	\$2,555,660	\$2,149,521	\$1,897,150	\$3,556,200	\$421,366	\$0	\$18,317,368
Net Change in Cash		\$453,089	\$0	\$1,216,071	\$0	\$0	\$0	\$0	\$1,669,160
Estimated Interest Earnings by Fund Type:									
Simple Average of Fund Balances		\$7,510,900	\$2,555,700	\$1,541,500	\$1,897,200	\$3,556,200	\$421,400	\$0	\$0
Times: Anticipated Interest Rate		0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
Estimated Annual Interest Earnings		\$37,600	\$12,800	\$7,700	\$9,500	\$17,800	\$1,050	\$0	\$86,450
Estimated Interest Earnings by Fund Group:									
Total Revenue Fund Group			\$			85,400			
Total Interest & Sinking Fund Group							\$1,050		
Total Debt Reserve Fund Group								\$0	
Estimated Annual Interest Earnings									\$86,450

SCHEDULE F Page 4 of 5

Kerrville Public Utility Board Cash Flow Forecast For the Fiscal Budget Year as Follows:

2024

	Supp. Sch.	Revenue Fund	Construction Fund	Rate Stabilization Fund	Long Term Rate Stabilization Fund	Stabilization Fund	Equipment Replacement Fund	Interest & Sinking Fund	Debt Reserve Fund	Total Funds Invested
Balance at October 1, 2023										
Annual Cash Inflows:										
Cash from Operations		\$7,737,472	\$2,555,660	\$2,149,621	\$1,897,150	\$421,366	\$3,556,200	\$0	\$0	\$18,317,368
Cash from Capital Contributions	E	6,007,625								6,007,625
Cash from Revenue Fund		108,000								108,000
Cash from Construction Fund		0								525,014
Cash from Debt Reserve Fund										0
Annual Consideration of Restricting Add'l Funds										0
Cash from Loan to City of Kerrville		1,020,000		1,194,642						2,214,642
Annual Cash Outflows:										
General Fund Transfer	Pg. 2	1,406,500								1,406,500
Kerrville Economic Development Corp	Pg. 2	39,500								39,500
Cash to Rate Stabilization Fund		0								0
Cash to Interest & Sinking Fund		525,014								525,014
Annual Construction Expenditures		3,741,337		0						3,741,337
Annual Bond Costs for 2014 Bond Issuance										525,014
Annual Consideration of Restricting Add'l Funds										0
Cash to Revenue Fund		0								0
Cash to Construction Fund										0
Balance at September 30, 2024		\$9,150,746	\$2,555,660	\$3,344,163	\$1,897,150	\$421,366	\$3,556,200	\$0	\$0	\$20,935,285
Net Change in Cash		\$1,423,274	\$0	\$1,194,642	\$0	\$0	\$0	\$0	\$0	\$2,617,916
Estimated Interest Earnings by Fund Type:										
Simple Average of Fund Balances		\$8,449,100	\$2,555,700	\$2,746,800	\$1,897,200	\$421,400	\$3,556,200	\$0	\$0	\$0
Times: Anticipated Interest Rate		0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
Estimated Annual Interest Earnings		\$42,200	\$12,800	\$13,700	\$9,500	\$1,050	\$17,800	\$0	\$0	\$97,050
Estimated Interest Earnings by Fund Group:										
Total Revenue Fund Group										
Total Interest & Sinking Fund Group						\$1,050				
Total Debt Reserve Fund Group							\$96,000			
Estimated Annual Interest Earnings						\$1,050				\$97,050

SCHEDULE F Page 5 of 5

Kerrville Public Utility Board Cash Flow Forecast For the Fiscal Budget Year as Follows:

2025

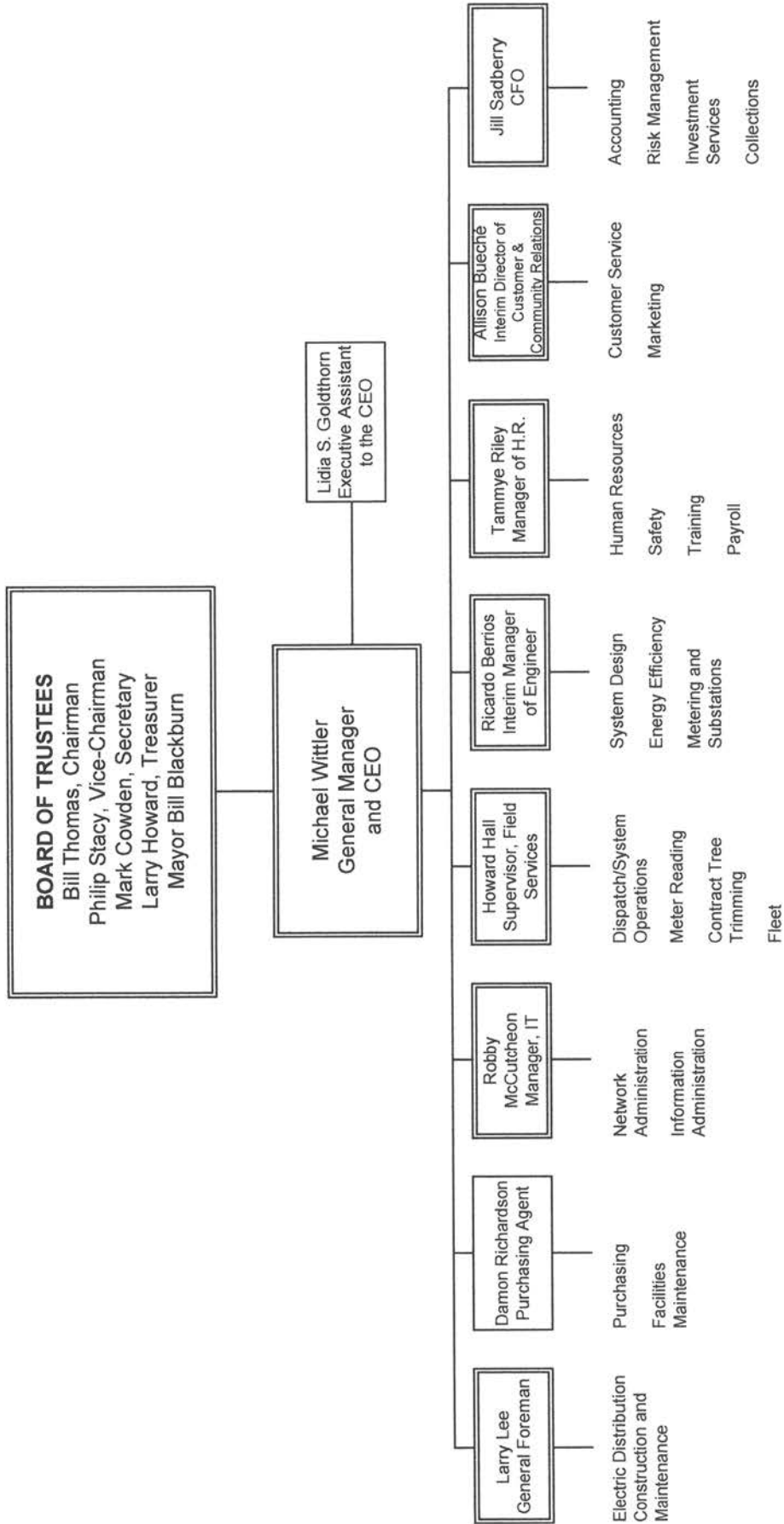
	Supp. Sch.	Revenue Fund	Construction Fund	Long Term Rate Stabilization Fund	Rate Stabilization Fund	Equipment Replacement Fund	Interest & Sinking Fund	Debt Reserve Fund	Total Funds Invested
				RESTRICTED FUNDS		RESTRICTED FUNDS	RESTRICTED FUNDS	RESTRICTED FUNDS	
Balance at October 1, 2024									
Annual Cash Inflows:									
Cash from Operations		\$9,160,746	\$2,555,660	\$3,344,163	\$1,897,150	\$3,556,200	\$421,366	\$0	\$20,935,285
Cash from Capital Contributions	E	5,864,456							5,864,456
Cash from Revenue Fund		108,000							108,000
Cash from Construction Fund							524,389		524,389
Cash from Debt Reserve Fund									
Annual Consideration of Restricting Add'l Funds									
Cash from Loan to City of Kerrville		0		1,173,214	0				1,173,214
Annual Cash Outflows:									
General Fund Transfer	Pg. 2	1,438,700							1,438,700
Kerrville Economic Development Corp	Pg. 2	39,500							39,500
Cash to Rate Stabilization Fund		0							0
Cash to Interest & Sinking Fund		524,389							524,389
Annual Construction Expenditures		3,738,343							3,738,343
Annual Bond Costs for 2014 Bond Issuance									
Annual Consideration of Restricting Add'l Funds							524,389		524,389
Cash to Revenue Fund									0
Cash to Construction Fund									0
Balance at September 30, 2025		\$9,382,269	\$2,555,660	\$4,517,377	\$1,897,150	\$3,556,200	\$421,366	\$0	\$22,340,022
Net Change in Cash		\$231,524	\$0	\$1,173,214	\$0	\$0	\$0	\$0	\$1,404,738
Estimated Interest Earnings by Fund Type:									
Simple Average of Fund Balances		\$9,276,500	\$2,555,700	\$3,930,800	\$1,897,200	\$3,556,200	\$421,400	\$0	
Times: Anticipated Interest Rate		0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
Estimated Annual Interest Earnings		\$46,400	\$12,800	\$19,700	\$9,500	\$17,800	\$1,050	\$0	\$107,250
Estimated Interest Earnings by Fund Group:									
Total Revenue Fund Group						\$106,200			
Total Interest and Sinking Fund Group							\$1,050		
Total Debt Reserve Fund Group								\$0	
Estimated Annual Interest Earnings									\$107,250

SCHEDULE G

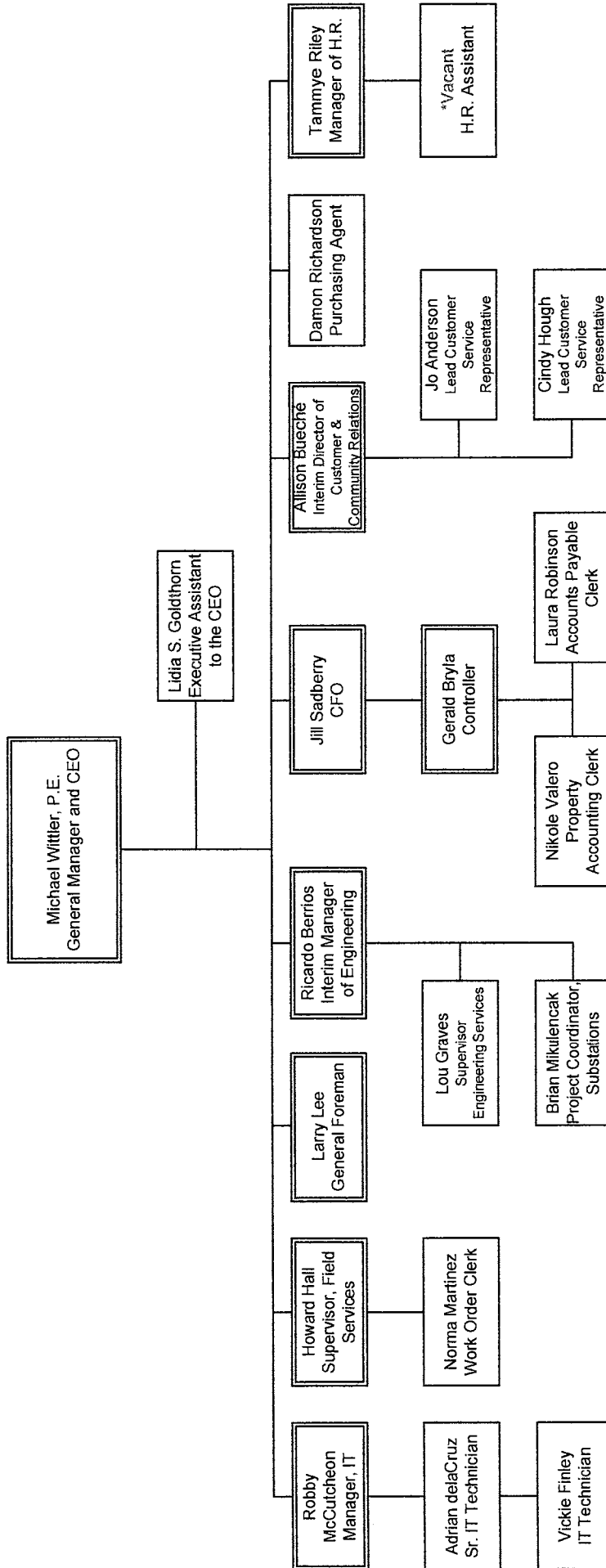
Kerrville Public Utility Board Loans to City of Kerrville Amortization Schedule

	2021	2022	2023	2024	2025
2016 Loan to City of Kerrville					
Principal	0	0	1,071,428	1,071,428	1,071,428
Interest	150,000	150,000	144,643	123,214	101,786
	150,000	150,000	1,216,071	1,194,642	1,173,214
2020 Loan to City of Kerrville					
Principal	0	0	0	1,000,000	
Interest	20,000	20,000	20,000	20,000	20,000
	20,000	20,000	20,000	1,020,000	-

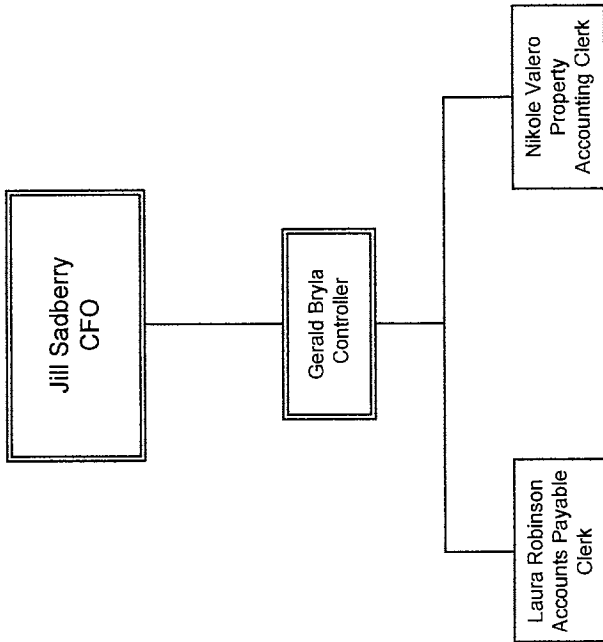
Kerrville Public Utility Board
 2020 Board Organization Chart
 September 01, 2020



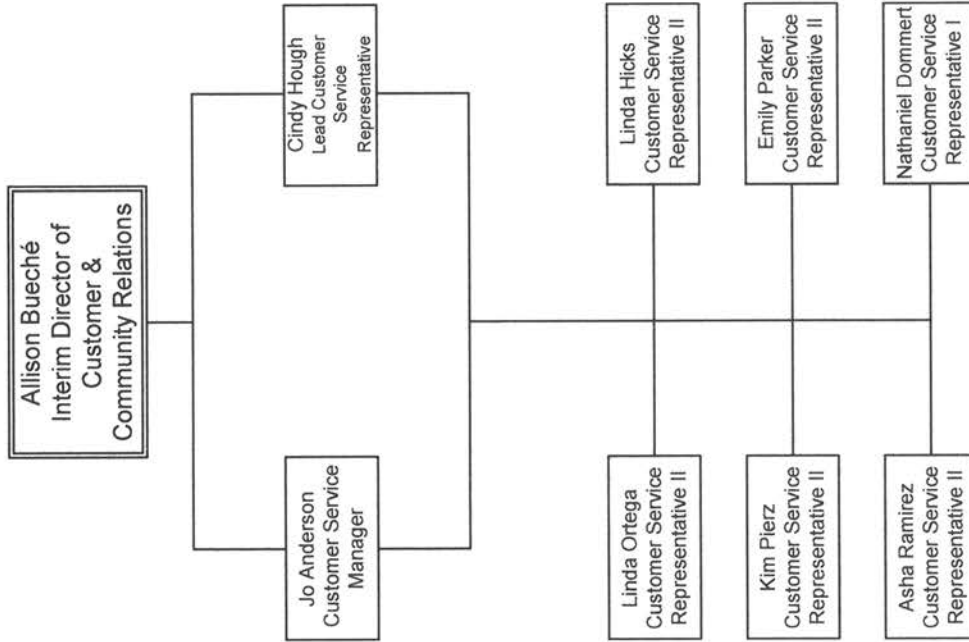
Kerrville Public Utility Board
 2020 Organization Chart
 September 01, 2020



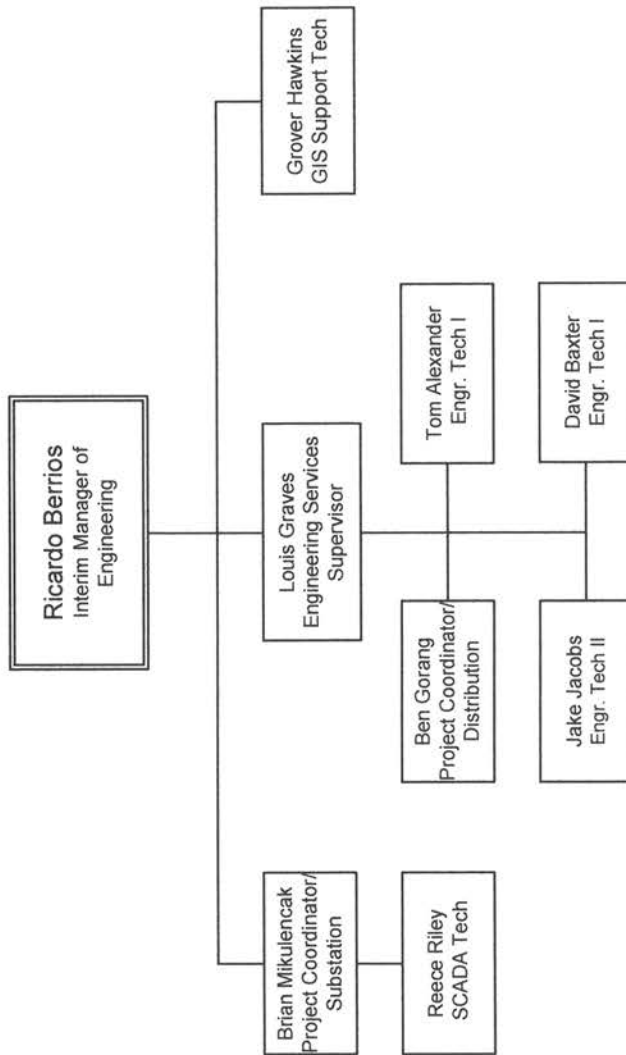
Kerrville Public Utility Board
Accounting
September 01, 2020



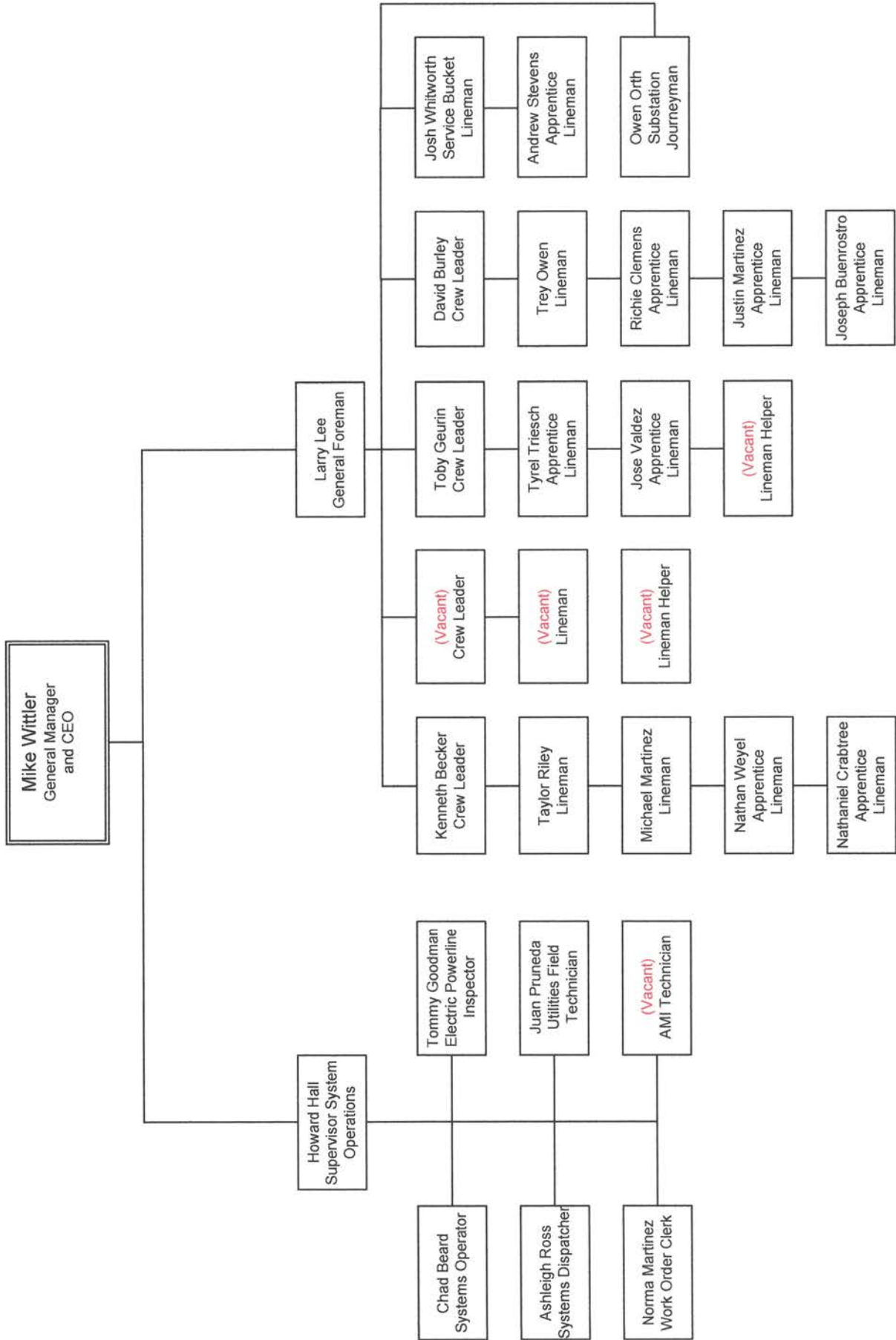
Kerrville Public Utility Board
Customer Service
September 01, 2020



Kerrville Public Utility Board
Engineering
September 01, 2020



Kerrville Public Utility Board
 Operations
 September 01, 2020



MEMORANDUM

To: Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

From: Damon Richardson

Date: September 09, 2020

Re: Agenda Item No. 9 – Approval and Reporting of Purchases and Sales

Presented for your consideration and review are the recommendations for purchase of goods or services.

- A. Quote No. 2776: Pad Mount Transformers.** Staff is recommending approval of Purchase Order #19122 for \$61,052.00, to Texas Electric Cooperatives, for pad mount three phase transformers. The need is restocking from recent jobs and maintaining inventory to support in service transformers. Six vendors bid on quotation #2776 and five unique brands were quoted. Award is based on price, lead time and load loss factors. Supporting documents are attached for reference.

Please let me know if you have any questions or concerns.

Sincerely,



Damon Richardson
Purchasing Agent

RFQ 2776
Transformers 225 kVA 277/480
September 9, 2020

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
225 kVA 277/480	KBS	126	N	N	1	\$9,275.00	\$9,275.00		516	1111	\$ 11,987.94	\$ 11,987.94
	PMN	210	N	N	1	\$10,711.00	\$10,711.00		484	1663	\$ 14,065.35	\$ 14,065.35
	Wesco Ermco	126	N	N	1	\$9,471.28	\$9,471.28		516	1111	\$ 12,184.22	\$ 12,184.22
	Wesco CM	98	N	N	1	\$10,422.34	\$10,422.34		393	2106	\$ 14,131.41	\$ 14,131.41
	Wesco ABB	210	N	N	1	\$11,702.13	\$11,702.13		494	1809	\$ 15,271.37	\$ 15,271.37
	TEC	126	N	N	1	\$9,180.00	\$9,180.00		516	1111	\$ 11,892.94	\$ 11,892.94
	Anixter	126	N	N	1	\$9,573.00	\$9,573.00		516	1111	\$ 12,285.94	\$ 12,285.94

Max NL 516
 Min LL 1111
 NL Loss Factor 2.450
 LL Loss Factor 1.304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
225 kVA 277/480	KBS	126	N	N	1	\$9,275.00	\$9,275.00	0.00	516	1111	\$ 17,165.36	\$ 17,165.36
	PMN	210	N	N	1	\$10,711.00	\$10,711.00	0.00	484	1663	\$ 19,552.35	\$ 19,552.35
	Wesco Ermco	126	N	N	1	\$9,471.28	\$9,471.28	0.00	516	1111	\$ 17,361.64	\$ 17,361.64
	Wesco CM	98	N	N	1	\$10,422.34	\$10,422.34	0.00	393	2106	\$ 19,354.32	\$ 19,354.32
	Wesco ABB	210	N	N	1	\$11,702.13	\$11,702.13	0.00	494	1809	\$ 20,985.13	\$ 20,985.13
	TEC	126	N	N	1	\$9,180.00	\$9,180.00	0.00	516	1111	\$ 17,070.36	\$ 17,070.36
	Anixter	126	N	N	1	\$9,573.00	\$9,573.00	0.00	516	1111	\$ 17,463.36	\$ 17,463.36

Max NL 516
 Min LL 1111
 NL Loss Factor 10.297
 LL Loss Factor 2.320

Evaluation	Vendor	Value
Total Lead Time	Wesco CM	98
Minimum Ownership Cost (Historical Loss Factor)		\$ 11,892.94
Minimum Ownership Cost (Current Loss Factor)	TEC	\$ 17,070.36
Minimum Purchase	TEC	\$9,180.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
KBS	3	6	6	6	21
PMN	1	3	2	2	
Wesco Ermco	3	5	5	5	8
Wesco CM	7	2	3	3	18
Wesco ABB	1	1	1	1	15
TEC	3	7	7	7	4
Anixter	3	4	4	4	24
					15

MEMORANDUM

To: Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

From: Allison Bueché

Date: September 9, 2020

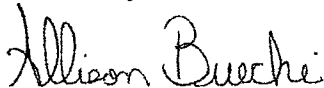
RE: Agenda item #10—Consideration & action on approval of bill credit promotion

I'd like to recommend the approval of a \$10 bill credit promotion for new and existing KPUB customers with new enrollment for automatic payment and paperless billing.

KPUB pays, on average, approximately \$0.50 per bill to mail paper statements to our customers. By promoting paperless billing, KPUB would save ~\$6 per customer each year that make the switch to paperless. The overall transaction costs for a customer that pays via automatic payment are significantly less than the staff processing time for a manual check, cash or phone payment and would result in long term cost savings for KPUB. Additionally, this offer will give incentive for customers to establish a SmartHub account for online management.

The \$10 credit would be applied to a customer's account in their next billing cycle if the customer signs up for both paperless billing and automatic payment by bank draft or debit card/credit card. A sample promotional offer advertisement is attached. Please let me know if you have any questions or concerns.

Sincerely,



Allison Bueché
Interim Director of Customer & Community Relations
Kerrville Public Utility Board



Make the switch to both **paperless billing**
AND **AutoPay** and receive a

\$10 bill credit on your next KPUB bill!

Limited time offer

To be eligible for the \$10 bill credit, KPUB customers must enroll in both paperless billing and the AutoPay program. Offer applies to both new and existing customers. Only one credit allowed per customer. The credit will automatically apply during the customer's next billing cycle if the eligibility requirement is met.



Perks of AutoPay



Save time, avoid service interruptions & eliminate late fees.

- Never worry again about mail delays or forgetting to make a payment.
- Securely pay your bill each month with your preferred automatic payment method by either bank draft, credit card or debit card.
- With automatic payments, your payment is processed on your KPUB due date automatically.



Sign up online today for **AutoPay** through your **KPUB SmartHub** account.

Once you are signed into your account, sign up securely under the billing and payments tab by selecting the **AutoPay** program and completing the required financial information for enrollment. You can also sign up through our **SmartHub** app under the billing and payment tab by selecting **AutoPay**.



Help the environment & enjoy convenient viewing access to your bill anytime.

- Timely notifications! Paperless billing customers will get an email alert when their e-bill is ready for viewing.
- You still have full access to your account information online, and you can view and print your current and past bills anytime from your **KPUB SmartHub** app or online account.



Make the switch to paperless today! It's simple & easy.

If you already have a **SmartHub** account, sign up for paperless billing through your **KPUB SmartHub** online account after signing into your account. Select the option to turn off your paper bill at the next account prompt after logging in. You can also sign up through our **SmartHub** app under settings by selecting paperless billing.

Haven't heard of SmartHub yet? **SmartHub** is our KPUB online account service and mobile app that allows you to do business with us like never before. Best of all, it's FREE!

- **Manage your account**
- **View and pay your bill**
- **Receive important notices**
- **Monitor usage 24/7**
- **Report service issues & outages**

Take control of your account and download the app today. All you need is your KPUB account number, last name and email address to get started!



Have questions?

Our KPUB customer service team is happy to help! Contact us at **830.257.3050** or custserv@kpub.com. Learn more online at kpub.com/billcredit

MEMORANDUM

To: Bill Thomas
Philip Stacy
Mark Cowden
Larry Howard
Mayor Bill Blackburn

From: Allison Bueché

Date: September 9, 2020

RE: Agenda item #11—Change for Charity program fund update

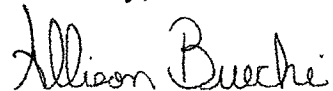
The Kerrville Public Utility Board (KPUB) Change for Charity program fund continues to be well received with the majority of our customers.

We have had 544 residential customers opt-out of the program as of September 9, 2020.

The partnership with St. Vincent de Paul is going well. In the month of August, St. Vincent de Paul granted \$13,542.32 in bill payment assistance to KPUB residential customers.

Please let me know if you have any questions or concerns.

Sincerely,



Allison Bueché
Interim Director of Customer & Community Relations
Kerrville Public Utility Board