

**MINUTES OF THE  
KERRVILLE PUBLIC UTILITY BOARD  
SPECIAL CALLED MEETING  
THURSDAY, MARCH 04, 2021, AT 9:00 A.M.  
WebEx Event 187 976 9105**

**KPUB TRUSTEES PRESENT:**

Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

**KPUB STAFF PRESENT:**

Mike Wittler, General Manager and CEO  
Jill Sadberry, Chief Financial Officer  
Robby McCutcheon, IT Manager  
Allison Bueche, Interim Director of C.C.R. (*Via teleconference*)  
Lidia S. Goldthorn, Assistant Secretary to the Board

**CITY COUNCILMEMBERS PRESENT:**

Bill Blackburn, Mayor  
Gary Cochrane, Councilmember Place 1  
Kim Clarkson, Councilmember Place 2  
Judy Eychner, Councilmember Place 3  
Brenda Hughes, Councilmember Place 4

**CITY COUNCIL STAFF PRESENT:**

E.A. Hoppe, Deputy City Manager  
Amy Dozier, Chief Financial Officer  
Shelley McElhannon, City Secretary

**KPUB TRUSTEES ABSENT:**

**OTHERS PRESENT:**

Carol Ann Tuttle (*Via teleconference*)

**1. CALL TO ORDER:**

Mayor Bill Blackburn called the City Council Special Called Meeting to order at 9:00 a.m. Mr. Bill Thomas, Chairman, called the Kerrville Public Utility Board Special Called Meeting to order at 9:00 a.m.

**2. INVOCATION AND PLEDGE OF ALLEGIANCE:**

The invocation was provide by Mayor Blackburn, and the pledge of allegiance was led by Chairman Thomas.

*\*Mr. Wittler acknowledged Carolyn Tuttle as a caller on the WebEx conference call.*

**3. MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:**

**I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville City Council and Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, KPUB CEO

## **II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:**

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville City Council and Kerrville Public Utility Board will recess to discuss the following “Competitive Matters”:

A. Bidding and pricing information for purchased power, general and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage;

(1) Discussion on Hedging Activities and Risk Management Policy – Mike Wittler, KPUB CEO

Mayor Blackburn asked the City Council if he had a motion that the Council convene in Executive Closed Session to discuss “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Councilmember Gary Cochrane so moved. Councilmember Judy Eychner seconded the motion. Vote was by show of hands. Motion carried 4 – 0.

Chairman Thomas asked the Board of Trustees if he had a motion that the Board convene in Executive Closed Session to discuss “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Larry Howard, Treasurer, so moved. Philip Stacy, Vice Chairman, seconded the motion. Vote was by show of hands. Motion carried 5 – 0.

The City Council and Kerrville Public Utility Board entered Executive Closed Session at 9:08 a.m. The City Council adjourned their Executive Closed Session at 11:07 a.m. Chairman Thomas adjourned the Executive Closed Session and reconvened into Open Session at 11:07 a.m.

## **4. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSION:**

No action was taken in executive session.

The City Council adjourned their Special Called meeting at 11:10 a.m. and left the meeting room. The Kerrville Public Utility Board returned into Executive Closed Session at 11:11 a.m.

## **5. ADJOURNMENT**

Chairman Thomas adjourned the Special Called Meeting at 11:26 a.m.

**Date Approved:** \_\_\_\_\_

\_\_\_\_\_  
Bill Thomas, Chairman

**ATTEST**

\_\_\_\_\_  
Lidia S. Goldthorn, Assistant Secretary to the Board

**MINUTES OF THE  
KERRVILLE PUBLIC UTILITY BOARD  
REGULAR MONTHLY MEETING  
WEDNESDAY, MARCH 17, 2021, AT 8:30 A.M.  
KPUB CONFERENCE ROOM  
KERRVILLE PUBLIC UTILITY BOARD OFFICES  
2250 MEMORIAL BLVD.  
KERRVILLE, TEXAS**

**TRUSTEES PRESENT:**

Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

**STAFF PRESENT:**

Mike Wittler, General Manager and CEO  
Jill Sadberry, Chief Financial Officer  
Tammye Riley, Director of Human Resources & Safety  
Gerald Bryla, Controller (*Via teleconference*)  
Allison Bueché, Interim Director of C.C.R  
Mark Alejandro, IT Tech  
Vickie Finley, IT Tech (*Via teleconference*)  
Lidia S. Goldthorn, Assistant Secretary to the Board

**TRUSTEES ABSENT:**

**OTHERS PRESENT:**

Stephen Schulte, Legal Counsel  
Gil Salinas, KEDC (*Via teleconference*)  
Theresa Metcalf, KEDC (*Via teleconference*)

**1. CALL TO ORDER:**

Mr. Bill Thomas, Chairman, called the Regular Monthly Meeting to order at 8.31 a.m.

**2. PLEDGE OF ALLEGIANCE:**

**3. APPROVAL OF MINUTES:**

The Trustees reviewed the minutes of the February 24, 2021, Regular Monthly Board Meeting. Larry Howard, Treasurer, motioned to approve the minutes as amended. Mark Cowden, Secretary, seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

**4. CITIZEN/CONSUMER OPEN FORUM:**

There were no citizens/consumers to speak.

**5. ANNOUNCEMENTS OF COMMUNITY INTEREST:**

Mr. Wittler advised KPUB community involved events coming up include a Community Blood Drive on March 25<sup>th</sup>, and volunteering at the Light on the Hill/Mega Mobile Food Pantry Event on March 29<sup>th</sup>, and the Hill Country Economic Summit on April 22<sup>nd</sup>. He highlighted various forms of thank you

from the community in response to the winter storm. Brian Mikulencak, Project Coordinator for substations, was the staff spotlight for the month. Brian has been with KPUB for just over a year. Mr. Wittler advised the next regular board meeting is scheduled for April 21, 2021 at 8:30 a.m.

**6. MOTION AND VOTE TO RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:**

**I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO

**II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:**

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Competitive Matters”:

- A. Bidding and pricing information for purchased power, general and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage;
  - (1) Discussion on Hedging Activities and Risk Management Policy – Mike Wittler, CEO

Chairman Thomas asked the Board of Trustees if he had a motion that the Board convene in Executive Closed Session to discuss “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Mr. Cowden so moved. Mr. Howard seconded the motion. Vote was by show of hands. Motion carried 5 – 0.

The Board entered Executive Closed Session at 8:41 a.m. Chairman Thomas adjourned the Executive Closed Session and reconvened into Open Session at 9:46 a.m.

*\*At 9:46 a.m. the Board took a five-minute break.*

**7. QUARTERLY REPORT FROM THE KERRVILLE ECONOMIC DEVELOPMENT CORPORATION (KEDC) – GILBERT SALINAS, COO:**

Mr. Gilbert Salinas and Ms. Theresa Metcalf gave an update for the Board on recent KEDC activities. Mr. Salinas first thanked KPUB staff for their efforts in getting customers back online during the winter storm. He stated that as an economic development organization, they will be looking at next steps as far as if and how this event would impact industry, which on the surface appears it’s just a matter of handling/putting plans in place that can be discussed with prospects. Mr. Salinas highlighted a couple of projects for the Board’s information. The first being Gulf Aviation. After a yearlong search, they decided to locate their headquarters; maintenance, repair and operations in Kerrville. Competition was San

Antonio, Rio Grande Valley and also where they're originally operating from which is the Dallas area. The KEDC has been working with this company for over a year now. Over the next 10 years, they will be creating about 50 jobs with \$75,000.00 in average wages, with a medium to high skill set. This will create a great opportunity, especially for high school graduates. Capital investment for the company will be 1.2 million dollars. They are part of a larger aviation company called RBR Aviation, which owns about 70 different companies; Global Aviation being under that umbrella. Mr. Salinas advised this project has a very high potential for expansion and attracting similar or accompanying businesses to create an aviation campus. KEDC issued a press release inviting national press coverage on Kerrville. Mr. Salinas gave an update on Killdeer Mountain Manufacturing. The second project that Mr. Salinas highlighted is the entrepreneur center/incubator program that he previously spoke about to the Board. A virtual launch will be scheduled for April. Mr. Salinas named Claudia Richards as the newest member to join the KEDC team and is currently working on the entrepreneur program.

Ms. Metcalf gave an update on upcoming events, including their 4<sup>th</sup> quarter roundtable on cybersecurity, future podcasts and development projects in the entrepreneur program. Chairman Thomas thanked Mr. Salinas and Ms. Metcalf for their report.

**8. CONSIDERATION AN ACTION ON RESOLUTION NO. 21-06 – JILL SADBERRY, CFO:**

Ms. Sadberry presented this month's wire transfers for operating expenses to the Board. Mr. Howard motioned for approval of Resolution No. 21-06. Philip Stacy, Vice Chairman, seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

**9. FINANCIAL REPORT – JILL SADBERRY, CFO:**

Ms. Sadberry presented Financial Statements (unaudited) for the Fiscal Year 2021 through February 28, 2021. Ms. Sadberry reviewed the Statements and Balance Sheets for the month. She stated at February 28, 2021, operating expenses, excluding power cost, were below budget by \$609,556.21 or by 11.95%. The balance in the under-collected power cost was \$21,379,518.21. Ms. Sadberry noted the balance in the Rate Stabilization Fund was \$1,897,463.51. The Debt Service coverage was 31.71 for the month and 15.35 for the Fiscal Year. Ms. Sadberry added that the loan to the EIC has been paid off.

**10. CONSIDERATION AND ACTION ON DECEMBER, 2020 QUARTERLY FUNDS REPORT – JILL SADBERRY, CFO:**

Ms. Sadberry presented the summary pages on the Quarterly Funds Report for the quarter ending December 31, 2020; which summarizes the fund investments. Ms. Sadberry advised KPUB is required by state law to present the quarterly report for the Board's acceptance after review by the Investment Committee. This item did not require a motion and second because it was being submitted for Board approval by the Investment Committee. Vote was by a show of hands. Motion carried 5 – 0.

**11. STATUS UPDATE ON CHANGE FOR CHARITY PROGRAM – ALLISON BUECHÉ, INTERIM DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS:**

Ms. Bueché gave the monthly update on the KPUB Change for Charity program fund, which has continued to be well received with the majority of customers. The partnership with St. Vincent de Paul also continues to run smoothly. She advised there have been 21 customers opt out since the last report, bringing a total of 695 residential customers opt-out of the program as of March 10th. For the month of February, KPUB granted \$13,635.03 in program funds to 116 households. Ms. Bueché added that since the program's inception in July, KPUB has granted a total of \$109,470.62 in bill payment assistance through

the Change for Charity Fund to 934 families in the community. Board members requested information on how many/percentage of customers had canceled autopay due to statewide media reports regarding possible high bills. Ms. Bueché advised she would run a report and get back to them with that information. She added that the customer service team was able to calm and reassure the majority of customers who called in, and ended up not cancelling their autopay. Board members thanked Ms. Bueché for the update.

**12. UPDATE AND DISCUSSION ON COVID-19 – TAMMYE RILEY, H.R. MANAGER:**

Ms. Riley advised that when KPUB began the response to the COVID-19 pandemic a year ago, staff had little idea of the magnitude of the journey about to be faced. The management team gathered forces and set into motion KPUB's emergency preparedness plan. Decisions were carefully considered but staff's actions were swift. Management relied on industry member organizations and peers, as well as government health departments to help pave the way. Ms. Riley is proud to say that KPUB has stayed the course and has remained vibrant through this pandemic.

Ms. Riley advised that the goal from the beginning was to ensure the safety and health of KPUB's workforce, while continuing operational integrity and reliability of power to the community. The goals continue to remain the same with little changes being made to the day to day operations over the past year. She advised that staff continues to separate the workforce, continues with disinfecting measure and accommodating staff when absences are required. She added that a great deal of patience and ingenuity has been shown by staff and she could not be prouder of them. Board members asked about vaccinations for employees. Ms. Riley advised that she continues to provide employees updated information on vaccines to assist them as they navigate that decision.

**13. CONSIDERATION AND ACTION ON RESOLUTION NO. 21-07, BOARD POLICY #32, VACATIONS, HOLIDAYS AND ABSENCES – TAMMYE RILEY, H.R. MANAGER:**

Ms. Riley recommended the approval of an addition to KPUB's leave policy to include a leave donation program. The Employee Donated Paid Time Program allows employees to donate a combined amount of accrued sick and vacation time, not to exceed four weeks in a calendar year, to a receiving employee in need of time off for a serious illness or injury for themselves or immediate family member as defined in the policy. She advised these employee-friendly programs may help play a role in increasing productivity, reducing absenteeism, and improving recruiting and retention of quality employees. They also enhance employee morale and camaraderie. She added that this recommended addition to the leave policy provides a comprehensive leave program for employees that fall in line with our culture of being KPUB proud and community minded, and allows an internal opportunity for supporting those in the workforce that are in need. After discussion by the Board, Mr. Howard motioned for approval of Resolution No. 21-07. Mr. Cowden seconded the motion. Vote was by a show of hands. Motion carried 5 – 0. Board members thanked Ms. Riley for all her work on putting this together.

**14. CONSIDERATION AND POSSIBLE ACTION ON DOWNTOWN LIGHTING PROJECTS – MIKE WITTLER, CEO:**

Mr. Wittler went over previous background information on the development of new lighting rates over approximately the past five years in reverse order. He advised that at this point his next steps are to get quotations for the string light projects for the two locations that the City has requested, update the rate calculation based on quoted pricing, seek Board approval of String Lighting Rate (in April or May), and then proceed with installation of the first two string lighting locations this Summer. Mr. Wittler advised this project is consistent with what was done previously for Ingram. Mr. Wittler gave further details on the preparations for installation at both locations, as well as estimated cost for each. The NAPA location would

be estimated at \$24,000.00 (\$9,000.00 for the pole and support system, and \$15,000.00 for the lighting and catenary system); and the Garage location would be estimated at \$42,000.00 (\$27,000.00 for the pole and support system, and \$15,000 for the lighting and catenary system). The total cost for this project is estimated at \$66,000.00 for both locations. After discussion by the Board, Mr. Wittler advised he would be getting quotes to refine the rate base and then bring it to the Board for rate approval.

**15. ADJOURNMENT**

Chairman Thomas adjourned the Regular Board Meeting at 11:00 a.m.

**Date Approved:** \_\_\_\_\_

\_\_\_\_\_  
Bill Thomas, Chairman

**ATTEST**

\_\_\_\_\_  
Lidia S. Goldthorn, Assistant Secretary to the Board

## MEMORANDUM

TO: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

FROM: Jill Sadberry

DATE: April 14, 2021

SUBJECT: Agenda Item No. 8 - Resolution No. 21-08

Presented for your review, wire transfers for operating expenses.

### I. WIRE TRANSFERS - Operating Expense

LCRA - Power Cost Billing 02/01/2021 to 02/28/2021.  
Paid March 31, 2021 Transfer from TexPool Investment Fund  
to LCRA. \$ 541,418.75

NEXTERA - Power Cost Billing 02/01/2021 to 02/28/2021.  
Paid March 22, 2021 Transfer from TexPool Investment Fund  
to NEXTERA. \$ 438,144.00

DG TEXAS SOLAR, LLC - Power Cost Billing 02/01/2021 to 02/28/2021.  
Paid March 22, 2021 Transfer from TexPool Investment Fund  
to DG TEXAS SOLAR, LLC. \$ 30,059.31

DG TEXAS SOLAR, LLC - Lease Payment Reimbursement.  
Paid March 25, 2021 Transfer from TexPool Investment Fund  
To DG TEXAS SOLAR, LLC. \$ 39,715.73

ENGIE LONG DRAW SOLAR - Power Cost Billing 02/01/2021 to 02/28/2021.  
Paid March 19, 2021 Transfer from TexPool Investment Fund  
to ENGIE LONG DRAW SOLAR \$ 55,786.46

### II. WIRE TRANSFERS – Investments

#### A. Transfer from Happy Bank Revenue Fund to TexPool Investment Fund:

<u>Date</u>	<u>Principal</u>
March 11, 2021	\$ 200,000.00
March 15, 2021	700,000.00
March 17, 2021	1,000,000.00



March 19, 2021	400,000.00
March 22, 2021	400,000.00
March 26, 2021	200,000.00
March 29, 2021	400,000.00
March 30, 2021 ( <i>Hedge Revenues</i> )	16,599,690.04
April 05, 2021	500,000.00
April 07, 2021	400,000.00
April 09, 2021	200,000.00

III. WIRE TRANSFERS - Payroll

Automated Clearing House for Pay Periods Ending:

March 19, 2021	\$ 104,931.12
April 02, 2021	\$ 105,972.22

IV. WIRE TRANSFERS - Payroll - Federal Reserve Bank

Federal Withholding and FICA for Period Ending:

March 19, 2021	\$ 38,470.05
April 02, 2021	\$ 39,142.27

V. WIRE TRANSFER - Comptroller of Public Accounts

2021 - Sales and Use Tax for March – Paid 04/07/2021	\$ 71,343.66
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VI. WIRE TRANSFER - TMRS and TML

Texas Municipal Retirement System (TMRS)

Retirement Plan Contribution

for the month of March – Paid 04/06/2021	\$ 95,737.77
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Texas Municipal League (TML)

Monthly Premium - Medical, Dental, Vision and Life

for the month of March – Paid 04/13/2021	\$ 57,023.32
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Texas Municipal League (TML)

Auto, Liability, Property Additional Charges

Paid 04/13/2021	\$ 2,017.24
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If you have any questions on the items presented for payment, I will be happy to answer them at your convenience.

Sincerely,

Jill Sadberry  
Chief Financial Officer

**RESOLUTION NO. 21-08**

**A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.**

**WHEREAS**, the providers of services or material have submitted invoices for payment;  
and

**WHEREAS**, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

**WHEREAS**, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

**BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:**

**Section 1.** That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

**Section 2.** That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

**Section 3.** This Resolution shall take effect immediately from and after its passage.

**PASSED, APPROVED AND ADOPTED on this 21<sup>st</sup> day of April, 2021**

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**Philip Stacy, Chairman**

**ATTEST:**

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**Larry Howard, Secretary**

**RESOLUTION NO. 21-09**

**A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD AUTHORIZING AND APPROVING SIGNATURES FOR THE KERRVILLE PUBLIC UTILITY BOARD OF TRUSTEES AND MANAGEMENT FOR PURPOSES OF BANK ACCOUNTS, INVESTMENTS AND FINANCIAL TRANSACTIONS**

**WHEREAS**, among the powers of the Board of Trustees, the power to have and exercise exclusive possession and control of the System and to collect and enforce the collection of funds and revenues and to disburse the same in accordance with the provisions, of this division and in the manner provided by TEX. REV. CIV. STAT. ANN. Art. 1115; and,

**WHEREAS**, the Board has entrusted signature responsibilities to the General Manager and Chief Executive Officer, and the Chief Financial Officer in the operation of the System; and

**WHEREAS**, the Board in the execution of duties in operation of the System requires signatures for financial transactions and with the Board's Depository Bank, Happy State Bank of Kerrville; now, therefore

**BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:**

**Section 1.**     Trustees of the Board:

Philip Stacy  
Mark Cowden  
Larry Howard  
Bill Thomas  
Mayor Bill Blackburn

And

Management Members:

Rosie G. Vela, Interim Chief Financial Officer  
Paul Martinez, Director of Engineering  
Mike Wittler, General Manager and Chief Executive Officer

are approved as signatories for the Kerrville Public Utility Board.

**Section 2.** That this Resolution shall take effect immediately from and after its passage.

**PASSED, APPROVED AND ADOPTED on this 21<sup>st</sup> day of April, 2021**

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**Philip Stacy, Chairman**

**ATTEST:**

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**Larry Howard, Secretary**

**RESOLUTION NO. 21-10**

**A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD APPROVING AND  
CHANGING AUTHORIZED REPRESENTATIVES FOR LOCAL GOVERNMENT  
INVESTMENT COOPERATIVE**

**WHEREAS**, the Kerrville Public Utility Board (the “Government Entity”) by authority of that certain Local Government Investment Cooperative Resolution 02-12 (the “Resolution”) has entered into that certain Interlocal Agreement (the “Agreement”) and has become a participant in the public funds investment pool created thereunder known as Local Government Investment Cooperative (“LOGIC”);

**WHEREAS**, the Resolution designated on one or more “Authorized Representatives” within the meaning of the Agreement;

**WHEREAS**, the Government Entity now wished to update and designate the following persons as the “Authorized Representatives” within the meaning of the Agreement; now, therefore

**BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD:**

**Section 1.** The following officers, officials or employees of the Government Entity are hereby designated as “Authorized Representatives” within the meaning of the Agreement, with full power and authority to: deposit money to and withdrawal money from Government Entity’s LOGIC account or accounts from time to time in accordance with the Agreement and the Information Statement describing the Agreement and to take all other actions deemed necessary or appropriate for the investment of funds of the Government Entity in LOGIC:

Signature:	_____
Printed Name:	<u>Philip Stacy</u>
Title:	<u>Chairman</u>

Signature:	_____
Printed Name:	<u>Bill Thomas</u>
Title:	<u>Treasurer</u>

Signature: \_\_\_\_\_  
Printed Name: Mike Wittler  
Title: General Manager and CEO

Signature: \_\_\_\_\_  
Printed Name: Rosie G. Vela  
Title: Interim Chief Financial Officer

Signature: \_\_\_\_\_  
Printed Name: Paul Martinez  
Title: Director of Engineering

**Section 2.** The foregoing supersedes and replaces the Government Entity's previous designation of officers, officials or employees of the Government Entity as Authorized Representatives under the Agreement pursuant to Section 4 of the Resolution. Except as hereby modified, the Resolution shall remain in full force and effect.

**Section 3.** This Resolution shall take effect immediately from and after its passage.

**PASSED, APPROVED AND ADOPTED on this 21<sup>st</sup> day of April, 2021**

**ATTEST:**

**By:** \_\_\_\_\_

Larry Howard  
**Printed Name**

**Title:** Secretary

**By:** \_\_\_\_\_

Philip Stacy  
**Printed Name**

**Title:** Chairman

## **RESOLUTION NO. 21-11**

### **A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD APPROVING AND AMENDING AUTHORIZED REPRESENTATIVES FOR TEXAS LOCAL GOVERNMENT INVESTMENT POOL**

**WHEREAS**, the Kerrville Public Utility Board, Location Number 77882 (“Participant”) is a local government of the State of Texas and is empowered to delegate to a public funds investment pool the authority to invest funds and to act as custodian of investments purchased with local investments funds; and

**WHEREAS**, it is in the best interest of the Participant to invest local funds in investments that provide for the preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act; and

**WHEREAS**, the Texas Local Government Investment Pool (“TexPool/TexPool *Prime*”), a public funds investment pool, were created on behalf of entities whose investment objective in order of priority are preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act; now, therefore

#### **LET IT BE RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD:**

**Section 1.** That the individuals, whose signatures appear in this Resolution, are Authorized Representatives of the Participant and are each hereby authorized to transmit funds for investment in TexPool/TexPool *Prime* and are each further authorized to withdraw funds from time to time, to issue letters of instruction, and to take all other actions deemed necessary or appropriate for the investment of local funds.

**Section 2.** That an Authorized Representative of the Participant may be deleted by a written instrument signed by all remaining Authorized Representatives provided that the deleted Authorized Representative (1) is assigned job duties that no longer require access to the Participant’s TexPool/TexPool *Prime* Account or (2) is no longer employed by the Participant; and

**Section 3.** That the Participant may by Amending Resolution signed by the Participant add an Authorized Representative provided the additional Authorized Representative is an officer, employee or agent of the Participant;

Listed are the Authorized Representatives of the Participant. Any new individuals will be issued

personal identification numbers to transact business with TexPool participant services.

- |    |           |                      |              |  |
|----|-----------|----------------------|--------------|--|
| 1. | Name      | <u>Philip Stacy</u>  | Title        | <u>Chairman</u>                        |
|    | Signature | <u></u>              | Phone Number | <u>830-257-3050</u>                    |
| 2. | Name      | <u>Bill Thomas</u>   | Title        | <u>Treasurer</u>                       |
|    | Signature | <u></u>              | Phone Number | <u>830-257-3050</u>                    |
| 3. | Name      | <u>Mike Wittler</u>  | Title        | <u>General Manager and CEO</u>         |
|    | Signature | <u></u>              | Phone Number | <u>830-792-8270</u>                    |
| 4. | Name      | <u>Rosie G. Vela</u> | Title        | <u>Interim Chief Financial Officer</u> |
|    | Signature | <u></u>              | Phone Number | <u>830-792-8250</u>                    |
| 5. | Name      | <u>Paul Martinez</u> | Title        | <u>Director of Engineering</u>         |
|    | Signature | <u></u>              | Phone Number | <u>830-792-8230</u>                    |

Listed is the name of the Authorized Representative listed above that will have primary responsibility for performing transactions and receiving confirmations and monthly statements under the Participation Agreement.

Name	<u>Mike Wittler</u>	Fax #	<u>830-792-8270</u>
E-Mail	<u>mwittler@kpub.com</u>		

In addition and at the option of the Participant, one additional Authorized Representative can be designated to perform only inquiry of selected information. This limited representative cannot make perform transactions. If the Participant desires to designate a representative with inquiry rights only, complete the following information.

- |    |      |            |       |         |
|----|------|------------|-------|---------|
| 6. | Name | <u>n/a</u> | Title | <u></u> |
|----|------|------------|-------|---------|

**Section 4.** That this Resolution and its authorization shall continue in full force and effect until amended or revoked by the Participant, and until TexPool Participant Services receives a copy of any such amending or revocation. This Resolution is hereby introduced and adopted by the Participant at its Regular Board Meeting held on the **21<sup>st</sup>** day of **April, 2021**.

**NAME OF PARTICIPANT**

Kerrville Public Utility Board

**By:**

Signature

Printed Name

Philip Stacy

Title

Chairman

**ATTEST:**

Signature

Printed Name

Larry Howard

Title

Secretary



## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Jill Sadberry

Date: April 16, 2021

Re: Agenda Item No. 12 — Financial Report

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Operating income for the month of March is \$14,777,834.17, which is above budget by \$14,898,230.17. Net income for the month is \$14,789,106.45, which is above budget by \$1,489,090.45. Year to date operating income is above budget by \$15,777,996.62 and net income is above budget by \$16,607,821.89.

For the year, kWh sales are above budget by 8,158,209 kWhs, or by 3.52%.

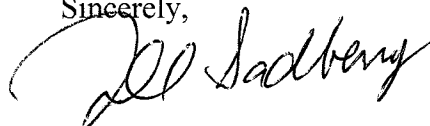
At March 31, 2021, operating expenses, excluding power cost, are below budget by \$529,316.06 or by 8.64%.

The balance in the under collected power cost at March 31, 2021 was \$7,827,679.06.

The balance in the Rate Stabilization Fund is \$1,897,498.29.

Debt service coverage for March is 337.55. The coverage factor for the fiscal year is 66.91.

Sincerely,



Jill Sadberry  
Chief Financial Officer

Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Retained Earnings  
March 31, 2021  
(UNAUDITED)



	Comparison to Budget				Comparison to Last Year		
	Current Month	Current Month Budget Amount	Increase (Decrease)	Percentage Increase (Decrease)	Current Month Last Year Amount	Increase (Decrease)	Percentage Increase (Decrease)
<b>OPERATING REVENUES:</b>							
Residential	(15,850,826.32)	1,876,058.00	(17,726,884.32)	-944.90%	1,748,106.71	(17,598,933.03)	-1006.74%
Commercial/Industrial	(10,591,100.22)	1,241,915.00	(11,833,015.22)	-952.80%	1,236,993.15	(11,828,093.37)	-956.20%
Sales to Public Authorities	20,908.70	23,200.00	(2,291.30)	-9.88%	23,125.66	(2,216.96)	-9.59%
Other	78,036.49	38,550.00	39,486.49	102.43%	60,875.09	17,161.40	28.19%
<b>TOTAL OPERATING REVENUES</b>	<b>(26,342,981.35)</b>	<b>3,179,723.00</b>	<b>(29,522,704.35)</b>	<b>-928.47%</b>	<b>3,069,100.61</b>	<b>(29,412,081.96)</b>	<b>-958.33%</b>
<b>OPERATING EXPENSES:</b>							
Purchased Power	(26,571,545.97)	2,270,895.00	(28,842,440.97)	-1270.09%	2,365,393.51	(28,936,939.48)	-1223.35%
Distribution	342,587.32	292,924.00	49,663.32	16.95%	234,320.12	108,267.20	46.20%
Customer Accounting	46,623.55	56,100.00	(9,476.45)	-16.89%	57,332.05	(10,708.50)	-18.68%
Customer Service & Informational	19,516.43	28,200.00	(8,683.57)	-30.79%	19,313.02	203.41	1.05%
Administrative Expenses	405,822.57	355,200.00	50,622.57	14.25%	310,704.85	95,117.72	30.61%
Franchise Fees - Ingram	2,897.64	2,300.00	597.64	25.98%	2,246.92	650.72	28.96%
Depreciation	292,593.41	296,500.00	(3,906.59)	-1.32%	287,619.81	4,973.60	1.73%
Other	(576.77)	(2,000.00)	1,423.23	-71.16%	(315.56)	(261.21)	82.78%
<b>TOTAL OPERATING EXPENSES</b>	<b>(25,462,081.82)</b>	<b>3,300,119.00</b>	<b>(28,762,200.82)</b>		<b>3,276,614.72</b>	<b>(28,738,696.54)</b>	
<b>OPERATING INCOME</b>	<b>(880,899.53)</b>	<b>(120,396.00)</b>	<b>(760,503.53)</b>	<b>631.67%</b>	<b>(207,514.11)</b>	<b>(673,385.42)</b>	<b>324.50%</b>
<b>NONOPERATING REVENUES (EXPENSES):</b>							
Revenue Fund, Constr, Emerg	7,544.03	7,517.00	27.03	0.36%	27,631.44	(20,087.41)	-72.70%
Interest & Sinking Fund	3.45	88.00	(84.55)	-96.08%	178.79	(175.34)	-98.07%
Reserve Fund	-	-	-		-	-	
Interest Inc-City of Kerrville	16,666.65	14,167.00	2,499.65	17.64%	15,000.00	1,666.65	11.11%
Interest Expense	(10,460.33)	(10,460.00)	(0.33)	0.00%	(11,215.55)	755.22	-6.73%
Interest On Customer's Deposits	(256.08)	-	(256.08)	#DIV/0!			
AFUDC - Borrowed Funds	-	3,100.00	(3,100.00)	-100.00%	2,492.06	(2,492.06)	-100.00%
Other - net	(2,225.44)	4,700.00	(6,925.44)	-147.35%	383.26	(2,608.70)	-680.66%
<b>TOTAL NONOPERATING REVENUES (EXPENSES):</b>	<b>11,272.28</b>	<b>19,112.00</b>	<b>(7,839.72)</b>	<b>-41.02%</b>	<b>34,470.00</b>	<b>(22,941.64)</b>	<b>-66.56%</b>
<b>NET INCOME</b>	<b>(869,627.25)</b>	<b>(101,284.00)</b>	<b>(768,343.25)</b>	<b>758.60%</b>	<b>(173,044.11)</b>	<b>(696,327.06)</b>	<b>402.40%</b>
<b>RETAINED EARNINGS AT BEGINNING OF MONTH</b>	<b>71,231,455.80</b>				<b>68,722,791.15</b>		
Plus: Contributions in Aid of Const	28,842.50	9,000.00	19,842.50	220.47%	4,465.42	24,377.08	545.91%
Less: General Fund Transfer - Reg	87,036.99	95,600.00	(8,563.01)	-8.96%	86,384.50	652.49	0.76%
Less: General Fund Transfer - Spec	-				-		
	<b>70,303,634.06</b>				<b>68,467,827.96</b>		
<b>RETAINED EARNINGS AT END OF MONTH</b>							
	3.30%				-5.64%		
<b>Percent of Net Income to Op Rev</b>							

Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Retained Earnings  
March 31, 2021  
(UNAUDITED)



	Comparison to Budget				Comparison to Last Year		
	Current Month	Current Month Budget Amount	Increase (Decrease)	Percentage Increase (Decrease)	Current Month Last Year Amount	Increase (Decrease)	Percentage Increase (Decrease)
<b>OPERATING REVENUES:</b>							
Residential	(15,850,826.32)	1,876,058.00	(17,726,884.32)	-944.90%	1,748,106.71	(17,598,933.03)	-1006.74%
Commercial/Industrial	(10,591,100.22)	1,241,915.00	(11,833,015.22)	-952.80%	1,236,993.15	(11,828,093.37)	-956.20%
Sales to Public Authorities	20,908.70	23,200.00	(2,291.30)	-9.88%	23,125.66	(2,216.96)	-9.59%
Other	78,036.49	38,550.00	39,486.49	102.43%	60,875.09	17,161.40	28.19%
<b>TOTAL OPERATING REVENUES</b>	<b>(26,342,981.35)</b>	<b>3,179,723.00</b>	<b>(29,522,704.35)</b>	<b>-928.47%</b>	<b>3,069,100.61</b>	<b>(29,412,081.96)</b>	<b>-958.33%</b>
<b>OPERATING EXPENSES:</b>							
Purchased Power	(26,571,545.97)	2,270,895.00	(28,842,440.97)	-1270.09%	2,365,393.51	(28,936,939.48)	-1223.35%
Distribution	342,587.32	292,924.00	49,663.32	16.95%	234,320.12	108,267.20	46.20%
Customer Accounting	46,623.55	56,100.00	(9,476.45)	-16.89%	57,332.05	(10,708.50)	-18.68%
Customer Service & Informational	19,516.43	28,200.00	(8,683.57)	-30.79%	19,313.02	203.41	1.05%
Administrative Expenses	405,822.57	355,200.00	50,622.57	14.25%	310,704.85	95,117.72	30.61%
Franchise Fees - Ingram	2,897.64	2,300.00	597.64	25.98%	2,246.92	650.72	28.96%
Depreciation	292,593.41	296,500.00	(3,906.59)	-1.32%	287,619.81	4,973.60	1.73%
Other	(576.77)	(2,000.00)	1,423.23	-71.16%	(315.56)	(261.21)	82.78%
<b>TOTAL OPERATING EXPENSES</b>	<b>(25,462,081.82)</b>	<b>3,300,119.00</b>	<b>(28,762,200.82)</b>		<b>3,276,614.72</b>	<b>(28,738,696.54)</b>	
<b>OPERATING INCOME</b>	<b>(880,899.53)</b>	<b>(120,396.00)</b>	<b>(760,503.53)</b>	<b>631.67%</b>	<b>(207,514.11)</b>	<b>(673,385.42)</b>	<b>324.50%</b>
<b>NONOPERATING REVENUES (EXPENSES):</b>							
Revenue Fund, Constr, Emerg	7,544.03	7,517.00	27.03	0.36%	27,631.44	(20,087.41)	-72.70%
Interest & Sinking Fund	3.45	88.00	(84.55)	-96.08%	178.79	(175.34)	-98.07%
Reserve Fund	-	-	-		-	-	
Interest Inc-City of Kerrville	16,666.65	14,167.00	2,499.65	17.64%	15,000.00	1,666.65	11.11%
Interest Expense	(10,460.33)	(10,460.00)	(0.33)	0.00%	(11,215.55)	755.22	-6.73%
Interest On Customer's Deposits	(256.08)	-	(256.08)	#DIV/0!			
AFUDC - Borrowed Funds	-	3,100.00	(3,100.00)	-100.00%	2,492.06	(2,492.06)	-100.00%
Other - net	(2,225.44)	4,700.00	(6,925.44)	-147.35%	383.26	(2,608.70)	-680.66%
<b>TOTAL NONOPERATING REVENUES (EXPENSES):</b>	<b>11,272.28</b>	<b>19,112.00</b>	<b>(7,839.72)</b>	<b>-41.02%</b>	<b>34,470.00</b>	<b>(22,941.64)</b>	<b>-66.56%</b>
<b>NET INCOME</b>	<b>(869,627.25)</b>	<b>(101,284.00)</b>	<b>(768,343.25)</b>	<b>758.60%</b>	<b>(173,044.11)</b>	<b>(696,327.06)</b>	<b>402.40%</b>
<b>RETAINED EARNINGS AT BEGINNING OF MONTH</b>	<b>71,231,455.80</b>				<b>68,722,791.15</b>		
Plus: Contributions in Aid of Const	28,842.50	9,000.00	19,842.50	220.47%	4,465.42	24,377.08	545.91%
Less: General Fund Transfer - Reg	87,036.99	95,600.00	(8,563.01)	-8.96%	86,384.50	652.49	0.76%
Less: General Fund Transfer - Spec	-				-		
	<b>70,303,634.06</b>				<b>68,467,827.96</b>		
<b>RETAINED EARNINGS AT END OF MONTH</b>							
	<b>3.30%</b>				<b>-5.64%</b>		
<b>Percent of Net Income to Op Rev</b>							

Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Retained Earnings  
March 31, 2021  
(UNAUDITED)

	Comparison to Budget				Comparison to Last Year		
	Year to Date	Year to Date	Increase	Percentage	Year to Date	Increase	Percentage
	Date	Budget Amount	(Decrease)	Increase (Decrease)	Last Year Amount	(Decrease)	Increase (Decrease)
OPERATING REVENUES:							
Residential	8,487,283.15	11,773,733.00	(3,286,449.85)	-27.91%	11,469,371.09	(2,982,087.94)	-26.00%
Commercial/Industrial	5,792,292.29	8,601,301.00	(2,809,008.71)	-32.66%	8,180,491.67	(2,388,199.38)	-29.19%
Sales to Public Authorities	125,443.40	139,200.00	(13,756.60)	-9.88%	139,392.52	(13,949.12)	-10.01%
Other	452,328.66	374,700.00	77,628.66	20.72%	173,262.06	279,066.60	161.07%
TOTAL OPERATING REVENUES	14,857,347.50	20,888,934.00	(6,031,586.50)	-28.87%	19,962,517.34	(5,105,169.84)	-25.57%
OPERATING EXPENSES:							
Purchased Power	8,363,060.64	13,984,594.00	(5,621,533.36)	-40.20%	13,472,186.45	(5,109,125.81)	-37.92%
Distribution	1,486,493.78	1,743,121.00	(256,627.22)	-14.72%	1,667,668.34	(181,174.56)	-10.86%
Customer Accounting	297,813.35	333,600.00	(35,786.65)	-10.73%	319,053.09	(21,239.74)	-6.66%
Customer Service & Informational	129,206.89	168,000.00	(38,793.11)	-23.09%	116,972.74	12,234.15	10.46%
Administrative Expenses	1,948,482.36	2,109,800.00	(161,317.64)	-7.65%	1,860,947.17	87,535.19	4.70%
Franchise Fees - Ingram	15,637.17	15,300.00	337.17	2.20%	14,954.59	682.58	4.56%
Depreciation	1,733,137.89	1,771,500.00	(38,362.11)	-2.17%	1,709,902.36	23,235.53	1.36%
Other	(10,766.50)	(12,000.00)	1,233.50	-10.28%	(13,062.79)	2,296.29	-17.58%
TOTAL OPERATING EXPENSES	13,963,065.58	20,113,915.00	(6,150,849.42)	-30.58%	19,148,621.95	(5,185,556.37)	-27.08%
OPERATING INCOME	894,281.92	775,019.00	119,262.92	15.39%	813,895.39	80,386.53	9.88%
NONOPERATING REVENUES (EXPENSES):							
Revenue Fund	41,464.40	45,102.00	(3,637.60)	-8.07%	209,646.85	(168,182.45)	-80.22%
Interest & Sinking Fund	51.48	528.00	(476.52)	-90.25%	1,478.83	(1,427.35)	-96.52%
Reserve Fund	-	-	-		-	-	
Interest Inc-City of Kerrville	100,000.00	85,002.00	14,998.00	17.64%	90,000.00	10,000.00	11.11%
Interest Expense	(63,517.20)	(63,516.00)	(1.20)	0.00%	(67,936.83)	4,419.63	-6.51%
Interest On Customer's Deposits	(256.08)	-	(256.08)	#DIV/0!			
AFUDC - Borrowed Funds	-	18,600.00	(18,600.00)	-100.00%	16,715.70	(16,715.70)	-100.00%
Other - net	(22,936.33)	28,200.00	(51,136.33)	-181.33%	2,374.18	(25,310.51)	-1066.07%
TOTAL NONOPERATING REVENUES (EXPENSES):	54,806.27	113,916.00	(59,109.73)		252,278.73	(197,472.46)	-78.28%
NET INCOME	949,088.19	888,935.00	60,153.19		1,066,174.12	(117,085.93)	-10.98%
RETAINED EARNINGS AT BEGINNING OF YEAR	69,843,094.49				67,899,781.61		
Plus: Contributions in Aid of Const	130,872.88	54,000.00	76,872.88	142.36%	121,666.21	9,206.67	7.57%
Less: General Fund Transfer - Reg	616,064.86	627,200.00	(11,135.14)	-1.78%	619,793.98	(3,729.12)	-0.60%
Less: General Fund Transfer - Spec	-	45,920.00	(45,920.00)	-100.00%	-	-	
	70,306,990.70				68,467,827.96		

6.39%

5.34%

(19)



Kerrville Public Utility Board  
Balance Sheets  
March 31, 2021

Assets	March 31, 2021 (Unaudited)	October 1, 2020	Liabilities and Equity	March 31, 2021 (Unaudited)	October 1, 2020
<b>Utility Plant:</b>			<b>Equity:</b>		
Electric Plant in Service	88,380,916.85	84,757,080.78	Retained Earnings - Unreserved	70,303,634.13	69,843,094.49
Less: Accumulated Depreciation	(42,550,099.34)	(41,511,651.27)			
	45,830,817.51	43,245,429.51	Total Equity	70,303,634.13	69,843,094.49
Construction Work in Progress	2,367,523.66	4,386,813.55			
Net Utility Plant	48,198,341.17	47,632,243.06			
<b>Restricted Assets:</b>			<b>Liabilities:</b>		
Cash and Cash Equivalents:			Long-Term Debt:		
Customer Deposits	513,476.00	523,276.00	2013 Revenue Bonds		
Total Cash and Cash Equivalents	513,476.00	523,276.00	Net of Current Portion	3,269,000.00	3,680,000.00
Investments:			Plus: Unamortized Premium	-	-
2013 Bond Construction Fund	-	-	Less: Unamortized Refunding Charge	-	-
Interest and Sinking Fund	223,555.12	423,697.43			
Emergency, Repair, Replace, Conting Fund	3,384,614.26	3,534,535.21	Pension Liability	1,445,475.00	1,445,475.00
	813,808.73	723,583.07	Total Long-Term Debt	4,714,475.00	5,125,475.00
Total Investments	4,421,978.11	4,681,815.71			
Total Restricted Assets	4,935,454.11	5,205,091.71			
<b>Current Assets:</b>			<b>Current Liabilities Payable</b>		
Revenue Fund:			from Restricted Assets:		
Cash and Cash Equivalents	412,464.53	591,034.51	Current Portion of 2013 Revenue Bonds	411,000.00	401,000.00
Investments - Less: Customer Deposits	29,997,861.13	10,485,175.65	Accrued Interest Payable	52,301.65	56,077.75
Total Revenue Fund	30,410,325.66	11,076,210.16	Customer Deposits	513,476.00	523,276.00
Construction Fund:			Interest on Customer Deposits	13,090.03	11,564.40
Cash and Cash Equivalents	5,073.99	5,067.68		989,867.68	991,918.15
Investments	1,439,550.10	1,658,519.20			
Total Construction Fund	1,444,624.09	1,663,586.88	<b>Current Liabilities:</b>		
Rate Stabilization Fund:			Accounts Payable - Power Suppliers	14,649,041.86	2,165,917.04
Cash and Cash Equivalents	-	-	Accounts Payable and Accrued Liab's	795,351.77	1,220,722.13
Investments	1,897,498.29	1,896,917.91	Over Collection of Power Cost Adj Revs	7,831,054.64	1,983,317.71
Total Rate Stabilization Fund	1,897,498.29	1,896,917.91		23,275,448.27	5,369,956.88
ERCOT CRR Auction Funds	611,088.88	279,826.49			
Customer Accounts Receivable,					
Net of Allowances	3,026,030.69	3,721,152.41	Total Liabilities	28,979,790.95	11,487,350.03
Materials and Supplies	887,631.69	1,011,261.27			
Other	940,796.97	912,521.10			
Total Current Assets	39,217,996.27	20,561,476.22			
<b>Deferred Debits</b>			<b>Deferred Credits</b>		
Deferred Outflow of Resources	1,972,449.53	1,972,449.53	Deferred Inflows of Resources-Pension	2,540,816.00	2,540,816.00
Advance to City of Kerrville	7,500,000.00	7,500,000.00			
Advance to City of Kerrville-2020	-	1,000,000.00			
Total	101,824,241.08	83,871,260.52	Total	101,824,241.08	83,871,260.52

Kerrville Public Utility Board  
Detail of Fund Balances from Funds Invested in Government Securities For the Month Of  
March 2021

				Restricted				
	Revenue Fund	Construction Fund	Rate Stabilization Fund	Long Term Rate Stabil. Fund	Debt Reserve Fund	Interest & Sinking Fund	Emergency, Repair, Replace & Contingency Fund	Total Funds Invested
Beginning of the Month Balance	10,798,532.01	1,661,318.32	1,897,463.51	813,793.81	-	178,284.84	3,320,745.83	18,670,138.32
Maturities and/or Withdrawals:								-
								-
TEXPOOL-TML Insurance	3/1/2021	(57,003.06)						(57,003.06)
TEXPOOL-TMRS	3/8/2021	(69,919.13)						(69,919.13)
TEXPOOL-LCRA	3/31/2021	(541,418.75)						(541,418.75)
TEXPOOL-CPS Energy								-
TEXPOOL-NextEra	3/22/2021	(438,144.00)						(438,144.00)
TEXPOOL-ERCOT	3/9/2021	(441.27)						(441.27)
TEXPOOL-ERCOT								-
TEXPOOL-City of Garland	3/1/2021	(272,304.31)						(272,304.31)
TEXPOOL-DG Southwest Solar LLC	3/22/2021	(30,059.31)						(30,059.31)
TEXPOOL-DG Southwest Solar LLC	3/25/2021	(39,715.73)						(39,715.73)
TEXPOOL-Engie-Long Draw Solar	3/19/2021	(55,786.46)						(55,786.46)
TEXPOOL-Withdrawal to Checking								-
								-
Hunt Emergency Transformer Replaceme	3/31/2021	219,477.25	(219,477.25)					-
Fund EM Rep,Rep & Cont Fund								-
Per Resolution 20-21		(75,474.49)					75,474.49	-
								-
Investments:								-
TEXPOOL	3/1/2021	500,000.00						500,000.00
TEXPOOL	3/5/2021	300,000.00						300,000.00
TEXPOOL	3/8/2021	400,000.00						400,000.00
TEXPOOL	3/11/2021	200,000.00						200,000.00
TEXPOOL	3/15/2021	700,000.00						700,000.00
TEXPOOL	3/17/2021	1,000,000.00						1,000,000.00
TEXPOOL	3/19/2021	400,000.00						400,000.00
TEXPOOL	3/22/2021	400,000.00						400,000.00
TEXPOOL	3/26/2021	200,000.00						200,000.00
TEXPOOL	3/29/2021	400,000.00						400,000.00
TEXPOOL	3/30/2021	16,599,690.04						16,599,690.04
Transfer City Interest Payment								-
	30,537,432.79	1,441,841.07	1,897,463.51	813,793.81	-	178,284.84	3,396,220.32	38,265,036.34
Allocation of:								
mo int earned to the separate funds	251.78	30.32	34.78	14.92	-	3.45	60.91	396.15
Transfer of interest to I & S Fund								
Interest Receivable (accrued on CD)	3,936.58						900.27	4,836.85
Interest Receivable (accrued on CD)							-	-
								-
Tot Fund Bal after int allocation & Xfer	30,541,621.15	1,441,871.39	1,897,498.29	813,808.73	-	178,288.29	3,397,181.50	38,270,269.34
Interfund transfers	3/25/21	(44,706.38)				44,706.38		-
Total Fund Balance at End of Month	30,496,914.77	1,441,871.39	1,897,498.29	813,808.73	-	222,994.67	3,397,181.50	38,270,269.34

Kerrville Public Utility Board  
 Computation of the Monthly and Year to Date Debt Service Coverage  
 For the Month Ended March 31, 2021

Description	Current Month	Fiscal Year	Previous Twelve Months
Net Income	(869,627.25)	945,731.55	3,745,042.53
Plus:			
Interest Expense (net of amortizations)	10,460.33	74,732.75	114,912.56
Depreciation Expense	292,593.41	2,015,567.57	3,737,851.59
	-	-	-
Miscellaneous Amortizations	-	-	-
 Numerator	 (566,573.51)	 3,036,031.87	 7,597,806.68
  DIVIDED BY:			
 Interest Expense (net of amortizations)	10,460.33	74,732.75	114,912.56
Principal Payment Due	34,250.00	204,666.67	406,000.00
 Denominator	 44,710.33	 279,399.42	 520,912.56
  Debt Service Coverage Ratio	 (12.67)	 10.87	 14.59
 Minimum Requirement per Bond Covenant		1.35	times Debt Service
Minimum Requirement Established by KPUB Board for Good Business Practices		1.65	times Debt Service

Kerrville Public Utility Board  
Summary of Selected Financial and Operating Ratios

March-21

1) Revenue per Kilowatt-hour (dollars):

- Definition: a) All Retail Classes - The ratio of total electric operating revenues from sales to ultimate customers to total kilowatt-hour sales. This ratio measures the amount of revenue for each kilowatt-hour of electricity used by all classes of customers.
- b) Residential - The ratio of residential revenues to residential sales. This ratio measures the amount of revenue received for each kilowatt-hour of electricity used by residential customers.
- c) Commercial - The ratio of commercial revenues to commercial sales. This ratio measures the amount of revenue received for each kilowatt-hour of electricity used by commercial customers.

			Revenue	Non-Gen.	APPA	APPA	APPA
			Per kWh	Utilities	S. W.	20,000-50,000	50,000 Cust.
		kWh Sales			Region	Customers	S. W. Regionl:
All Retail Custome	FY 2012	42,927,648	492,342,590	0.087	0.089	0.086	0.087 N/A
	FY 2013	37,178,226	460,974,578	0.081	0.090	0.089	0.085 N/A
	FY 2014	39,512,239	496,392,874	0.080	0.094	0.087	0.099 N/A
	FY 2015	42,463,400	495,885,573	0.086	0.097	0.088	0.940
	FY 2016	33,961,264	479,917,532	0.071	0.098	0.095	0.098
	FY 2017	39,685,883	466,665,272	0.085	0.098	0.091	0.096
	FY 2018	42,208,338	500,063,719	0.084			
	FY 2019	41,913,910	504,939,128	0.083			
	FY 2020	41,672,978	496,894,907	0.084			
	FY 2021	14,857,348	240,162,008	0.062			
All Residential	FY 2012	23,870,503	259,951,293	0.092	0.098	0.095	0.097 N/A
	FY 2013	20,130,407	243,190,541	0.083	0.098	0.100	0.096 N/A
	FY 2014	21,665,694	271,751,425	0.080	0.103	0.098	0.104 N/A
	FY 2015	23,662,827	269,571,423	0.088	0.106	0.100	0.102
	FY 2016	18,472,374	255,942,839	0.072	0.106	0.105	0.107
	FY 2017	21,423,482	245,964,874	0.087	0.106	0.105	0.106
	FY 2018	23,605,191	272,787,300	0.087			
	FY 2019	23,338,018	278,703,036	0.084			
	FY 2020	23,798,342	282,945,332	0.084			
	FY 2021	8,487,283	143,373,718	0.059			
All Commercial	FY 2012	18,547,551	232,391,297	0.080	0.098	0.087	0.098 N/A
	FY 2013	16,437,879	217,784,037	0.075	0.097	0.087	0.095 N/A
	FY 2014	17,227,506	224,641,449	0.077	0.102	0.088	0.105 N/A
	FY 2015	18,219,622	226,314,150	0.081	0.095	0.088	0.101
	FY 2016	14,693,500	223,974,693	0.066	0.100	0.094	0.102
	FY 2017	17,325,564	220,700,398	0.079	0.093	0.092	0.103
	FY 2018	17,768,280	227,276,419	0.078			
	FY 2019	17,678,626	226,236,092	0.078			
	FY 2020	17,208,159	213,949,575	0.080			
	FY 2021	5,792,292	96,788,290	0.060			



2) Revenue per Customer (dollars):

- Definition: a) All Retail Classes - The ratio of total electric operating revenues from sales to ultimate customers to the average number of customers. This ratio measures the average amount of revenue received from each retail customer from any class.
- b) Residential - The ratio of residential revenues to the average number of residential customers. This measures the average amount of revenue received from each residential customer.
- c) Commercial - The ratio of commercial revenues to the average number of commercial customers. This ratio measures the average amount of revenue received from each commercial customer.

		Revenue	Average # of Customers	Revenue per Customer	(A) Non-Gen. Utilities	(A) S. W. Region	APPA 20,000-50,000 Customers	50,000 Cust. S. W. Region
All Retail Classes:	FY 2012	42,927,648	21,796	1,970	N/A	N/A	N/A	N/A
	FY 2013	37,178,226	21,929	1,695	N/A	N/A	N/A	N/A
	FY 2014	39,512,239	22,033	1,793	N/A	N/A	N/A	N/A
	FY 2015	42,463,400	22,207	1,912	N/A	N/A	N/A	N/A
	FY 2016	33,961,264	22,419	1,503	N/A	N/A	N/A	N/A
	FY 2017	39,685,883	22,639	1,753				
	FY 2018	42,208,338	22,825	1,849				
	FY 2019	41,913,910	22,993	1,823				
	FY 2020	41,672,978	23,162	1,799				
	FY 2021	14,857,348	23,450	1,267				
Residential:	FY 2012	23,870,503	17,970	1,328	N/A	N/A	N/A	N/A
	FY 2013	20,130,407	18,125	1,111	N/A	N/A	N/A	N/A
	FY 2014	21,665,694	18,173	1,193	N/A	N/A	N/A	N/A
	FY 2015	23,662,827	18,258	1,296	N/A	N/A	N/A	N/A
	FY 2016	18,472,374	18,609	993	N/A	N/A	N/A	N/A
	FY 2017	21,423,482	18,811	1,139				
	FY 2018	23,605,191	18,948	1,246				
	FY 2019	23,338,018	19,081	1,223				
	FY 2020	23,798,342	19,282	1,234				
	FY 2021	8,487,283	19,559	868				
Commercial:	FY 2012	18,547,551	3,731	4,971	N/A	N/A	N/A	N/A
	FY 2013	16,437,879	3,738	4,398	N/A	N/A	N/A	N/A
	FY 2014	17,227,506	3,742	4,604	N/A	N/A	N/A	N/A
	FY 2015	18,219,621	3,743	4,868	N/A	N/A	N/A	N/A
	FY 2016	14,693,500	3,793	3,874	N/A	N/A	N/A	N/A
	FY 2017	17,325,564	3,829	4,525				
	FY 2018	17,768,280	3,877	4,584				
	FY 2019	17,678,626	3,913	4,518				
	FY 2020	17,208,159	3,880	4,435				
	FY 2021	5,792,292	3,892	2,977				

3) Debt to Total Assets:

Definition: The ratio of long-term debt, plus current and accrued liabilities, to total assets and other debits. This ratio measures a utility's ability to meet its current and long-term liabilities based on the availability of assets.

FY	Debt	Total Assets	Ratio	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	9,465,415	52,665,518	0.18	0.300	0.381	0.296	N/A
FY 2013	8,606,205	54,199,106	0.16	0.243	0.502	0.342	N/A
FY 2014	15,563,923	64,047,153	0.24	0.273	0.442	0.333	N/A
FY 2015	17,207,394	72,656,742	0.24	0.259	0.411	0.271	
FY 2016	19,705,180	75,699,704	0.26	0.255	0.386	0.336	
FY 2017	11,199,945	76,559,475	0.15	0.230	0.393	0.308	
FY 2018	11,640,480	78,150,416	0.15				
FY 2019	14,148,983	83,352,199	0.17				
FY 2020	11,487,350	83,871,261	0.14				
FY 2021	28,979,791	101,824,241	0.28				

4) Operating Ratio:

Definition: The ratio of total electric operation and maintenance expenses to total electric operating revenues. This ratio measures the proportion of revenues received from electricity sales, rate adjustments and other electric activities required to cover the operation and maintenance costs associated with producing and selling electricity. (excludes depreciation)

FY	O & M Expenses	Operating Revenues	Operating Ratio	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	35,593,689	42,927,648	0.829	0.896	0.816	0.859	N/A
FY 2013	31,296,713	37,178,232	0.842	0.917	0.722	0.870	N/A
FY 2014	33,636,603	39,512,239	0.851	0.894	0.866	0.859	N/A
FY 2015	37,394,087	42,463,400	0.881	0.893	0.806	0.874	
FY 2016	28,958,536	33,961,264	0.853	0.874	0.833	0.867	
FY 2017	33,868,590	39,685,883	0.853	0.888	0.807	0.860	
FY 2018	36,212,407	42,208,338	0.858				
FY 2019	35,220,014	41,913,910	0.840				
FY 2020	35,650,004	41,672,978	0.855				
FY 2021	12,229,928	14,857,348	0.823				

5) Current Ratio:

Definition: The ratio of total current and accrued assets to total current and accrued liabilities.

This ratio is a measure of the utility's short-term liquidity, that is, the ability to pay its bills.

The current ratio takes a snapshot of the utility's liquidity at a point in time and thus may vary considerably at other times of the year.

FY	Current & Accrued Assets	Current & Accrued Liab.	Current Ratio	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	15,035,462	3,525,649	4.26	N/A	3.60	2.71	N/A
FY 2013	20,744,315	6,615,132	3.14	N/A	2.19	2.51	N/A
FY 2014	20,193,162	7,340,412	2.75	N/A	3.54	2.48	N/A
FY 2015	34,334,939	11,260,816	3.05	N/A	3.55	2.70	N/A
FY 2016	33,658,598	11,268,403	2.99	N/A	3.49	1.90	N/A
FY 2017	27,743,927	3,221,448	8.61	N/A	4.01	3.08	N/A
FY 2018	25,591,381	5,858,456	4.37				
FY 2019	24,948,633	5,173,869	4.82				
FY 2020	20,561,476	5,369,957	3.83				
FY 2021	39,217,996	23,275,448	1.68				

6) Net Income per Revenue Dollar (dollars):

Definition: The ratio of net electric utility income to total electric operating revenues. This ratio

measures the amount of income remaining, after accounting for operation and maintenance expenses, depreciation, taxes, and tax equivalents, and contributions and services, to every dollar received from sales of electricity.

FY	Net Income	Operating Revenues	Net Income Per Revenue Dollar	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	4,983,577	42,927,648	0.116	N/A	0.080	0.043	N/A
FY 2013	3,630,026	37,178,226	0.098	N/A	0.098	0.039	N/A
FY 2014	3,604,128	39,512,239	0.091	N/A	0.054	0.041	N/A
FY 2015	2,681,736	42,463,400	0.063	N/A	0.053	0.097	N/A
FY 2016	2,208,549	33,961,264	0.065	N/A	0.083	0.116	N/A
FY 2017	2,979,022	39,685,883	0.075		0.048	0.070	
FY 2018	2,420,526	42,208,338	0.057				
FY 2019	3,996,518	41,913,910	0.095				
FY 2020	2,938,831	41,672,978	0.071				
FY 2021	949,088	14,857,348	0.064				

6a) Net Income per Revenue Dollar (dollars) (continued):

In order to be comparable to other utilities, Net Income must be reduced by the amount of the transfer to the City of Kerrville General Fund. The resulting ratios appear below:

FY	Net Income Less Transfer	Operating Revenues	Net Income Per Revenue Dollar	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	3,663,835	42,927,648	0.085	N/A	0.080	0.043	N/A
FY 2013	2,417,251	37,178,226	0.065	N/A	0.098	0.039	N/A
FY 2014	2,312,206	39,512,239	0.059	N/A	0.054	0.041	N/A
FY 2015	1,169,602	42,463,400	0.028	N/A	0.053	0.097	N/A
FY 2016	1,098,213	33,961,264	0.032	N/A	0.083	0.116	N/A
FY 2017	1,746,181	39,685,883	0.044	N/A	0.048	0.070	N/A
FY 2018	1,073,831	42,208,338	0.025				
FY 2019	2,630,486	41,913,910	0.063				
FY 2020	1,663,876	41,672,978	0.040				
FY 2021	333,023	14,857,348	0.022				

7) Debt Service Coverage Ratio:

Definition: The ratio of net revenues available for debt service to long-term debt service for the year.

Net income has non-cash costs, such as depreciation, and debt service costs, such as interest and principal payments, added back to calculate the numerator. The denominator consists of principal, interest, and amortization of debt discount. The ratio measures the cash available from operations to meet the debt service requirements. KPUB's Bond ordinance requires it to maintain a 1.35 to 1 debt service coverage ratio.

FY	Net Income + Debt Service & non-cash	Debt Service	Debt Service Coverage	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	7,267,396	2,613,683	2.78	N/A	2.88	2.48	N/A
FY 2013	5,879,328	2,256,874	2.61	N/A	2.33	3.86	N/A
FY 2014	6,004,370	583,468	10.29	N/A	2.84	1.97	N/A
FY 2015	5,077,773	529,098	9.60	N/A	4.34	4.34	N/A
FY 2016	5,202,893	531,907	9.78	N/A	3.09	3.80	N/A
FY 2017	6,652,372	531,470	12.52	N/A	2.16	4.36	N/A
FY 2018	6,528,367	521,953	12.51				
FY 2019	7,350,510	504,395	14.57				
FY 2020	6,462,418	491,651	13.14				
FY 2021	3,737,852	520,913	7.18				

8) Total Operation and Maintenance Expense per Kilowatt-hour Sold (dollars):

Definition: The ratio of total electric utility operation and maintenance expenses, less depreciation, including the cost of generated and purchased power, to total kilowatt-hour sales to ultimate and resale customers.  
This ratio measures average total operation and maintenance expenses associated with each kilowatt-hour of electricity sold, either for resale or to ultimate customers.

FY	O & M Expenses	kWh Sales	Cost per kWh	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	35,720,991	495,882,331	0.072	0.075	0.060	0.067	N/A
FY 2013	42,539,909	494,571,058	0.086	0.084	0.061	0.069	N/A
FY 2014	33,636,603	496,392,874	0.068	0.086	0.070	0.077	N/A
FY 2015	37,394,087	495,885,573	0.075	0.087	0.071	0.077	N/A
FY 2016	28,958,536	479,917,532	0.060	0.085	0.071	0.086	N/A
FY 2017	33,868,590	466,665,272	0.073	0.088	0.073	0.083	
FY 2018	36,212,407	500,063,719	0.072				
FY 2019	35,220,014	504,939,128	0.070				
FY 2020	35,650,004	496,894,907	0.072				
FY 2021	12,229,928	240,162,008	0.051				

9) Total Operation and Maintenance Expense (Excluding Power Supply Expense) per Retail Customer (dollars):

Definition: The ratio of total electric utility operation and maintenance expenses, less depreciation, excluding all costs of power supply, to the total number of ultimate customers.

FY	O & M Expense less Purchased Power	Number of Customers	Cost per Customer	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	5,893,288	21,796	270	N/A	431	399	N/A
FY 2013	6,464,816	21,929	295	N/A	599	472	N/A
FY 2014	7,477,068	22,033	339	N/A	541	487	N/A
FY 2015	8,232,153	22,207	371	N/A	504	501	N/A
FY 2016	6,946,877	22,597	307	N/A	526	499	N/A
FY 2017	7,116,752	22,681	314	N/A	574	573	N/A
FY 2018	7,293,939	22,968	318				
FY 2019	7,786,676	23,018	338				
FY 2020	8,081,150	23,306	347				
FY 2021	3,866,867	23,594	328				

10) Total Power Supply Expense per Kilowatt-hour Sold (dollars):

Definition: The ratio of total costs of power supply to total sales to both ultimate and resale customers. This ratio measures all power supply costs, including generation and purchased power, associated with the sale of each kilowatt-hour of electricity.

FY	Purchased Power Expense	kWh Sales	Cost per kWh	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	29,700,401	492,342,590	0.060	0.069	0.055	0.056	N/A
FY 2013	24,831,897	460,974,578	0.054	0.071	0.043	0.054	N/A
FY 2014	26,159,535	496,392,874	0.053	0.074	0.054	0.063	N/A
FY 2015	29,161,935	495,885,573	0.059	0.072	0.056	0.060	N/A
FY 2016	22,011,659	479,917,532	0.046	0.071	0.055	0.063	N/A
FY 2017	26,751,838	466,665,272	0.057	0.074	0.054	0.062	N/A
FY 2018	29,918,468	500,063,719	0.060				
FY 2019	27,433,339	504,939,128	0.054				
FY 2020	27,568,854	496,894,907	0.055				
FY 2021	8,363,061	240,162,008	0.035				

11) Purchased Power Cost per Kilowatt-hour (dollars):

Definition: The ratio of the cost of purchased power to the amount of kilowatt-hours purchased. This ratio measures the purchased power component of power supply costs.

FY	Purchased Power Expense	kWh Purchased	Cost per kWh	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	29,700,401	508,561,630	0.058	0.064	0.051	0.052	N/A
FY 2013	24,831,897	494,069,520	0.050	0.068	0.050	0.050	N/A
FY 2014	26,159,535	526,606,627	0.050	0.070	0.053	0.061	N/A
FY 2015	29,161,935	528,997,459	0.055	0.070	0.052	0.055	N/A
FY 2016	22,011,659	503,332,985	0.044	0.068	0.050	0.058	N/A
FY 2017	26,751,838	501,525,275	0.053	0.074	0.051	0.059	N/A
FY 2018	29,918,468	530,832,591	0.056				
FY 2019	27,433,339	530,542,081	0.052				
FY 2020	27,568,854	520,199,443	0.053				
FY 2021	8,363,061	240,162,008	0.035				

12) Equity to Capital Ratio:

Definition: The ratio of the total equity to KPUB's total bond debt plus total equity. This ratio was identified by Fitch Ratings in its rating of KPUB in August 2001.

FY	Total Debt	Total Equity	(D) Equity/ Capitalization %	(D) ERCOT Non-Gen. Utilities	(D) ERCOT Gen. Utilities	(D) Fitch 'AA' Non-Gen. Utilities	(D) Rate Fitch 'A' Non-Gen. Utilities	Ra
FY 2012	2,047,140	43,200,103	0.9548	N/A	N/A	N/A	N/A	
FY 2013	N/A	45,592,901		N/A	N/A	N/A	N/A	
FY 2014	5,984,000	47,922,127	0.9213	N/A	N/A	N/A	N/A	
FY 2015	5,612,000	55,449,347	0.9452	N/A	N/A	N/A	N/A	
FY 2016	5,237,000	55,994,524	0.9491	N/A	N/A	N/A	N/A	
FY 2017	4,858,000	65,359,529	0.9538	N/A	N/A	N/A	N/A	
FY 2018	4,473,000	64,988,633	0.9583					
FY 2019	4,081,000	67,949,782	0.9629					
FY 2020	3,680,000	69,843,094	0.9670					
FY 2021	3,269,000	70,303,634	0.9616					

13) Administrative and General Expenses per Retail Customer (dollars):

Definition: The ratio of total electric administrative and general expenses to the total number of retail customers.

FY	A and G Expenses	Number of Customers	Cost per Customer	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	2,664,423	21,796	122.24	150	150	153	N/A
FY 2013	2,904,140	21,929	132.43	140	239	168	N/A
FY 2014	3,902,527	22,033	177.12	145	178	159	N/A
FY 2015	4,510,222	22,207	203.35	156	170	149	N/A
FY 2016	3,448,412	22,597	152.60	164	170	152	N/A
FY 2017	3,518,863	22,681	155.13	162	234	182	N/A
FY 2018	3,594,348	22,968	156.49				
FY 2019	3,737,997	23,018	162.39				
FY 2020	3,844,614	23,306	164.96				
FY 2021	1,948,482	23,594	165.17				

14) Customer Accounting, Customer Service & Informational Expenses per Retail Customer (dollars):

Definition: The ratio of total customer accounting, customer service, and sales expenses to the total number of retail customers. This ratio measures the average expenses incurred by the utility in handling each customer's account. This includes the costs of obtaining and servicing all retail customers. Uncollectible accounts and meter reading expenses are included in this ratio.

FY	Customer Accounting, Customer Service & Sales Expenses	Number of Customers	Cost per Customer	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	1,087,721	21,701	50.12	N/A	60	62	N/A
FY 2013	1,041,196	21,863	47.62	N/A	86	80	N/A
FY 2014	1,131,679	21,915	51.64	N/A	48	62	N/A
FY 2015	1,145,573	22,002	52.07	N/A	49	59	N/A
FY 2016	942,242	22,402	42.06	N/A	52	59	N/A
FY 2017	1,051,982	22,639	46.47	N/A	64	58	N/A
FY 2018	1,139,861	22,825	49.94				
FY 2019	1,040,759	22,993	45.26				
FY 2020	889,768	23,162	38.41				
FY 2021	427,020	23,450	36.42				

15) Distribution Operation and Maintenance Expenses per Retail Customer (dollars):

Definition: The ratio of total distribution operation and maintenance expenses to the total number of retail customers. This ratio measures the average distribution expense associated with delivering power to each retail customer.

FY	Distribution Operation and Maintenance Expenses	Avg Number of Customers	Cost per Customer	(A) Non-Gen. Utilities	(A) S. W. Region	20,000-50,000 Customers	APPA 50,000 Cust. S. W. Region
FY 2012	2,187,394	21,701	100.80	N/A	170	152	N/A
FY 2013	2,555,693	21,863	116.90	N/A	129	177	N/A
FY 2014	2,488,855	21,915	113.57	N/A	165	161	N/A
FY 2015	2,597,130	22,002	118.04	N/A	173	167	N/A
FY 2016	2,584,162	22,402	115.35	N/A	175	162	N/A
FY 2017	2,570,837	22,639	113.56	N/A	122	200	N/A
FY 2018	2,568,044	22,825	112.51				
FY 2019	3,005,119	22,993	130.70				
FY 2020	3,334,014	23,162	143.94				
FY 2021	1,486,494	23,450	126.78				



16) Days Cash On Hand:

Definition: Unrestricted Cash & Cash equivalents divided by Operating Expenses less Depreciation times 365.

				(D)	(D)	(D)	(D)
				ERCOT	ERCOT	Fitch	Fitch
				Non-Gen.	Gen.	'AA' Rated	'A' Rated
	Unrestricted Cash	Operating Expenses	Days Cash	Utilities	Utilities	Non-Gen.	Non-Gen.
FY	and Investments	less Depreciation	On Hand			Utilities	Utilities
FY 2012	8,805,915	35,593,689	91	N/A	N/A	N/A	N/A
FY 2013	11,092,134	31,296,713	129	N/A	N/A	N/A	N/A
FY 2014	14,199,201	33,636,603	154	N/A	N/A	N/A	N/A
FY 2015	27,008,347	37,538,638	263	N/A	N/A	N/A	N/A
FY 2016	20,882,642	28,958,536	264	N/A	N/A	N/A	N/A
FY 2017	21,394,727	33,868,590	263	N/A	N/A	N/A	N/A
FY 2018	19,037,581	36,212,407	192				
FY 2019	19,393,143	35,220,014	201				
FY 2020	18,894,833	35,650,004	193				
FY 2021	46,758,542	12,229,928	696				

17) Energy Loss Percentage:

Definition: The ratio of total energy losses to total sources of energy.

					(A)	(A)	
				%	Non-Gen.	S. W.	20,000-50,000
FY	Purchased Kwh	kWh Sold	% Sales	Line Loss	Utilities	Region	Customers
FY 2012	508,561,630	488,605,371	0.9608	3.92%	0.0391	0.043	0.0377
FY 2013	494,069,520	460,974,578	0.9330	6.70%	0.0367	0.088	0.0379
FY 2014	526,606,827	496,392,874	0.9426	5.74%	0.0330	0.038	0.0314
FY 2015	528,997,459	495,885,573	0.9374	6.25%	0.0308	0.040	0.0338
FY 2016	503,332,952	479,917,532	0.9535	4.65%	0.0395	0.041	0.0382
FY 2017	501,525,275	466,665,272	0.9305	6.95%	0.0367	0.041	0.0348
FY 2018	530,832,591	500,063,719	0.9420	5.80%			
FY 2019	530,542,081	504,939,128	0.9517	4.83%			
FY 2020	520,199,443	496,894,907	0.9552	4.48%			
FY 2021	265,513,517	240,162,008	0.9045	9.55%			

18) Working Capital Balance:

Definition: The total of the current assets less the current liabilities.

FY	Current Assets	Current Liabilities	Working Capital
FY 2012	13,777,249	4,297,090	9,480,159
FY 2013	17,231,262	6,058,593	11,172,669
FY 2014	23,265,453	8,438,634	14,826,819
FY 2015	30,821,886	10,725,481	20,096,405
FY 2016	22,918,733	10,557,349	12,361,384
FY 2017	24,211,847	3,691,117	20,520,730
FY 2018	22,078,328	4,893,729	17,184,598
FY 2019	22,359,193	5,549,678	16,809,515
FY 2020	20,561,476	5,369,957	15,191,519
FY 2021	39,217,996	23,275,448	15,942,548

19) Customer Accounts Receivable Recap:

Definition: A recap of the customer accounts receivable, account write-offs net of collections, the bad debt allowance, the bad debt balance as a percent of receivables, the ratio of the writeoffs to receivables and the ratio of writeoffs to operating revenue.

FY	Balance of Customer Accounts Receivable Including Unbilled Sales Estimate	Unbilled Accounts Receivable	Balance of Bad Debt Allowance	Expensed Allowance	Allowance as a % of Receivable	Writeoffs as a % of Receivables	Writeoffs as a % of Operating Rev
FY 2012	6,959,804	4,400,760	90,000	67,387	1.29%	0.0097	0.0016
FY 2013	4,926,079	3,019,839	73,159	49,333	1.49%	0.0100	0.0013
FY 2014	5,261,521	3,352,658	43,500	48,678	0.83%	0.0093	0.0012
FY 2015	5,932,335	4,133,604	70,100	88,186	1.19%	0.0149	0.0021
FY 2016	4,211,272	2,561,150	53,857	18,728	1.28%	0.0044	0.0006
FY 2017	4,791,603	2,849,936	76,419	46,547	1.59%	0.0097	0.0012
FY 2018	4,431,069	2,310,201	86,344	58,000	1.95%	0.0131	0.0014
FY 2019	4,248,616	2,390,972	73,244	55,000	1.72%	0.0129	0.0370
FY 2020	3,664,940	2,068,142	104,813	42,000	2.86%	0.0115	0.0010
FY 2021	2,945,880	1,653,779	86,387	23,947	2.93%	0.0081	0.0016

	Apr,May, June	Jul,Aug,Sept	Oct,Nov, Dec	Jan-21	Feb-21	Mar-21	GRAND TOTAL
CITY OF KERRVILLE	270,913.56	350,366.28	223,853.90	191,242.71	116,671.21	117,874.60	1,270,922.26
TOWNSEND TREE SERVICE COMPANY LI	113,994.56	199,806.28	108,454.14	27,531.00	49,597.50	75,338.36	574,721.84
LOWER COLORADO RIVER AUTHORITY	312.00	418,043.05	119,043.73	1,009.62	309.82		538,718.22
TEXAS ELECTRIC COOPERATIVES INC	170,700.33	67,354.25	130,316.87	8,722.73	75,225.80	37,460.94	489,780.92
NISC INC	80,204.81	81,423.04	83,197.22	27,207.06	11,230.80	45,148.48	328,411.41
GREENSTONE ELECTRICAL SERVICES LI	35,133.80	-	9,025.00	118,117.00	-	127,627.03	289,902.83
TECHLINE INC	63,222.63	63,820.37	79,012.93	9,638.00	11,742.30	16,200.43	243,636.66
TEREX UTILITIES SOUTH, INC.			208,000.00				208,000.00
SCHNEIDER ENGINEERING INC	48,503.75	74,883.75	47,427.80	20,308.75	-	15,867.50	206,991.55
LANDIS+GYR TECHNOLOGY INC	92,818.36	41,456.50	6,818.52	41,620.60	-	5,579.64	188,293.62
STUART C IRBY COMPANY	5,713.50	34,416.92	26,458.80	32,818.15	19,427.89	57,408.72	176,243.98
ALTEC INDUSTRIES, INC.	4,319.16	2,984.35	97.89	166,255.12	-		173,656.52
JAMES POWER LINE CONSTRUCTION LLC		140,353.60	-				140,353.60
TSE INTERNATIONAL		128,895.00	-				128,895.00
SCHWEITZER ENGINEERING LABS, INC.				-	45,030.00	83,855.00	128,885.00
ANIXTER INC	40,632.79	24,409.50	15,395.26	364.00	1,320.00	45,236.00	127,357.55
WESCO DISTRIBUTION INC	5,769.23	23,384.78	87,495.72	3,164.07	743.49	1,794.86	122,352.15
PRESIDIO NETWORKED SOLUTIONS GROUP, LLC		11,130.73	26,169.21		18,619.20	52,260.58	108,179.72
COMPUER SOLUTIONS	1,609.78	48,383.66	34,452.63	6,970.47	-	6,682.07	98,098.61
CARD SERVICE CENTER	12,587.48	33,871.06	25,744.04	-	12,501.73	10,395.92	95,100.23
LINETEC SERVICES LLC	1,869.00	51,199.03	8,126.00	27,745.09			88,939.12
OSMOSE UTILITIES SERVICES INC	21,527.75	-	-	42,115.25	-	22,202.24	85,845.24
GDS ASSOCIATES	54,977.11	10,571.55	8,646.20				74,194.86
DAVIDSON TROILO REAM & GARZA	29,156.88	17,591.76	8,546.80	1,217.50	327.50	10,959.00	67,799.44
CITY OF INGRAM	-	27,890.02	-	31,618.84	-		59,508.86
BRYCOMM, LLC			58,370.00		-		58,370.00
COOPERATIVE RESPONSE CENTER INC	15,625.56	13,395.14	12,638.10	4,163.28	4,709.67	7,635.02	58,166.77
KEN STOEPEL FORD	-	-	-	-	25,167.07	28,567.67	53,734.74
DELLMARKETING LP	37,012.39	9,926.21	902.52				47,841.12
SHI GOVERNMENT SOLUTIONS INC	3,594.00	3,675.50	11,503.97	14,702.00	-	12,826.20	46,301.67
COOPER POWER SYSTEMS	44,609.29	-	-				44,609.29
KRAUSS GARAGE	17,579.09	13,155.51	8,913.18	897.38	1,630.67	2,276.02	44,451.85
RAPID7 LLC	-	13,250.00	23,922.75	5,160.00			42,332.75
MAXEY ENERGY COMPANY	9,541.80	31,576.86	-				41,118.66
KERRVILLE ECONOMIC DEVELOPMENT C	-	-	39,500.00				39,500.00
JUAN JOSE MARTINEZ JR	6,000.00	13,975.00	9,000.00	3,000.00	3,000.00	3,000.00	37,975.00
BOLINGER, SEGARS, GILBERT & MOSS L	-	-	26,000.00		11,000.00		37,000.00
MARMON UTILITY LLC			36,500.00				36,500.00
USIC LOCATING SERVIES INC	9,837.59	9,005.36	9,061.03	3,272.84	2,723.86	2,216.44	36,117.12
STATE COMPTROLLER	-	-	33,947.07				33,947.07
AMERICAN FIDELITY ASSURANCE CO	8,419.26	8,419.26	10,560.00	-	2,649.60	2,649.60	32,697.72
KERRVILLE PUBLIC UTILITY BOARD-ELEC	4,609.74	10,858.32	7,786.32	2,735.32	2,791.45	3,091.75	31,872.90
US PAYMENTS, LLC	31,563.97	-	-				31,563.97
KBS ELECTRICAL DISTRIBUTORSINC	18,025.25	5,231.50	4,642.50	1,104.50	190.00		29,193.75
INTEGRAL AV SOLUTIONS, LLC			23,794.58			4,997.97	28,792.55
SURVALENT TECHNOLOGY INC	-	24,514.00	3,600.00				28,114.00

D W ELECTRIC CO., INC.	18,731.29	9,197.00	-				27,928.29
VERIZON WIRELESS	7,337.22	6,280.01	6,093.90	2,643.41	300.96	3,997.77	26,653.27
AMERICAN PUBLIC POWER ASSN CORP	20,213.49	4,629.00	585.00		-		25,427.49
METROPOLOTAN LIFE INS CO	7,176.98	6,773.75	6,723.11	2,329.63		2,351.31	25,354.78
CITY OF SEGUIN	25,083.97	-	-		-		25,083.97
STERLING COMPUTERS CORPORATION			24,203.52				24,203.52
SECOR EQUIPMENT COMPANY, INC.						23,980.00	23,980.00
WELLBORN ENGINEERING & SURVEYING			21,852.73	1,125.00	917.50		23,895.23
WAINWRIGHT ELECTRIC LLC	21,900.00	-	-				21,900.00
INCEPTION CONCEPTS LLC	7,257.58	-	14,616.82				21,874.40
ECOMPLIANCE INC	20,263.95	-	-				20,263.95
KWIKSIGNS	90.00	9,513.50	9,513.50				19,117.00
M&S ENGINEERING	6,471.10	7,020.00	-			5,040.00	18,531.10
TEXAS PUBLIC POWER ASSOC	-	17,257.00	-				17,257.00
LONESTAR FIELD SERVICES	1,760.00	5,736.55	3,190.00	3,610.00			14,296.55
WINDSTRAM COMMUNICATIONS	7,212.36	6,946.85	-				14,159.21
KERRVILLE RANCH AND PET CENTER		9,152.00	3,267.85			1,692.20	14,112.05
CENTRAL TEXAS ELECTRIC COOPERATIVE		13,613.71	-		-		13,613.71
REPUBLIC SERVICES #859, INC.	2,530.14	2,560.89	3,325.52	2,079.47	1,185.13	1,380.54	13,061.69
ALL POINTS COMMUNICATIONS, INC.	4,349.37	5,940.46	108.50	529.60	1,793.20	285.00	13,006.13
HILL COUNTRY TELEPHONE COOPERATI	3,645.31	2,781.49	3,012.66	998.88	998.88	998.88	12,436.10
STEPHEN B SCHULTE, P.C.	3,237.50	2,125.00	1,812.50	987.50	-	2,662.50	10,825.00
KEL-CO LANDSCAPING & LAWN SERVICE	1,800.00	3,600.00	2,700.00	900.00	900.00	900.00	10,800.00
STROEHER & OLFERS, INC.		3,108.25	6,205.52	340.00	996.37		10,650.14
FEDRESULTS INC	-	10,000.00	-				10,000.00
	1,419,444.68	2,135,453.60	1,684,135.81	808,244.77	423,701.60	842,440.24	7,313,420.70

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## Accounts Payable Check Register

### 01/01/2021 To 03/31/2021

Bank Account: 1 - Happy State BANK 1

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1429 01/14/2021	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEE DECEMBER	187,714.67
1431 01/14/2021	DD	1145	GREENSTONE ELECTRICAL SERVICES,	MIDDLE SCHOOL FEEDER EXTENSION	91,335.00
1434 01/14/2021	DD	1147	LINETEC SERVICES LLC	OSMOSE W03902505(832-26)SERVICES	27,745.09
1436 01/14/2021	DD	25169	NISC, INC.	SOFTWARE/ENGINEERING SUPPORT-DECEMBER	27,207.06
1438 01/14/2021	DD	5415	SCHNEIDER ENGINEERING, INC.	GENERAL SUBSTATION ENGINEERING	11,930.00
1442 01/14/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY	TREE TRIMMING SERVICES NTX22 12192020	16,780.40
1445 01/21/2021	DD	1145	GREENSTONE ELECTRICAL SERVICES,	MIDDLE SCHOOL FEEDER EXTENSION	26,782.00
1449 01/21/2021	DD	17273	STUART C.IRBY COMPANY	AL DE CLAMP	10,064.44
1453 01/28/2021	DD	13409	ALTEC INDUSTRIES, INC.	UNIT 3230-REPAIRS	166,255.12
1456 01/28/2021	DD	1272	LANDIS+GYR TECHNOLOGY INC	DISTRIBUTION AUTOMATION DEPLOYMENT	38,528.92
1458 01/28/2021	DD	17273	STUART C.IRBY COMPANY	FNECK 15KV PIN INSULATOR	21,036.83
1463 02/04/2021	DD	17273	STUART C.IRBY COMPANY	45FT CL3 CREOSOTE POLES	10,535.75
1466 02/04/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY	TREE TRIMMING SERVICES NTX23-WE01092021	29,262.90
1471 02/11/2021	DD	108	CITY OF KERRVILLE	3%GROSS REVENUES FEES-JANUARY	116,620.89
1476 02/11/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	TRANSFORMERS 300/225/1500/750 PAD MTS	61,052.00
1477 02/11/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY	TREE TRIMMING SERVICES NTX22 WE01302021	10,810.80
1482 02/19/2021	DD	25169	NISC, INC.	BILLING SERVICES	11,230.80
1493 03/05/2021	DD	25169	NISC, INC.	SOFTWARE SUPPORT/MAPPING STAKING SUPPORT	18,062.83
1494 03/05/2021	DD	70	TECHLINE INCORPORATED	VERTICAL AIRBREAK SWITCH	12,704.57
1496 03/05/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY	TREE TRIMMING SERVICES NTX23 WE02132021	11,635.36
1497 03/11/2021	DD	1166	ANIXTER INC	URD 50KVA TRANSFORMER	44,776.00
1503 03/11/2021	DD	25169	NISC, INC.	SOFTWARE/ENGINEERING MAINTENANCE	26,471.90
1505 03/11/2021	DD	5415	SCHNEIDER ENGINEERING, LLC	GENERAL SUBSTATION ENGINEERING	15,867.50
1506 03/11/2021	DD	17273	STUART C.IRBY COMPANY	10KVA OH XFMR/50KVA OH XFMR	39,727.60
1508 03/11/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METER SOCKET/SPLIT BOLT	26,158.91
1517 03/18/2021	DD	17273	STUART C.IRBY COMPANY	POLYPHASE BI DIRECTIONAL	15,979.08

(36)

Accounts Payable  
Check Register

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01/01/2021 To 03/31/2021

Bank Account: 1 - Happy State BANK 1

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1520 03/18/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY	TREE TRIMMING SERVICES NTX22 WE02132021	16,420.05
1522 03/25/2021	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-FEBRUARY	117,690.02
1524 03/25/2021	DD	1145	GREENSTONE ELECTRICAL SERVICES,	OLYMPIC DR MIDDLE SCHOOL BACKBONE	127,627.03
1529 03/25/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY	TREE TRIMMING SERVICES NTX22 WE 11282020	47,282.95
132371 01/07/2021	CHK	426	CITY OF INGRAM	2% GROSS REVENUES/ASSESSMENT FEES	31,618.84
132448 01/28/2021	CHK	21343	OSMOSE UTILITIES SERVICES, INC	POLE INSPECTIONS(12/8-12/12)	42,115.25
132453 01/28/2021	CHK	13717	SHI GOVERNMENT SOLUTIONS, INC.	40 OFFICEPROPLUS 2019 WINDOWS PLATFORMS	14,702.00
132471 02/04/2021	CHK	1337	PRESIDIO NETWORKED SOLUTIONS GR	FIREWALL/DMZ/CLIENT VPN/DUO PLANNING	18,619.20
132474 02/04/2021	CHK	1383	SECUREWORKS INC	INCIDENT MGMT RETAINER	19,800.00
132494 02/11/2021	CHK	1425	BOLINGER, SEGARS, GILBERT & MOSS,	AUDITED FINANCIALS-FINAL INVOICE	11,000.00
132532 02/25/2021	CHK	17992	SCHWEITZER ENGINEERING LABS, INC.	CAPACITOR BANK CONTROLLERS	45,030.00
132548 02/26/2021	CHK	16920	KEN STOEPEL FORD	UNIT#3263-NEW 1/2 TON PICKUP	25,167.07
132560 03/05/2021	CHK	17992	SCHWEITZER ENGINEERING LABS, INC.	ADVANCED METERING SYSTEM	45,030.00
132561 03/05/2021	CHK	13717	SHI GOVERNMENT SOLUTIONS, INC.	SOLARWINDS MAINTENANCE RENEWAL	12,826.20
132597 03/11/2021	CHK	16920	KEN STOEPEL FORD	UNIT#3264-4W DRIVE FIELD TRUCK	28,567.67
132604 03/11/2021	CHK	67	SECOR EQUIPMENT COMPANY, INC.	BOC GATE/FENCING	23,980.00
132621 03/18/2021	CHK	1337	PRESIDIO NETWORKED SOLUTIONS GR	CISCO NETWORK INFRASTRUCTURE	52,260.58
132624 03/18/2021	CHK	17992	SCHWEITZER ENGINEERING LABS, INC.	CAPACITOR BANK CONTROLLER	38,825.00
132625 03/18/2021	CHK	1383	SECUREWORKS INC	MSS ACTIVATION/DETECT/PREVENT PKG	27,075.00
132640 03/25/2021	CHK	5833	DAVIDSON TROILO REAM & GARZA	LEGAL SERVICES RE:GENERAL-2009 FORWARD	10,959.00
132649 03/25/2021	CHK	21343	OSMOSE UTILITIES SERVICES, INC	WOOD POLE INSPECTION/TREATMENT 2/8-2/12	12,585.63
				Total for Bank Account - 1 :	(47)
				Grand Total :	(47)

## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Jill Sadberry

Date: April 14, 2021

Re: Agenda Item No. 13 — Selection of Independent Auditors for Fiscal Years 2021, 2022 and 2023

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The Budget and Finance Committee met on March 17<sup>th</sup> and discussed the options of keeping the current audit firm of BSGM, or going out for bids. BSGM submitted pricing for the next three years at 2021 at \$37,000.00 (no change from 2020), 2022 at \$37,500.00, and 2023 at \$38,000.00.

KPUB has been pleased with the work of BSGM; they are thorough and efficient. The Budget and Finance Committee is recommending to retain BSGM for another 3-year term.

As always, if you have any questions, please do not hesitate to contact me.

Sincerely,



Jill Sadberry  
Chief Financial Officer

## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Damon Richardson

Date: April 12, 2020

Re: Agenda Item No. 14 – Approval and Reporting of Purchases and Sales

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Presented for your consideration and review are the recommendations for purchase of goods or services.

- A. Quote No. 2875: Meters.** Staff is recommending the approval of Purchase Order # 19477 to Texas Electric Cooperatives, for a total of \$84,705.60 to purchase 480 house meters. TEC is the sole source provider for Landis Gyr meters which are required to communicate with KPUB's AMI (advanced metering infrastructure) system. This will serve as a blanket purchase order to help us shorten lead times. Due to demand and shortages in the computer chip industry lead times have increased; and Kerrville is experiencing growth of new apartment complexes and housing developments. KPUB's last 12 month use history of house meters is 448 which includes The Landing and Sendero Complex coming on line.
- B. Quote No. 2844 and 2873: RB 50 Phase 3 Material.** Six bids were sought on Quotations 2844 and 2873, five vendors responded, resulting in four vendors being awarded PO's, award was based on best value for KPUB. The total of all 4 purchase orders is \$148,469.43 and all the items are stock material for line construction. The attached supporting spreadsheet will show the amount awarded to each vendor. Staff is recommending approval of Purchase Order # 19480 for \$97,144.94 to Stuart Irby Company, the majority (\$83,328.00) of this PO is the large conductor or overhead wire required for this project.

Please let me know if you have any questions or concerns.

Sincerely,



Damon Richardson  
Purchasing Agent



# REQUEST FOR QUOTATION



**Kerrville  
Public  
Utility  
Board**

City of Kerrville, Texas  
Electric Distribution System  
Revenue Fund  
2250 Memorial Blvd. • PO Box 294999  
Kerrville, TX 78029-4999 • 830-257-3050

Vendor	Quotation
18391	2875
Print Date	Page
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**TO** ☐  
TEXAS ELECTRIC COOPERATIVES, INC.  
MATERIALS  
PO BOX 201338  
DALLAS, TX 75320-1338

**SHIP TO** ☐ KERRVILLE PUBLIC UTILITY BOARD  
2250 MEMORIAL BLVD  
KERRVILLE, TX 78028-5613  
Phone: (830)257-3050  
Fax: (830)792-8244

☐ **Response Due Date:** 10:00 am 4/8/2021

**Phone:**

**Fax:**

## Requested Terms

Shipment Method	Shipment Terms	FOB	Payment Terms
			NET

LN	ITEM	QUANTITY	UOM	DESCRIPTION	UNIT PRICE	DEL DT/LEAD TM
1	14003	480.000	EA	Meter Landis Gyr 2S CL200 240V Meter Focus RXRe-SD GDSM G5 2S 240V CL200 KPUB. HMA10Y8X-OCT2-6000 Pallet 96 or 120.	\$176.47	10 weeks

## Vendor Terms

Shipment Method	Shipment Terms	FOB	Payment Terms

**Valid Through  
Date:**

## Authorizing Signatures

*Damon Richardson*

DAMON RICHARDSON  
PURCHASING AGENT  
(830)792-8239

Purchase Order	Date	Name	Description	Total PO Cost
19482	4/7/2021	TEXAS ELECTRIC COOPERATIVES, INC.	Phase 3 RB 50 and Legion Recon	8,754.25
19481	4/7/2021	TECHLINE INCORPORATED	Phase 3 RB 50 and Legion Recon	22,891.69
19480	4/7/2021	STUART C.IRBY COMPANY	Phase 3 RB 50 and Legion Recon	97,144.94
19479	4/7/2021	WESCO DISTRIBUTION, INC.	Phase 3 RB 50 and Legion Recon	19,678.55
Total				148,469.43

Line	Description	Item	Quantity	Unit Cost	Extended Cost
1	Anchor Expanding 10" for 1 inch rod	158	20	35.28	705.6
2	BOLT MACHINE 5/8"X6"	600	60	0.774	46.44
3	BOLT MACHINE 5/8"X12"	605	600	1.096	657.6
4	Cable Guy 7/16" EHS 250 FT.COILS	1003	1,500.00	0.558	837
5	Clamp DE HDSO side opening 795MCM	1263	105	16.37	1,718.85
6	Clamp Deadend, side opening #4 to 556	1264	50	11.689	584.45
7	Clevis one point rack heavy construction	1402	70	5.434	380.38
8	Cross Arm DE Fglass 10' HD 4X6	1814	25	257.734	6,443.35
9	Crossarm bronze fbrgls Tangent 8ft	1815	150	135.117	20,267.55
10	DEADEND GUY AUTO 7/16"	1911	20	22.902	458.04
11	Deadend Guy Grip Preformed 7/16	1914	30	3.089	92.67
12	INSULATOR PIN TYPE 55-4 13.5KV	3004	168	3.185	535.08
13	INSULATOR SPOOL 53-2, 3"	3010	144	0.859	123.7
14	INSULATOR DE POLYMER 35KV	3029	24	13.692	328.61
15	LINK GUY INSULATED 78"	3313	50	18.949	947.45
16	Wide Base Clamp	3534	75	16.333	1,224.98
17	PIN POLE TOP 20" 1" NYLON	3541	70	6.789	475.23
18	Pole bottom ground plate	3575	150	0	0
19	POLE TOPPER 16"	3579	100	15.756	1,575.60
20	Rod Anchor 1" X 10' twin eye	3905	20	38.33	766.6
21	Hubbell Fargo Vise Connector 795-336	5476	60	0	0
22	Hubbell Fargo Vise Connector 477-477	5478	20	0	0
23	Hubbell Fargo Vise Connector 800-6 sol	5486	40	0	0
24	WASHER, SPRING DBL COIL LOCK	6400	1,000.00	0.161	161
25	WASHER CURVED 3" hot dip galvanized	6404	50	0.938	46.9
26	WASHER SQUARE 2-1/4"	6406	750	0.233	174.75
27	WIRE 477 MCM AAC COSMOS	6613	12,816.00	0.867	11,111.47
28	WIRE 795AAC-37str ARBUTUS	6614	59,520.00	1.486	88,446.72
29	Distribution Tie F neck 795AAC	5740	170	5.561	945.37
30	Pull Tape 3000' / Plastic Reels	111	3	225.69	677.07
31	ANCHOR HILTI STUD 1/2" KWIK BT	164	25	35.298	882.45
32	ARRESTER 9KV RISER POLE	184	15	37.231	558.47
33	BOLT OVAL EYE 5/8"X12"GALV.	404	200	2.686	537.2
34	Clamp Deadend, side opening #6 to 2/0	1261	100	7.489	748.9
35	CLAMP GROUNDING TRANSFORMER	1280	100	3.919	391.9
36	CLAMP 2-BOLT 4-500:350-500	1354	40	14.557	582.28
37	CONN MINI-WEDGE #2/0-1/0	1613	100	3.321	332.1
38	CONN MINI-WEDGE #2/0-4	1629	100	3.473	347.3
39	CONN COMP #4/0-2/0(DB4020)#6	1632	50	0.674	33.7
40	CONN MINI-WEDGE #2/0-2/0	1633	100	3.457	345.7
41	CUTOUT LOADBREAK 100 AMP 7.8KV	1872	24	178.519	4,284.46
42	DEADEND GRIP #1/0 ACSR	1924	50	1.196	59.8
43	HOOK GUY ATTACHMENT NO TEETH	2871	5	7.265	36.33
44	Underground Faulted Circuit Indicator	2901	20	243.409	4,868.18
45	SPLICE AUTO GUY 3/8"	5250	20	12.88	257.6
46	STRAP KIT 4" FOR RISER STANDOFF BRACK	5418	12	2.546	30.55
47	TAPE ELECTRIC VINYL 1 1/2"	5503	42	14.189	595.94
48	TIE SPOOL #1/0ACSR	5704	20	2.33	46.6
49	CONN MINI-WEDGE #1/0-2	1625	100	0.42	42
50	CONN CRIMPIT CU #6 SOL TO #4STR	5800	200	0.8	160
51	CONN CRIMPIT CU #2 SOL TO 2STR	5802	100	1.048	104.8
52	WASHER BEVELED 1/2"	6401	100	1.148	114.8
53	WIRE TRANS RISER #6CU SOLID	6503	1,500.00	0.596	894
54	WIRE #6 SD CU BARE	6504	400	5.435	2,174.00
55	PAINT MARKING ELECTRICAL RED RAINBO	3505	12	6.486	77.83
56	PAINT MARKING 20 OZ-WHITE WATER BAS	3506	12	0	0

Line	Description	Item	Quantity	Unit Cost	Extended Cost
1	Anchor Expanding 10" for 1 inch rod	158	20	35.3	706
2	BOLT MACHINE 5/8"X6"	600	60	0.93	55.8
3	BOLT MACHINE 5/8"X12"	605	600	1.06	636
4	Cable Guy 7/16" EHS 250 FT.COILS	1003	1,500.00	0.54	810
5	Clamp DE HDSO side opening 795MCM	1263	105	17.61	1,849.05
6	Clamp Deadend, side opening #4 to 556	1264	50	11.38	569
7	Clevis one point rack heavy construction	1402	70	5.98	418.6
8	Cross Arm DE Fglass 10' HD 4X6	1814	25	250	6,250.00
9	Crossarm bronze fbrgls Tangent 8ft	1815	150	131	19,650.00
10	DEADEND GUY AUTO 7/16"	1911	20	24.94	498.8
11	Deadend Guy Grip Preformed 7/16	1914	30	4.46	133.8
12	INSULATOR PIN TYPE 55-4 13.5KV	3004	168	3.3	554.4
13	INSULATOR SPOOL 53-2, 3"	3010	144	0.58	83.52
14	INSULATOR DE POLYMER 35KV	3029	24	16.42	394.08
15	LINK GUY INSULATED 78"	3313	50	18.78	939
16	Wide Base Clamp	3534	75	16.8	1,260.00
17	PIN POLE TOP 20" 1" NYLON	3541	70	6.92	484.4
18	Pole bottom ground plate	3575	150	5.08	762
19	POLE TOPPER 16"	3579	100	14.35	1,435.00
20	Rod Anchor 1" X 10' twin eye	3905	20	43.39	867.8
21	Hubbell Fargo Vise Connector 795-336	5476	60	28	1,680.00
22	Hubbell Fargo Vise Connector 477-477	5478	20	17.7	354
23	Hubbell Fargo Vise Connector 800-6 sol	5486	40	8.48	339.2
24	WASHER, SPRING DBL COIL LOCK	6400	1,000.00	0.16	160
25	WASHER CURVED 3" hot dip galvanized	6404	50	0.59	29.5
26	WASHER SQUARE 2-1/4"	6406	750	0.23	172.5
27	WIRE 477 MCM AAC COSMOS	6613	12,816.00	0.92	11,790.72
28	WIRE 795AAC-37str ARBUTUS	6614	59,520.00	1.4	83,328.00
29	Distribution Tie F neck 795AAC	5740	170	5.75	977.5
30	Pull Tape 3000' / Plastic Reels	111	3	82	246
31	ANCHOR HILTI STUD 1/2" KWIK BT	164	25	2.69	67.25
32	ARRESTER 9KV RISER POLE	184	15	39.66	594.9
33	BOLT OVAL EYE 5/8"X12"GALV.	404	200	2.25	450
34	Clamp Deadend, side opening #6 to 2/0	1261	100	6.15	615
35	CLAMP GROUNDING TRANSFORMER	1280	100	3.74	374
36	CLAMP 2-BOLT 4-500:350-500	1354	40	41.11	1,644.40
37	CONN MINI-WEDGE #2/0-1/0	1613	100	3.53	353
38	CONN MINI-WEDGE #2/0-4	1629	100	3.53	353
39	CONN COMP #4/0-2/0(DB4020)#6	1632	50	0.65	32.5
40	CONN MINI-WEDGE #2/0-2/0	1633	100	3.53	353
41	CUTOUT LOADBREAK 100 AMP 7.8KV	1872	24	135.9	3,261.60
42	DEADEND GRIP #1/0 ACSR	1924	50	1.32	66
43	HOOK GUY ATTACHMENT NO TEETH	2871	5	9.02	45.1
44	Underground Faulted Circuit Indicator	2901	20	145.6	2,912.00
45	SPLICE AUTO GUY 3/8"	5250	20	12.83	256.6
46	STRAP KIT 4" FOR RISER STANDOFF BRACKET	5418	12	2.9	34.8
47	TAPE ELECTRIC VINYL 1 1/2"	5503	42	14.35	602.7
48	TIE SPOOL #1/0ACSR	5704	20	2.53	50.6
49	CONN MINI-WEDGE #1/0-2	1625	100	1.9	190
50	CONN CRIMPIT CU #6 SOL TO #4STR	5800	200	0.67	134
51	CONN CRIMPIT CU #2 SOL TO 2STR	5802	100	0.98	98
52	WASHER BEVELED 1/2"	6401	100	0.65	65
53	WIRE TRANS RISER #6CU SOLID	6503	1,500.00	1.12	1,680.00
54	WIRE #6 SD CU BARE	6504	400	5.11	2,044.00
55	PAINT MARKING ELECTRICAL RED RAINBOW	3505	12	2.81	33.72
56	PAINT MARKING 20 OZ-WHITE WATER BASED	3506	12	2.95	35.4

Line	Description	Item	Quantity	Unit Cost	Extended Cost
1	Anchor Expanding 10" for 1 inch rod	158	20	35	700
2	BOLT MACHINE 5/8"X6"	600	60	0.9	54
3	BOLT MACHINE 5/8"X12"	605	600	1.08	648
4	Cable Guy 7/16" EHS 250 FT.COILS	1003	1,500.00	0.47	705
5	Clamp DE HDSO side opening 795MCM	1263	105	21	2,205.00
6	Clamp Deadend, side opening #4 to 556	1264	50	14.85	742.5
7	Clevis one point rack heavy construction	1402	70	0	0
8	Cross Arm DE Fglass 10' HD 4X6	1814	25	0	0
9	Crossarm bronze fbrgls Tangent 8ft	1815	150	0	0
10	DEADEND GUY AUTO 7/16"	1911	20	24	480
11	Deadend Guy Grip Preformed 7/16	1914	30	4.25	127.5
12	INSULATOR PIN TYPE 55-4 13.5KV	3004	168	3.25	546
13	INSULATOR SPOOL 53-2, 3"	3010	144	0.63	90.72
14	INSULATOR DE POLYMER 35KV	3029	24	18	432
15	LINK GUY INSULATED 78"	3313	50	19	950
16	Wide Base Clamp	3534	75	17	1,275.00
17	PIN POLE TOP 20" 1" NYLON	3541	70	8.06	564.2
18	Pole bottom ground plate	3575	150	5.1	765
19	POLE TOPPER 16"	3579	100	14	1,400.00
20	Rod Anchor 1" X 10' twin eye	3905	20	38	760
21	Hubbell Fargo Vise Connector 795-336	5476	60	0	0
22	Hubbell Fargo Vise Connector 477-477	5478	20	0	0
23	Hubbell Fargo Vise Connector 800-6 sol	5486	40	0	0
24	WASHER, SPRING DBL COIL LOCK	6400	1,000.00	0.16	160
25	WASHER CURVED 3" hot dip galvanized	6404	50	0.65	32.5
26	WASHER SQUARE 2-1/4"	6406	750	0.23	172.5
27	WIRE 477 MCM AAC COSMOS	6613	12,816.00	0	0
28	WIRE 795AAC-37str ARBUTUS	6614	59,520.00	1.45	86,304.00
29	Distribution Tie F neck 795AAC	5740	170	6	1,020.00
30	Pull Tape 3000' / Plastic Reels	111	3	115	345
31	ANCHOR HILTI STUD 1/2" KWIK BT	164	25	0	0
32	ARRESTER 9KV RISER POLE	184	15	31.25	468.75
33	BOLT OVAL EYE 5/8"X12"GALV.	404	200	2.75	550
34	Clamp Deadend, side opening #6 to 2/0	1261	100	7	700
35	CLAMP GROUNDING TRANSFORMER	1280	100	3.8	380
36	CLAMP 2-BOLT 4-500:350-500	1354	40	19	760
37	CONN MINI-WEDGE #2/0-1/0	1613	100	2.55	255
38	CONN MINI-WEDGE #2/0-4	1629	100	2.38	238
39	CONN COMP #4/0-2/0(DB4020)#6	1632	50	0.7	35
40	CONN MINI-WEDGE #2/0-2/0	1633	100	2.7	270
41	CUTOUT LOADBREAK 100 AMP 7.8KV	1872	24	110	2,640.00
42	DEADEND GRIP #1/0 ACSR	1924	50	2.6	130
43	HOOK GUY ATTACHMENT NO TEETH	2871	5	0	0
44	Underground Faulted Circuit Indicator	2901	20	200	4,000.00
45	SPLICE AUTO GUY 3/8"	5250	20	13	260
46	STRAP KIT 4" FOR RISER STANDOFF BRACKET	5418	12	2.5	30
47	TAPE ELECTRIC VINYL 1 1/2"	5503	42	15.75	661.5
48	TIE SPOOL #1/0ACSR	5704	20	2.5	50
49	CONN MINI-WEDGE #1/0-2	1625	100	2.25	225
50	CONN CRIMPIT CU #6 SOL TO #4STR	5800	200	0.75	150
51	CONN CRIMPIT CU #2 SOL TO 2STR	5802	100	0.95	95
52	WASHER BEVELED 1/2"	6401	100	0.26	26
53	WIRE TRANS RISER #6CU SOLID	6503	1,500.00	0.65	975
54	WIRE #6 SD CU BARE	6504	400	4.8	1,920.00
55	PAINT MARKING ELECTRICAL RED RAINBOW	3505	12	3.5	42
56	PAINT MARKING 20 OZ-WHITE WATER BASE	3506	12	3.25	39

Line	Description	Item	Quantity	Unit Cost	Extended Cost
1	Anchor Expanding 10" for 1 inch rod	158	20	37.5	750
2	BOLT MACHINE 5/8"X6"	600	60	0.85	51
3	BOLT MACHINE 5/8"X12"	605	600	1.23	738
4	Cable Guy 7/16" EHS 250 FT.COILS	1003	1,500.00	0.65	975
5	Clamp DE HDSO side opening 795MCM	1263	105	0	0
6	Clamp Deadend, side opening #4 to 556	1264	50	0	0
7	Clevis one point rack heavy construction	1402	70	3.44	240.8
8	Cross Arm DE Fglass 10' HD 4X6	1814	25	401.25	10,031.25
9	Crossarm bronze fbrgls Tangent 8ft	1815	150	85	12,750.00
10	DEADEND GUY AUTO 7/16"	1911	20	0	0
11	Deadend Guy Grip Preformed 7/16	1914	30	4.84	145.2
12	INSULATOR PIN TYPE 55-4 13.5KV	3004	168	0	0
13	INSULATOR SPOOL 53-2, 3"	3010	144	0.79	113.76
14	INSULATOR DE POLYMER 35KV	3029	24	0	0
15	LINK GUY INSULATED 78"	3313	50	0	0
16	Wide Base Clamp	3534	75	13.13	984.75
17	PIN POLE TOP 20" 1" NYLON	3541	70	8.9	623
18	Pole bottom ground plate	3575	150	0	0
19	POLE TOPPER 16"	3579	100	0	0
20	Rod Anchor 1" X 10' twin eye	3905	20	43.75	875
21	Hubbell Fargo Vise Connector 795-336	5476	60	0	0
22	Hubbell Fargo Vise Connector 477-477	5478	20	0	0
23	Hubbell Fargo Vise Connector 800-6 sol	5486	40	0	0
24	WASHER, SPRING DBL COIL LOCK	6400	1,000.00	0.2	200
25	WASHER CURVED 3" hot dip galvanized	6404	50	0.65	32.5
26	WASHER SQUARE 2-1/4"	6406	750	0.25	187.5
27	WIRE 477 MCM AAC COSMOS	6613	12,816.00	1.15	14,738.40
28	WIRE 795AAC-37str ARBUTUS	6614	59,520.00	1.69	100,588.80
29	Distribution Tie F neck 795AAC	5740	170	6.5	1,105.00
30	Pull Tape 3000' / Plastic Reels	111	3	123.75	371.25
31	ANCHOR HILTI STUD 1/2" KWIK BT	164	25	0	0
32	ARRESTER 9KV RISER POLE	184	15	35.63	534.45
33	BOLT OVAL EYE 5/8"X12"GALV.	404	200	2.69	538
34	Clamp Deadend, side opening #6 to 2/0	1261	100	0	0
35	CLAMP GROUNDING TRANSFORMER	1280	100	0	0
36	CLAMP 2-BOLT 4-500:350-500	1354	40	19.98	799.2
37	CONN MINI-WEDGE #2/0-1/0	1613	100	0	0
38	CONN MINI-WEDGE #2/0-4	1629	100	0	0
39	CONN COMP #4/0-2/0(DB4020)#6	1632	50	1.59	79.5
40	CONN MINI-WEDGE #2/0-2/0	1633	100	0	0
41	CUTOUT LOADBREAK 100 AMP 7.8KV	1872	24	0	0
42	DEADEND GRIP #1/0 ACSR	1924	50	2.9	145
43	HOOK GUY ATTACHMENT NO TEETH	2871	5	0	0
44	Underground Faulted Circuit Indicator	2901	20	222	4,440.00
45	SPLICE AUTO GUY 3/8"	5250	20	0	0
46	STRAP KIT 4" FOR RISER STANDOFF BRA	5418	12	0	0
47	TAPE ELECTRIC VINYL 1 1/2"	5503	42	0	0
48	TIE SPOOL #1/0ACSR	5704	20	2.85	57
49	CONN MINI-WEDGE #1/0-2	1625	100	0	0
50	CONN CRIMPIT CU #6 SOL TO #4STR	5800	200	0.93	186
51	CONN CRIMPIT CU #2 SOL TO 2STR	5802	100	1.33	133
52	WASHER BEVELED 1/2"	6401	100	0	0
53	WIRE TRANS RISER #6CU SOLID	6503	1,500.00	1	1,500.00
54	WIRE #6 SD CU BARE	6504	400	6.24	2,496.00
55	PAINT MARKING ELECTRICAL RED RAINE	3505	12	0	0
56	PAINT MARKING 20 OZ-WHITE WATER E	3506	12	0	0



Line	Description	Item	Quantity	Unit Cost	Extended Cost
1	Anchor Expanding 10" for 1 inch rod	158	20	37.07	741.4
2	BOLT MACHINE 5/8"X6"	600	60	1.13	67.8
3	BOLT MACHINE 5/8"X12"	605	600	1.46	876
4	Cable Guy 7/16" EHS 250 FT.COILS	1003	1,500.00	0.53	795
5	Clamp DE HDSO side opening 795MCM	1263	105	20.94	2,198.70
6	Clamp Deadend, side opening #4 to 556	1264	50	10.57	528.5
7	Clevis one point rack heavy construction	1402	70	7.09	496.3
8	Cross Arm DE Fglass 10' HD 4X6	1814	25	203.25	5,081.25
9	Crossarm bronze fbrgls Tangent 8ft	1815	150	109.58	16,437.00
10	DEADEND GUY AUTO 7/16"	1911	20	31.43	628.6
11	Deadend Guy Grip Preformed 7/16	1914	30	4.47	134.1
12	INSULATOR PIN TYPE 55-4 13.5KV	3004	168	3.42	574.56
13	INSULATOR SPOOL 53-2, 3"	3010	144	0.72	103.68
14	INSULATOR DE POLYMER 35KV	3029	24	17.05	409.2
15	LINK GUY INSULATED 78"	3313	50	22.73	1,136.50
16	Wide Base Clamp	3534	75	21.35	1,601.25
17	PIN POLE TOP 20" 1" NYLON	3541	70	10.94	765.8
18	Pole bottom ground plate	3575	150	12.68	1,902.00
19	POLE TOPPER 16"	3579	100	16.56	1,656.00
20	Rod Anchor 1" X 10' twin eye	3905	20	38.98	779.6
21	Hubbell Fargo Vise Connector 795-336	5476	60	48.2	2,892.00
22	Hubbell Fargo Vise Connector 477-477	5478	20	34	680
23	Hubbell Fargo Vise Connector 800-6 sol	5486	40	18.84	753.6
24	WASHER, SPRING DBL COIL LOCK	6400	1,000.00	0.48	480
25	WASHER CURVED 3" hot dip galvanized	6404	50	1.14	57
26	WASHER SQUARE 2-1/4"	6406	750	0.35	262.5
27	WIRE 477 MCM AAC COSMOS	6613	12,816.00	1.059	13,572.14
28	WIRE 795AAC-37str ARBUTUS	6614	59,520.00	1.694	100,826.88
29	Distribution Tie F neck 795AAC	5740	170	6.12	1,040.40
30	Pull Tape 3000' / Plastic Reels	111	3	146.35	439.05
31	ANCHOR HILTI STUD 1/2" KWIK BT	164	25	1.4	35
32	ARRESTER 9KV RISER POLE	184	15	52.64	789.6
33	BOLT OVAL EYE 5/8"X12"GALV.	404	200	3.39	678
34	Clamp Deadend, side opening #6 to 2/0	1261	100	6.77	677
35	CLAMP GROUNDING TRANSFORMER	1280	100	5.32	532
36	CLAMP 2-BOLT 4-500:350-500	1354	40	16.89	675.6
37	CONN MINI-WEDGE #2/0-1/0	1613	100	0	0
38	CONN MINI-WEDGE #2/0-4	1629	100	0	0
39	CONN COMP #4/0-2/0(DB4020)#6	1632	50	0.77	38.5
40	CONN MINI-WEDGE #2/0-2/0	1633	100	0	0
41	CUTOUT LOADBREAK 100 AMP 7.8KV	1872	24	183	4,392.00
42	DEADEND GRIP #1/0 ACSR	1924	50	2.86	143
43	HOOK GUY ATTACHMENT NO TEETH	2871	5	9.22	46.1
44	Underground Faulted Circuit Indicator	2901	20	163.5	3,270.00
45	SPLICE AUTO GUY 3/8"	5250	20	16.85	337
46	STRAP KIT 4" FOR RISER STANDOFF BRACKET	5418	12	5.86	70.32
47	TAPE ELECTRIC VINYL 1 1/2"	5503	42	9.32	391.44
48	TIE SPOOL #1/0ACSR	5704	20	2.75	55
49	CONN MINI-WEDGE #1/0-2	1625	100	0	0
50	CONN CRIMPIT CU #6 SOL TO #4STR	5800	200	0.6	120
51	CONN CRIMPIT CU #2 SOL TO 2STR	5802	100	1.08	108
52	WASHER BEVELED 1/2"	6401	100	1.42	142
53	WIRE TRANS RISER #6CU SOLID	6503	1,500.00	0.73	1,095.00
54	WIRE #6 SD CU BARE	6504	400	5.47	2,188.00
55	PAINT MARKING ELECTRICAL RED RAINBOW	3505	12	0	0
56	PAINT MARKING 20 OZ-WHITE WATER BASED	3506	12	0	0

Wesco 2873					
Line	Description	Item	Quantity	Unit Cost	Extended Cost
1	BRACKET MOUNTING CT MILBAN	822	4	127.769	511.08
2	CLAMP STIRRUP #6-4/0	1375	50	13.907	695.35
3	Clevis one point rack	1400	100	2.925	292.5
4	CONDUIT 2"PVC ELBOW 18"R/90	1560	4	0	0
5	Stud Terminal Alcon BTC22. 350 t	1604	30	0	0
6	DEADEND GRIP #4ACSR	1920	20	1.223	24.46
7	SCREW LAG 1/2"X4"	4010	250	0.538	134.5
8	STRAP KIT 3" FOR RISER STANDOF	5419	40	2.085	83.4
9	TIE TOP #4 ACSR C-NECK	5720	20	4.532	90.64
Techline 2873					
1	BRACKET MOUNTING CT MILBAN	822	4	155	620
2	CLAMP STIRRUP #6-4/0	1375	50	19.45	972.5
3	Clevis one point rack	1400	100	3.9	390
4	CONDUIT 2"PVC ELBOW 18"R/90	1560	4	0	0
5	Stud Terminal Alcon BTC22. 350 t	1604	30	9.95	298.5
6	DEADEND GRIP #4ACSR	1920	20	1.24	24.8
7	SCREW LAG 1/2"X4"	4010	250	0.9	225
8	STRAP KIT 3" FOR RISER STANDOF	5419	40	4.12	164.8
9	TIE TOP #4 ACSR C-NECK	5720	20	5.22	104.4
TEC 2873					
1	BRACKET MOUNTING CT MILBAN	822	4	114	456
2	CLAMP STIRRUP #6-4/0	1375	50	0	0
3	Clevis one point rack	1400	100	2.75	275
4	CONDUIT 2"PVC ELBOW 18"R/90	1560	4	6	24
5	Stud Terminal Alcon BTC22. 350 t	1604	30	0	0
6	DEADEND GRIP #4ACSR	1920	20	1.2	24
7	SCREW LAG 1/2"X4"	4010	250	0.52	130
8	STRAP KIT 3" FOR RISER STANDOF	5419	40	2.4	96
9	TIE TOP #4 ACSR C-NECK	5720	20	5	100
Priester Mell 2873					
1	BRACKET MOUNTING CT MILBAN	822	4	145.3	581.2
2	CLAMP STIRRUP #6-4/0	1375	50	0	0
3	Clevis one point rack	1400	100	3.75	375
4	CONDUIT 2"PVC ELBOW 18"R/90	1560	4	0	0
5	Stud Terminal Alcon BTC22. 350 t	1604	30	0	0
6	DEADEND GRIP #4ACSR	1920	20	1.38	27.6
7	SCREW LAG 1/2"X4"	4010	250	0.41	102.5
8	STRAP KIT 3" FOR RISER STANDOF	5419	40	6.25	250
9	TIE TOP #4 ACSR C-NECK	5720	20	5.2	104
Irby 2873					
1	BRACKET MOUNTING CT MILBAN	822	4	129.19	516.76
2	CLAMP STIRRUP #6-4/0	1375	50	15.28	764
3	Clevis one point rack	1400	100	3.04	304
4	CONDUIT 2"PVC ELBOW 18"R/90	1560	4	0	0
5	Stud Terminal Alcon BTC22. 350 t	1604	30	0	0
6	DEADEND GRIP #4ACSR	1920	20	1.2	24
7	SCREW LAG 1/2"X4"	4010	250	0.5	125
8	STRAP KIT 3" FOR RISER STANDOF	5419	40	4.2	168
9	TIE TOP #4 ACSR C-NECK	5720	20	4.44	88.8



## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Ricardo Berrios Jr.

Date: April 14, 2021

Re: Agenda Item No. 15 — Quarterly Reports: Engineering and Operations Projects - Capital Budget Summary, and Reliability Report

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Attached for your consideration and review are quarterly reports and updates as requested by the Board.

A. Engineering and Operations Projects – Capital Budget Summary

The attached spreadsheet summarizes spending for the Capital Budget through the second quarter of fiscal year end 2021. A summary of status updates for the projects will be presented at that time.

B. Reliability

Attached you will find quarterly reliability reports summarizing industry performance indices by substation, feeder, and entire system by month. In the monthly summary, total number of customers connected is also reflected. Service summary also identifies common outage causes and Major Event Day threshold including the day the event occurred.

Please let me know if you have any questions or concerns.

Sincerely,



Ricardo Berrios, Distribution Engineer

CAPITAL BUDGET REPORT  
FISCAL YEAR OCTOBER 1, 2020 - SEPTEMBER 30, 2021

As of March 31, 2021										
Budget No.	Description	Budget Amount	Qtr 1 (Oct-Dec)	Jan. Actual	Feb. Actual	March Actual	Qtr 2 (Jan-Mar)	YTD Total	% Budget Complete	Loan Balance
40900	Energy Conservation Programs FY20-21	\$ 154,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 154,000.00
40901	Energy Eff. Programs FY 20-21	\$ 95,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 95,000.00
40902	Education & Training FY20-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -
41701	Existing AMR System	\$ 30,000	\$ 1,768.00	\$ -	\$ -	\$ -	\$ -	\$ 1,768.00	6%	\$ 28,232.00
41714	Customer Extensions	\$ 624,058	\$ 25,825.27	\$ 20,688.59	\$ 222,009.63	\$ 137,892.35	\$ 380,590.57	\$ 406,415.84	65%	\$ 217,642.16
41721	Street Lights	\$ 114,720	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 114,720.00
41723	Padmount Refurbish & Replacements	\$ 236,520	\$ 36,051.52	\$ -	\$ -	\$ -	\$ -	\$ 36,051.52	15%	\$ 200,468.48
41725	Digger Derrick (Replace Unit #3218)	\$ 245,000	\$ 208,000.00	\$ 529.60	\$ 985.00	\$ -	\$ 1,514.60	\$ 209,514.60	86%	\$ 35,485.40
41726	Tension/Reel Carrier (Replace Unit #3186)	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 100,000.00
41727	Ford F-150 Single Cab (Rep. Un #3228)	\$ 27,500	\$ -	\$ -	\$ -	\$ 28,567.67	\$ 28,567.67	\$ 28,567.67	104%	\$ (1,067.67)
41728	Ford F-150 Single Cab (New Un #3263)	\$ 27,500	\$ -	\$ -	\$ 25,167.07	\$ -	\$ 25,167.07	\$ 25,167.07	92%	\$ 2,332.93
41730	Ordinary Replacements	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 75,000.00
41731	System Improvements	\$ 1,641,420	\$ 11,856.52	\$ 81,756.96	\$ 87,485.86	\$ 30,239.43	\$ 199,482.25	\$ 211,338.77	13%	\$ 1,430,081.23
41732	Power Factor Improvements/Control Replac	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 50,000.00
41733	Pole Inspection Replacements	\$ 600,000	\$ 32,225.71	\$ 58,818.16	\$ 282.40	\$ 13,699.29	\$ 72,799.85	\$ 105,025.56	18%	\$ 494,974.44
41734	Reliability Improvements	\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 25,000.00
41747	Harper Rd./Equipment Upgrade	\$ 147,000	\$ 99,108.12	\$ -	\$ -	\$ -	\$ -	\$ 99,108.12	67%	\$ 47,891.88
41748	DA Equipment Deployment	\$ 350,000	\$ -	\$ 1,490.86	\$ 47,739.30	\$ 100,499.60	\$ 149,729.76	\$ 149,729.76	43%	\$ 200,270.24
41749	SCADA Upgrades	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 150,000.00
41750	Minor System Improvements	\$ 300,000	\$ -	\$ -	\$ -	\$ 3,190.11	\$ 3,190.11	\$ 3,190.11	1%	\$ 296,809.89
41760	IT Normal Replacements	\$ 65,000	\$ 2,052.24	\$ 14,702.00	\$ (12,130.11)	\$ -	\$ 2,571.89	\$ 4,624.13	7%	\$ 60,375.87
41761	Network Infrastructure	\$ 75,000	\$ -	\$ -	\$ -	\$ 46,260.58	\$ 46,260.58	\$ 46,260.58	62%	\$ 28,739.42
41762	Security Camera Upgrade	\$ 50,000	\$ 3,963.75	\$ -	\$ -	\$ -	\$ -	\$ 3,963.75	8%	\$ 46,036.25
41763	Email System Upgrade	\$ 45,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 45,000.00
41764	Access System Upgrade	\$ 50,000	\$ -	\$ -	\$ -	\$ 6,682.07	\$ 6,682.07	\$ 6,682.07	13%	\$ 43,317.93

**(50)**

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## 2nd Quaterly Service Quality Report from January to March 31,2021

Service Quality Report 01/01/2021 to 3/31/2021

### 34 Fdrs ---- Major Events

Sub	Fdr	SAIFI	SAIDI	CAIDI	ASAI	MAIFI	Nbr-Cons-Out	Consumer Minutes	Consumer Hours	Total Served
10	0	0	0	72.275	0	0	6	433.65	7.23	0
1	0	0	0	509.978	0	0	3	1529.93	25.5	0
6	0	0	0	189.333	0	0	10	1893.33	31.56	0
HARPER	0	10.62	3455.037	325.346	0.97303	0	54181	17627597.5	293793.29	5102
HARPER	20	1.015	91.029	89.7	0.99929	0	1301	116699.7	1944.99	1282
HARPER	30	2.088	106.974	51.243	0.99916	0	3551	181962.93	3032.72	1701
HARPER	60	2.007	174.555	86.986	0.99864	0	2994	260436.3	4340.61	1492
HUNT	0	2.006	868.952	433.278	0.99322	0	4352	1885624.83	31427.08	2170
HUNT	20	0.28	88.624	316.259	0.99931	0	248	78432.12	1307.2	885
HUNT	30	1.006	113.529	112.83	0.99911	0	650	73339.63	1222.33	646
HUNT	50	2.02	446.148	220.828	0.99652	0	1291	285088.65	4751.48	639
INGRAM	0	1.002	196.342	195.867	0.99847	0	1653	323767.6	5396.13	1649
INGRAM	20	0.005	0.301	59.763	1	0	4	239.05	3.98	794
INGRAM	40	0.142	153.015	1081.222	0.99881	0	121	130827.83	2180.46	855
JACK FURMAN	0	17.617	3504.525	198.931	0.97264	0.963	9883	1966038.78	32767.31	561
JACK FURMAN	70	3.012	1120.525	371.961	0.99125	0	1690	628614.47	10476.91	561
LEGION	20	0.608	414.164	681.42	0.99677	0	499	340028.47	5667.14	821
LEGION	30	0.013	8.234	626.833	0.99994	0	8	5014.67	83.58	609
LEGION	50	0.139	89.855	646.958	0.9993	0	40	25878.33	431.31	288
R. F. BARKER	0	15.234	3867.998	253.902	0.9698	0.941	16910	4293478.1	71557.97	1110
RIM ROCK	0	1.088	276.81	254.502	0.99784	0	2792	710570.8	11842.85	2567
RIM ROCK	10	0.067	12.448	186.207	0.9999	0.001	49	9124.15	152.07	733
RIM ROCK	50	0.099	54.662	552.262	0.99957	0	155	85600.53	1426.68	1566
RIM ROCK	60	1.04	350.955	337.56	0.99726	0	262	88440.7	1474.01	252
STADIUM	0	3.933	2238.689	569.228	0.98252	1.001	14760	8401797.97	140029.97	3753
STADIUM	20	1.002	580.448	579.467	0.99547	0	1183	685509.07	11425.15	1181
STADIUM	40	1.057	581.669	550.093	0.99546	0	700	385065.18	6417.75	662
STADIUM	50	0.009	2.831	323.417	0.99998	0	8	2587.33	43.12	914
STADIUM	60	0.408	213.348	523.385	0.99833	0	406	212494.42	3541.57	996
TRAVIS	0	5.256	1905.299	362.474	0.98513	0	21425	7765999.7	129433.33	4076
TRAVIS	10	0.003	0.905	359.967	0.99999	0	4	1439.87	24	1591
TRAVIS	20	2.304	354.458	153.815	0.99723	0	2180	335317.3	5588.62	946
TRAVIS	60	1.003	243.01	242.2	0.9981	0	600	145320	2422	598
TRAVIS	70	1.004	271.667	270.517	0.99788	0	945	255638.25	4260.64	941
<b>Entire System</b>		<b>6.154</b>	<b>2009.848</b>	<b>326.595</b>	<b>0.98431</b>	<b>0.227</b>	<b>144864</b>	<b>47311831.15</b>	<b>788530.52</b>	<b>23540</b>

Service Quality Report 01/01/2020 to 3/31/2020

### 3 Fdrs ---- Major Events

Sub	Fdr	SAIFI	SAIDI	CAIDI	ASAI	MAIFI	Nbr-Cons-Out	Consumer Minutes	Consumer Hours	Total Served
HARPER	30	1.001	130.23	130.153	0.99899	0	1690	219959.03	3665.98	1689
RIM ROCK	50	0.003	0.055	21.35	1	0	4	85.4	1.42	1551
STADIUM	20	1.066	108.575	101.805	0.99916	0	1251	127358.1	2122.64	1173
<b>Entire System</b>		<b>0.128</b>	<b>15.063</b>	<b>117.964</b>	<b>0.99988</b>	<b>0</b>	<b>2945</b>	<b>347402.53</b>	<b>5790.04</b>	<b>23063</b>

## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Allison Bueché

Date: April 14, 2021

RE: Agenda Item #16—  
Awarding of KPUB Scholarships for the 2021-2022 School Year

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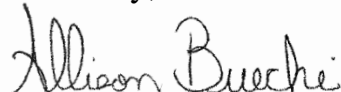
2021 is the ninth year that KPUB has awarded scholarships to local area students, based on eligibility and guidelines as defined in the KPUB scholarship program.

The deadline for this year's scholarship applications was March 12, 2021, at 5 p.m. We received 18 qualified applications. The KPUB scholarship selection committee, consisting of Mayor Bill Blackburn, Lauren Jette, and Allison Bueche, thoroughly reviewed each application. Eligible applicants were scored by the following criteria: academic achievement, economic need, participation in school activities, community involvement, and a short essay. The two applicants with the highest scores, which are receiving the 2021 KPUB scholarships, are Cithlali Prado and Savannah Rendon.

Cithlali has been accepted to Baylor University in Waco, Texas, and will obtain her bachelor's of nursing degree there. She later plans to obtain her master's degree to become a physician's assistant. Cithlali is currently a senior at Tivy High School. Savannah has been accepted to Texas Tech University in Lubbock, Texas, and will obtain her bachelor's degree in speech communication disorders and sciences there. Savannah is currently a senior at Tivy High School.

We are honored to present Cithali and Savannah each with a \$1,500 KPUB scholarship that is renewable for up to four years for a total of \$6,000.

Sincerely,



Allison Bueché  
Interim Director of Customer & Community Relations  
Kerrville Public Utility Board

## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Allison Bueché

Date: April 14, 2021

RE: Agenda Item #17—Change for Charity Program Fund Update

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The Kerrville Public Utility Board (KPUB) Change for Charity program fund continues to be well received with the majority of our customers, and the partnership with St. Vincent de Paul is continuing smoothly as well.

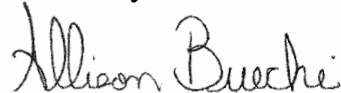
We have had 56 customers opt-out since our last report, bringing a total of 751 residential customers who have opted out of the program as of April 14, 2021.

For the month of March, we granted \$11,455.26 in program funds to 97 households.

Since the program's inception in July, we have granted a total of \$119,559.41 in bill payment assistance through the Change for Charity fund to 1,003 families in our community.

Please let me know if you have any questions or concerns.

Sincerely,



Allison Bueché  
Interim Director of Customer & Community Relations  
Kerrville Public Utility Board



## MEMORANDUM

To: Bill Thomas  
Philip Stacy  
Mark Cowden  
Larry Howard  
Mayor Bill Blackburn

From: Mike Wittler

Date: April 16, 2021

Re: Agenda Item 18—Consideration and Action on Downtown Beautification and Lighting Projects and Resolution 21-12 Revising Street Lighting Rates

---

After the last meeting, we started looking at options for installing the string lighting installation between the Parking Garage and the Voelkel Building to work with both the existing overhead line and future underground lines as well. The overhead line at that location actually makes a slight turn North of the Voelkel Building and is over the middle of the intersection of Clay and Water Streets. National Electric Safety Code generally requires that lines that cross each other (existing overhead and proposed string lights) be supported by the same structure(s). This requirement presents a challenge as moving the overhead to allow this would create clearance issues with the Voelkel Building and the overhead line. The best course of action right now would be for us to proceed with only the string lighting at the NAPA/Pint and Plow mural on Clay Street.

KUTS is planning to place art on the asphalt at the intersection of Clay and Water Streets early this summer. I am recommending that KPUB move forward with the installation of conduits under the intersection so that we won't have to repair/replace the art or incur higher costs to bore under the intersection if we decide to move forward with the Clay Street underground project at some point in the future.

Staff is also recommending the approval of attached Resolution 21-12 revising the Street Lighting Rates. The revised rates reintroduce a rate for metered lights that was dropped in 2018; we recently came across nine accounts for metered lights. The revised rates also add a rate for the KUTS Standard String Light Installation based on the calculations presented to the Board last month. We were planning to revise the estimate based on quotations for materials for the installation. With putting the Garage/Voelkel Building installation on hold, staff does not feel it is necessary to revise the estimate because the NAPA/Pint and Plow installation is being done on wood poles and those costs are more certain and consistent.

Please let me know if you require any additional information or if I can answer any questions.

Sincerely,



Mike Wittler, P.E.

	NAPA Location		Garage Location		Weighted Average*		First 2 Locations Average	
Life (Yrs)	20	30	20	30	20	30	20	30
Cost Pole and Messenger Supports	\$ 6,000.00	\$ 6,000.00	\$ 24,000.00	\$ 24,000.00	\$ 9,600.00	\$ 9,600.00	\$ 15,000.00	\$ 15,000.00
Outside Engineering	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00
Total Cost	\$ 9,000.00	\$ 9,000.00	\$ 27,000.00	\$ 27,000.00	\$ 12,600.00	\$ 12,600.00	\$ 18,000.00	\$ 18,000.00
Depr Rate	0.05	0.03	0.05	0.03	0.05	0.03	0.05	0.03
Annual Depr	\$ 450.00	\$ 300.00	\$ 1,350.00	\$ 900.00	\$ 630.00	\$ 420.00	\$ 900.00	\$ 600.00
Annual Inflationary increase	3%	3%	3%	3%	3%	3%	3%	3%
Interest Rate of Required Debt	2%	2%	2%	2%	2%	2%	2%	2%
ROR (NBV = 50%)	5%	5%	5%	5%	5%	5%	5%	5%
Annual ROR	\$ 225.00	\$ 225.00	\$ 675.00	\$ 675.00	\$ 315.00	\$ 315.00	\$ 450.00	\$ 450.00
Annual Maintenance (% of Orig. Install Cost)	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Annual Maintenance	\$ 9.00	\$ 9.00	\$ 27.00	\$ 27.00	\$ 12.60	\$ 12.60	\$ 18.00	\$ 18.00
Annual Pole Cost	\$ 684.00	\$ 534.00	\$ 2,052.00	\$ 1,602.00	\$ 957.60	\$ 747.60	\$ 1,368.00	\$ 1,068.00
Monthly Pole Cost	\$ 57.00	\$ 44.50	\$ 171.00	\$ 133.50	\$ 79.80	\$ 62.30	\$ 114.00	\$ 89.00
Cost of Lighting and Catenary System	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00
Outside Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00
Depr Rate	0.05	0.03	0.05	0.03	0.05	0.03	0.05	0.03
Annual Depr	\$ 750.00	\$ 500.00	\$ 750.00	\$ 500.00	\$ 750.00	\$ 500.00	\$ 750.00	\$ 500.00
Annual Inflationary increase	3%	3%	3%	3%	3%	3%	3%	3%
Interest Rate of Required Debt	2%	2%	2%	2%	2%	2%	2%	2%
ROR (NBV = 50%)	5%	5%	5%	5%	5%	5%	5%	5%
Annual ROR	\$ 375.00	\$ 375.00	\$ 375.00	\$ 375.00	\$ 375.00	\$ 375.00	\$ 375.00	\$ 375.00
Annual Maintenance (% of Orig. Install Cost)	2%	2%	2%	2%	2%	2%	2%	2%
Annual Maintenance	\$ 300.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 300.00	\$ 300.00
Annual Pole Cost	\$ 1,425.00	\$ 1,175.00	\$ 1,425.00	\$ 1,175.00	\$ 1,425.00	\$ 1,175.00	\$ 1,425.00	\$ 1,175.00
Monthly Pole Cost	\$ 118.75	\$ 97.92	\$ 118.75	\$ 97.92	\$ 118.75	\$ 97.92	\$ 118.75	\$ 97.92
Total Monthly Rate per Location						\$ 181.05		\$ 207.75
Average Install Cost per Location						\$ 27,600.00		\$ 33,000.00
Simple Payback (Years)						12.7		13.2
*Weighted Average assumes ten ultimate locations, 8 with costs similar to NAPA and 2 with costs similar to Garage								



**RESOLUTION NO. 21-12**

**A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD APPROVING AND ADOPTING THE REVISION OF THE STREET LIGHTING RATE.**

**WHEREAS**, on April 21, 2021, KPUB Staff recommended changes to the Street Lighting Rate to add rates for metered lights and Kerrville Urban Trail System string lighting installations,

**BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:**

**Section 1.** The above recital is true and correct.

**Section 2.** The Board approves the revised Street Lighting Rider SL attached hereto as Exhibit "A", as recommended by Staff.

**Section 3.** The revised rate shall become effective on May 1, 2021.

**PASSED, APPROVED AND ADOPTED on this 21<sup>st</sup> day of April, 2021**

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**Philip Stacy, Chairman**

**ATTEST:**

---

**Larry Howard, Secretary**

Kerrville Public Utility Board

Tariff for Electric Service

Effective Date: November 1, 2018

## STREET LIGHTING SERVICE RATE SCHEDULE - SL

### APPLICATION

Applicable throughout the service area to all electric service for the lighting of public right-of-ways and thoroughfares where the lighting facilities are connected to or can readily be connected to KPUB's existing distribution system.

### CHARACTER OF SERVICE

Service under this rate schedule shall be alternating current, 60 Hertz, single phase. Lamps will be operated from dusk to dawn, or approximately 4,300 hours per year per lamp, and controlled by photoelectric control.

### MONTHLY RATE

#### Metered Lights

<u>CHARGE</u>		<u>AMOUNT</u>
<u>CUSTOMER CHARGE: Meter, Meter Reading, and Billing Charge</u>		<u>\$10.25</u>
<u>DISTRIBUTION</u>	<u>All kWh</u>	<u>\$0.1302 per kWh</u>
<u>POWER SUPPLY</u>	<u>All kWh</u>	<u>\$0.03274 per kWh</u>

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#### Street Lights

<i>TYPE</i>	<i>WATTS</i>	<i>LUMENS</i>	<i>kWh</i>	<i>AMOUNT</i>
LED	51	5,000	18	\$14.03
	107	10,000	38	\$23.60
	213	20,000	76	\$23.79
POWER SUPPLY			All kWh	\$0.03162 per kWh

#### KPUB Installed Light Pole

<i>TYPE</i>	<i>AMOUNT</i>
Standard Underground Fed Pole (Fiberglass or Steel)	\$11.76
Ornamental Pole	\$24.94

#### String Lights

<u>TYPE</u>	<u>AMOUNT</u>
<u>KUTS Standard String Light Installation</u>	<u>\$181.05</u>

Plus an amount calculated in accordance with Rider PCAF.

Plus any taxes, assessments, or surcharges imposed by any governmental authority, which are assessed on the basis of revenues from electric service or volume of electricity purchased or sold.

**MINIMUM CHARGE**

The monthly minimum charge shall be the sum of the stated charge per lamp and all applicable rate adjustments.

**PAYMENT**

Bills are due when rendered and become past due if not paid within sixteen (16) days thereafter. Past due bills shall be assessed a one time penalty charge of 5% of the unpaid amount.

**AGREEMENT**

Service under this rate schedule requires that the customer execute a contract for a minimum term of 36 months.

**SPECIAL CONDITIONS**

The following conditions will apply to all facilities installed by KPUB under this rate schedule:

- a. Lighting to be provided under this rate schedule shall be at locations which are easily and economically accessible to KPUB equipment and personnel for construction and maintenance.
- b. KPUB will maintain all facilities incidental to providing this service, including replacement of burned-out lamps.
- c. Service at locations where existing KPUB-owned poles and facilities are not available will be made at the discretion of KPUB and at an additional charge to cover the cost of installing and maintaining poles, transformers, and conductor.
- d. KPUB reserves the right to refuse or discontinue service at locations where excessive maintenance and/or lamp replacements are, in KPUB's sole judgment, likely to or actually do occur.
- e. The cost of repairing facilities damaged by acts of vandalism shall be billed to the customer receiving service under this rate schedule at actual cost to the KPUB, including all appropriate overheads.

f. KPUB shall, at the request of the customer, relocate or change existing equipment and the customer shall reimburse KPUB for any and all such relocations or changes at actual cost to KPUB, including all appropriate overheads.

g. New street lighting facilities shall be of a form and substance consistent with KPUB's approved standard configuration for street lighting at the time of the customer's application for service. Where a nonstandard lighting configuration is requested by the customer, all maintenance and replacement costs shall be borne by the customer, should KPUB agree to the installation of the nonstandard facilities.

## **STREET LIGHTING SERVICE**

### **RATE SCHEDULE - SL**

#### **APPLICATION**

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##### **Metered Lights**

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POWER SUPPLY	All kWh	\$0.03274 per kWh

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