

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Amy Dozier

Date: January 12, 2022

Re: Agenda Item No. 3 - Presentation of the 2021 Annual Audit

This agenda item includes:

1. Annual Comprehensive Financial Report for the year ended September 30, 2021
2. Auditor's report
3. Auditor's report on agreed-upon procedures related to KPUB's compliance with the Texas Public Funds Investment Act (PFIA)

David Copeland, Audit Partner with Bolinger, Segars, Gilbert & Moss, L.L.P., Certified Public Accountants, will present highlights and answer questions regarding the annual report, audit and PFIA review.

Consideration and discussion regarding resolution 22-01 to accept the annual audit will follow the presentation.

Sincerely,



Amy Dozier
Director of Finance

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.

C E R T I F I E D P U B L I C A C C O U N T A N T S

PHONE: (806) 747-3806

FAX: (806) 747-3815

8215 NASHVILLE AVENUE

LUBBOCK, TEXAS 79423-1954

December 21, 2021

Board of Trustees
Kerrville Public Utility Board
Kerrville, Texas

We have audited the financial statements of Kerrville Public Utility Board (KPUB) for the year ended September 30, 2021, and have issued our report thereon dated December 21, 2021. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our engagement letter to you dated April 30, 2020. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. In accordance with the terms of our engagement letter, we will advise management about the appropriateness of accounting policies and their application. The significant accounting policies used by KPUB are described in the notes to the financial statements. No new accounting policies were adopted and the application of existing policies was not change during the year.

We noted no transactions entered into by KPUB during the year for which there is a lack of authoritative guidance or consensus. There are no significant transactions that have been recognized in the financial statements in a different period than when the transaction occurred.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the financial statements were the rates used to calculate depreciation and the unbilled revenue calculation. Management's estimate of the depreciation rate is a composite rate based on industry accepted guidelines and the rates are within those guidelines. We evaluated the key factors and assumptions used to develop the depreciation rate in determining that it is reasonable in relation to the financial statements taken as a whole. Management's estimate of the unbilled revenue calculation is also based on industry accepted guidelines and the revenue calculations are within those guidelines. We evaluated the key factors and assumptions used to develop the unbilled revenue estimate in determining that it is reasonable in relation to the financial statements taken as a whole.

Certain financial statement disclosures are particularly sensitive because of their significance to financial statement users. The most sensitive disclosures affecting the financial statements are disclosed in notes to the financial statements, which are related to KPUB's long-term obligations, related party transactions, purchased power contracts, defined benefit pension plan and OPEB plan.

The disclosures in the financial statements are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. All adjustments made as a part of this audit are attached to this letter.

Disagreements with Management

For purposes of this letter, professional standards define a disagreement with management as a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated December 21, 2021.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to KPUB's financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as KPUB's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We applied certain limited procedures to the Management Discussion and Analysis, Schedule of Changes in the Net Pension Liability and Related Ratios, Schedule of Employer Contributions, and the Schedule of Changes in the Total OPEB Liability and Related Ratios, which is required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

Restriction on Use

This information is intended solely for the use of the Board of Trustees and management of KPUB and is not intended to be and should not be used by anyone other than these specified parties.

Very truly yours,

Bolinger, Segars, Gilbert & Moss LLP

Certified Public Accountants

Client: **41205 - Kerrville Public Utility Board**
 Engagement: **2021 KPUB**
 Period Ending: **9/30/2021**
 Trial Balance: **017 - WTB - Database**
 Workpaper: **Adjusting Journal Entry Report**

Account	Description	W/P Ref	Debit	Credit
Adjusting Journal Entry JE # 1				
To record adjustment to PCAF over under account for collections on devices that were not recognized and other misc adjustments.				
555.140	PURCHASED POWER COST-DELIVERY DEMAND OVER (UNDER) RECOVERY OF POWER COST ADJ.		280,660.55	66,451.81
236.080	RESIDENTIAL SALES-OVER (UNDER) RECOVERY-C&I SALES-OVER (UNDER) RECOVERY OF PCA			121,344.00
440.980				92,864.74
442.980				
Total			280,660.55	280,660.55

KERRVILLE PUBLIC UTILITY BOARD

AGREED-UPON PROCEDURES REPORT

FOR THE PERIOD BEGINNING OCTOBER 1, 2020 AND ENDING SEPTEMBER 30, 2021

KERRVILLE PUBLIC UTILITY BOARD
AGREED-UPON PROCEDURES
FOR THE PERIOD BEGINNING OCTOBER 1, 2020 AND ENDING SEPTEMBER 30, 2021

TABLE OF CONTENTS

	<u>Page Number</u>
Independent Accountant's Report on Applying Agreed-Upon Procedures	1
Schedule A – Agreed-Upon Procedures and Findings	2

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.

CERTIFIED PUBLIC ACCOUNTANTS

PHONE: (806) 747-3808

FAX: (806) 747-3816

8215 NASHVILLE AVENUE

LUBBOCK, TEXAS 79423-1954

Independent Accountant's Report
On Applying Agreed-Upon Procedures

To the Board of Trustees and
Management of
Kerrville Public Utility Board

We have performed the procedures described in Schedule A, solely to assist you with respect to management's assertion about Kerrville Public Utility Board's compliance with the Texas Public Funds Investment Act (PFIA). Kerrville Public Utility Board (KPUB) is responsible for the subject matter.

Management of KPUB has agreed to and acknowledged that the procedures performed are appropriate to meet the intended purpose of the engagement. This report may not be suitable for any other purpose. The procedures performed may not address all the items of interest to a user of this report and may not meet the needs of all users of this report and, as such, users are responsible for determining whether the procedures performed are appropriate for their purposes.

The procedures and associated findings are described in Schedule A.

We were engaged by the Board of Trustees and management of KPUB to perform this agreed-upon procedures engagement and conducted our engagement in accordance with attestation standards established by the AICPA. We were not engaged to and did not conduct an examination or review engagement, the objective of which would be the expression of an opinion or conclusion, respectively, on the subject matter. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

We are required to be independent of KPUB and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our agreed-upon procedures engagement.

This report is intended solely for the information and use of the users listed above and is not intended to be and should not be used by anyone other than these specified parties.

Bolinger, Segars, Gilbert & Moss L.L.P.

Certified Public Accountants

Lubbock, Texas

November 11, 2021

Schedule A – Agreed-Upon Procedures and Findings

Procedures Performed and Associated Findings

1. Obtain the KPUB meeting minutes and determine if the Board has adopted by rule, order, ordinance or resolution, as appropriate, a written investment policy regarding the investment of its funds and funds under its control that complies with Texas Government Code, Section 2256.005.
 - No exceptions
2. Obtain the Board meeting minutes and determine if the Board has reviewed its investment policy and investment strategies, not less than annually, by adopting a written instrument by rule, ordinance or resolution.
 - No exceptions
3. Obtain the Board approved investment policy and determine that the Board designated by rule, order, ordinance or resolution, as appropriate, one or more officers or employees as investment officer to be responsible for the investment of its funds consistent with the investment policy adopted by the Board (Texas Government Code, Section 2256.005 (f)). Inspect the investment officer training certificates and determine that such investment officer attended training relating to their responsibilities under the PFIA within one year after being appointed as an investment officer (Texas Government Code, Section 2256.008(a)).
 - No exceptions
4. Obtain the training certificates of the investment officer and determine whether such individual attended an investment training session not less than once in a two-year period, and received not less than ten hours of instruction relating to investment responsibilities (Texas Government Code, Section 2256.008(b)).
 - No exceptions
5. Obtain the Board's Investment Policy and compare the authorized investments per the investment policy with the list of allowable investments in the Texas Government Code, Chapter 2256 (the *Public Funds Investment Act*). In addition, obtain a sample of investment transactions during the year ended September 30, 2020, to test for compliance with the PFIA, Section 2256.009 through 2256.0205, and the Board's list of authorized investments.
 - No exceptions
6. Obtain the quarterly investment reports submitted to the Board for the year ended September 30, 2021, and determine if such reports demonstrate the attributes required in Texas Government Code, Section 2256.023 of the PFIA, such as investment position, signature of each investment officer and a summary of book and market value of each investment or pooled fund group.
 - No exceptions

7. Obtain the lists of actual investments owned by KPUB, as disclosed in the quarterly investment reports submitted to the Board for the quarters ended December 31, 2020, March 31, 2021, June 30, 2021, and September 30, 2021, and determine, by review of the descriptions of such investments contained in each quarterly investment report, that such investments are of the types described in the PFIA, Sections 2256.009 through 2256.0205.
 - No exceptions
8. Obtain all acknowledgements and certification letters required for all investments by Section 2256.005(k) of the PFIA and the Board's Investment Policy and compare such acknowledgement and certification letters to the list of organizations that it purchased investments from during the year.
 - No exceptions
9. Obtain the Board meeting minutes and determine whether the governing body of the Board, at least annually, reviewed, revised and adopted a list of qualified brokers that are authorized to engage in investment transactions with KPUB.
 - No exceptions

RESOLUTION NO. 22-01

A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD ACCEPTING THE 2022 ANNUAL AUDIT AND PUBLIC FUNDS INVESTMENT ACT REVIEW.

WHEREAS, the Kerrville Public Utility Board has hired the accounting firm of BSGM, LLP, Certified Public Accountants to provide annual auditing services for the Board; and

WHEREAS, the Kerrville Public Utility Board has hired the accounting firm of BSGM, LLP, Certified Public Accountants to provide an annual review of the Board's compliance with the requirements of the Public Funds Investment Act (PFIA); and

WHEREAS, BSGM, LLP, has completed the annual audit of the Kerrville Public Utility Board's books and the annual review of compliance with the requirements of the PFIA; and

WHEREAS, the Director of Finance, and the General Manager and CEO have reviewed the audit and the PFIA compliance review and met with BSGM, LLP, officials; and

WHEREAS, the annual audit and the annual PFIA review are now presented for acceptance; now, therefore,

BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:

Section 1. That the annual audit and annual PFIA compliance review now presented by BSGM, LLP, are accepted.

Section 2. This Resolution shall take effect immediately from and after its passage.

PASSED, APPROVED AND ADOPTED on this 19th day of January, 2022

Philip Stacy, Chairman

ATTEST:

Larry Howard, Secretary

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Mike Wittler

Date: January 13, 2022

Re: Annual System Users Meeting, Agenda Item 5—Annual General
Manager's Report

KPUB's enabling authority, City of Kerrville Ordinance 87-45, states "At least annually the Board shall hold a meeting for all users of the System to discuss the general condition of the System and other such matters as the Board shall determine."

You have received the Annual Financial Comprehensive Report which includes the Independent Auditor's Report from Bolinger, Segars, Gilbert & Moss for Fiscal Year 2021. The audit reflects the continued financial stability of KPUB. For fiscal year 2021:

- The Debt Service Coverage was 10.96,
- Operating revenues increased 2.5% or \$1,029,354 to \$42,702,332,
- Operating expenses increased 0.9% or \$353,292 to \$39,472,773, and
- Total net position as of September 30, 2021 increased \$2,267,241 to \$72,110,335

The power supply cost to KPUB customers has remained competitive. Average residential energy cost for Fiscal Year 2021 was \$87.50/1000kWh and 2020 was \$85.00/1000kWh. These compare very favorably with rate comparisons published by the Texas Public Power Association, Texas Public Utility Commission and American Public Power Association (APPA). Projected residential energy cost for the remainder of Fiscal Year 2022 is \$95.00/1000kWh.

Litigation regarding purchased power costs for Winter Storm Uri is ongoing and the final outcome of the litigation will impact KPUB's financial position and could result in the need to borrow funds. Any additional costs will be spread to KPUB customers over a period of years and in any case KPUB will meet its commitment to provide competitively priced electricity.

Major capital projects were completed with overall costs at 55% of budget. Capital expenditures and construction projects included:

- Hunt Substation transformer replacement,
- Underground infrastructure in the airport area,
- Underground infrastructure for the Olympic Drive extension,
- Fiber optic network installation,
- Replacement of 168 poles to maintain reliability, and

- Extensions of and improvements to overhead and underground facilities to increase capacity and provide service to new customers and developments.

The electric system is in very good condition. Although customers experienced unprecedented outage time during Winter Storm Uri, those outages were primarily caused by the load curtailments ordered by ERCOT to keep the transmission grid energized. Our distribution system was able to serve record loads without significant overloading. On average, KPUB customers experienced about 34 hours of outage time during the winter storm and less than an hour of outage time during the rest of the year. Our staff performed admirably in response to the storm including providing restoration support to our neighbors at CTEC.

We have continued efforts to improve communications and engagement with our community by:

- Continuing to support energy efficiency programs that help our customers save money,
- Continuing our Change for Charity Program to bill payment assistance,
- Supporting over forty community, non-profit and school events,
- Awarding two new scholarships,
- Volunteering to support blood drives, food pantry events, decorations for the holidays, Habitat for Humanity, the Salvation Army, and the Kerrville Triathlon.

In fiscal year 2021 we received the following awards:

- 2021-2024 APPA Reliable Public Power Provider (RP3) designation recognizing utilities that demonstrate proficiency in reliability, safety, workforce development and system improvement,
- 2021 APPA Excellence in Public Power Communications Awards (Two awards, second year in a row),
- 2021 Business of the Year Award from the Kerrville Area Chamber of Commerce (shared with the City of Kerrville), and
- 2021 Night Sky Friendly Business from the Kerr County Friends of the Night Sky.

I close with our highest priority at KPUB and am happy to report that there were no lost time injuries and no preventable vehicle accidents during the year. In addition, a review of our workers compensation claim history shows that our safety record has been consistently improving over the long term. For the past five years, we have averaged 1.6 claims per year; the five years before that averaged 4 claims per year, and the five years before that averaged 5.4 claims per year.

I will be happy to address any questions from the Board or Customers.

Sincerely,



Mike Wittler, P.E.

**MINUTES OF THE
KERRVILLE PUBLIC UTILITY BOARD
REGULAR MONTHLY MEETING
WEDNESDAY, DECEMBER 15, 2021, AT 8:30 A.M.
KPUB CONFERENCE ROOM
KERRVILLE PUBLIC UTILITY BOARD OFFICES
2250 MEMORIAL BLVD.
KERRVILLE, TEXAS**

TRUSTEES PRESENT:

Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

STAFF PRESENT:

Mike Wittler, General Manager and CEO
Amy Dozier, Director of Finance
Paul Martinez, Director of Engineering
Tammye Riley, Director of Operations
Allison Bueché, Director of Customer and Community Relations
Jill Cook, Accounting Supervisor
Lidia Goldthorn, Assistant Secretary to the Board

TRUSTEES ABSENT:

OTHERS PRESENT:

Stephen Schulte, Legal Counsel
John Davidson, Special Counsel (*Via teleconference*)
Gaines Griffin, Special Counsel (*Via teleconference*)
John E. Sample (*Via teleconference*)

1. CALL TO ORDER:

Mr. Philip Stacy, Chairman, called the Regular Monthly Meeting to order at 8.31 a.m.

2. PLEDGE OF ALLEGIANCE:

3. APPROVAL OF MINUTES:

The Trustees reviewed the minutes of the November 17, 2021, Regular Monthly Board Meeting. Larry Howard, Secretary, motioned to approve the minutes. Mark Cowden, Vice Chairman, seconded the motion. Vote was by a show of hands. Motion carried 4 – 0.

4. CITIZEN/CONSUMER OPEN FORUM:

There were no citizens/consumers to speak.

5. ANNOUNCEMENTS OF COMMUNITY INTEREST:

Ms. Bueché advised Community Events that KPUB has participated in include the annual Christmas Parade, EV Parking Garage Mural with Big Seed, Salvation Army Thanksgiving meal prep and bell ringing. Ms. Bueché added the staff spotlight for the month was Nikole Lee in the Accounting Department, wo has been working for KPUB for 23 years. Ms. Bueché also advised that KPUB offices will be closed December 23rd and 24th in observance of Christmas. Mr. Wittler added that the next regular board meeting is scheduled for January 19, 2021 at 8:30 a.m.

6. CONSENT AGENDA:

Mr. Howard made a motion to accept items in the consent agenda as presented. Mr. Cowden seconded the motion. Vote was by a show of hands. Motion carried 4 – 0.

6A. RESOLUTION NO. 21-30 – AMY DOZIER, DIRECTOR OF FINANCE. A Resolution approving payment to various providers of services or supplies.

6B. APPROVAL AND REPORTING OF PURCHASES AND SALES:

1. Construction Services, Approval to Increase Purchase Order Amount to LineTec from \$500,000 to \$750,000.00 – (Howard Hall, Field Services Supervisor).
2. Bid No. 2979, Overhead Transformers, Approval to Increase Purchase Order Amount from \$48,390 to \$50,490 – (Damon Richardson, Purchasing Agent).

END OF CONSENT AGENDA

7. MOTION AND VOTE TO RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:

I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO

II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Competitive Matters”:

- A. Bidding and pricing information for purchased power, general and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage;
- (1) Discussion on Hedging Activities, ERCOT Invoicing and Purchased Power Contracts – Mike Wittler, CEO

Chairman Stacy asked the Board of Trustees if he had a motion that the Board convene in Executive Closed Session to discuss “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Mr. Cowden so moved. Mr. Howard seconded the motion. Vote was by show of hands. Motion carried 4 – 0.

The Board entered Executive Closed Session at 8:38 a.m. Chairman Stacy adjourned the Executive Closed Session and reconvened into Open Session at 8:58 a.m.

**At 8:53 Mayor Bill Blackburn came into the Board Room and joined the meeting.*

8. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE SESSIONS:

No action taken by the Board.

9. CONSIDERATION AND ACTION ON RESOLUTION NO. 21-31 – AMY DOZIER, DIRECTOR OF FINANCE:

Ms. Dozier presented a resolution approving the authorized brokers and dealers for investment purposes for the system and Board Policy 44 (Investment Policy and Strategy). She explained that this authorization is an annual requirement for investment services under current Texas Statutes. This year, KPUB’s policy was reviewed and updated by Patterson and Associates, as well as Fulbright & Jaworski. Ms. Dozier went over significant changes to the Policy including the policy now contains an authorized list of brokers and dealers as Exhibit A; multiple broker/dealers authorized so that the investment options can be obtained from multiple sources in order to get the best interest rate and term structure for KPUB; the PFIA training requirement for Board Members has been removed from the Policy; Section 44.60 on hedging was amended to make a distinction between KPUB’s hedging strategy related to purchased power supply and an investment hedging strategy; the language regarding maximum maturity of authorized investments was amended for clarity and consistency through the policy; and the CFO title was changed to Director of Finance and the Accounting Supervisor was added as an investment officer to provide additional support and coverage.

Mr. Howard Motioned for approval of Resolution No. 21–31. Bill Thomas, Treasurer, seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

10. FINANCIAL REPORT – AMY DOZIER, DIRECTOR OF FINANCE:

Ms. Dozier presented the financial statements for the month of November 2021. Ms. Dozier highlighted items that included a \$26K increase in net position, \$2.9M in operating revenue for the month, \$2.8M in operating expense, \$60K in operating income, \$2.4M in over collected power cost adjustment at November 30, 2021, and \$29.7M invested in investment pools, CD’s and an investment account at Happy State Bank. Ms. Dozier added that the Power Cost Adjustment (PCA) remained at \$95.00 for November. Due to pending litigation and rising purchased power costs, the PCA is expected to remain stable at \$95.00 for the foreseeable future. Ms. Dozier also provided a power point presentation with the financial metrics from her memo.

11. CONSIDERATION AND ACTION ON APPLICATION FOR ECONOMIC DEVELOPMENT SUPPORT FROM KEDC ON BEHALF OF KILLDEER MOUNTAIN MANUFACTURING – MIKE WITTLER, CEO:

Mr. Wittler presented a request from the Kerr Economic Development Corporation on behalf of Killdeer Mountain Manufacturing (KMM) to be placed on KPUB's Economic Development Rate at its 2812 Cobbler Lane location. KPUB's normal process is to rely on review and recommendation from the Economic Development GO Team, but in this case the project is not located within the city limits so KEDC staff was asked for their recommendation. Mr. Wittler advised that KMM meets the eligibility criteria for KPUB's Economic Development Rate as a primary industry employer, and recommended approval of the economic development support request for KMM. Mr. Wittler provided KPUB's Economic Development Rider for the Board's reference.

Mr. Howard motioned for approval of the Application for Economic Development Support from KEDC on Behalf of Killdeer Mountain Manufacturing. Mr. Thomas seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

12. CONSIDERATION AND ACTION ON EMPLOYEE AND MANAGEMENT INCENTIVE PLANS FOR FY 2022 – TAMMYE RILEY, DIRECTOR OF OPERATIONS:

Ms. Riley advised that on December 8, 2021, management met with the Personnel Committee to discuss the KPUB employee and management incentive plans. Two options were presented and discussed, one being to simplify the plans by combining them into one set of goals for both management and employees or the other being to discontinue the plans. A recommendation was presented to the Personnel Committee to discontinue the plan because of KPUB's strong and successful merit program in place now. Ms. Riley provided the committee with history to support the recommendation. She advised the incentive plan started when KPUB was on a step increase plan for employees where each year they were eligible for a 5% step increase and typically maxed out at the top of their grade range in 6 – 7 years. Although COLA consideration were given each year, for the most part the only "merit for performance" was through attainments met in the incentive plan. In 2016, management moved the step increase pay plan to a merit-based increase that was given on individual performance with each job grade having a minimum and maximum salary range. The goal was to provide individual employees the opportunity to perform at a higher level by setting reasonable and challenging performance categories that aligned with KPUB's goals vision. Management requested, with the Personnel Committee's concurrence, to discontinue the KPUB Management and Employee Incentive Plans. Ms. Riley advised the Personnel Committee also strongly suggested that staff continue/improve on programs and events for team building and safety rewards and recognitions outside of the annual review. She added it is management's goal to continue/improve those programs and events for all staff.

Mayor Blackburn motioned for approval to discontinue the KPUB Management and Employee Incentive Plans. Mr. Cowden seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

13. CONSIDERATION AND ACTION ON REVISION TO KPUB SCHOLARSHIP PROGRAM - ALLISON BUECHÉ, DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS:

Ms. Bueché presented recommended changes for KPUB's 2022 scholarship program for the Board's review. The recommendation was for removal of the current SAR under the eligibility guidelines going forward for students applying for the renewal of the scholarship since the only renewal requirement is maintaining a minimum GPA of 2.5 (on a 4.0 scale) while in college. It's not a necessary renewal

requirement – the SAR is only considered upon the initial scholarship award, per the eligibility guidelines. Ms. Bueche advised the scholarship program will be reviewed again in the Spring for potential revisions for 2023.

Mr. Howard motioned for approval of revision to KPUB Scholarship Program. Mr. Thomas seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

14. REPORT ON WINTER WEATHER READINESS PREPARATIONS –HOWARD HALL, FIELD SERVICES SUPERVISOR:

Mr. Hall advised that with the Winter months coming up, staff wanted to bring the Board up to date on preparations and discussion going forward to handle major weather events. He advised that over the course of several meetings, staff identified 65 action items and work flow processes that could be improved or implemented. Management met last week to revisit and update the action items and will meet again the first part of January. He advised most of the established actions items were related to communications between departments/community, establishing standardized work processes for events, and additional employee training. The majority of the actions have been completed and are work in progress as staff performs daily functions, updates training manuals, and schedules training on software used during the events. This will allow staff to use the systems to their full extent to troubleshoot problem areas and keep customers informed on the status of outages. He added that staff has discussed the need or possible benefit for local control of mandated outages and will be meeting with LCRA the first part of January to discuss what is required to become a Criteria 1 customer, which would allow for local control of load shedding. Board Members thanked Mr. Hall for the update.

15. ADJOURNMENT

Chairman Stacy adjourned the Regular Board Meeting at 9:51 a.m.

Date Approved: _____

Philip Stacy, Chairman

ATTEST

Lidia S. Goldthorn, Assistant Secretary to the Board

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Amy Dozier

Date: January 12, 2021

Re: Agenda Item No. 4B – Resolution No. 22-02

The following transfers were initiated since the last Board meeting:

I. WIRE TRANSFERS - Operating Expense

CONCHO BLUFF - Power Cost Billing 11/01/2021 to 11/30/2021. Paid December 22, 2021 Transfer from TexPool Investment Fund to CONCHO BLUFF.	\$ 198,801.53
CPS ENERGY - Power Cost Billing 11/01/2021 to 11/30/2021. Paid December 22, 2021 Transfer from TexPool Investment Fund to CPS ENERGY.	\$ 911,433.80
DG TEXAS SOLAR, LLC - Power Cost Billing 11/01/2021 to 11/30/2021. Paid December 20, 2021 Transfer from TexPool Investment Fund to DG TEXAS SOLAR, LLC.	\$ 40,471.81
ENGIE LONG DRAW SOLAR - Power Cost Billing 11/01/2021 to 11/30/2021. Paid December 21, 2021 Transfer from TexPool Investment Fund to ENGIE LONG DRAW SOLAR.	\$ 73,582.86
ERCOT – CRR Auction – Monthly - January 2022. Paid December 21, 2021 Transfer from TexPool Investment Fund to ERCOT.	\$ 13,019.79
ERCOT- CRR Auction – Annual – January 2023. Paid January 7, 2022 Transfer from TexPool Investment Fund to ERCOT.	\$ 59,656.13
ERCOT – Subchapter M Collateral Paid December 22, 2021 Transfer from Happy State Bank Investment Account to ERCOT.	\$ 815.44

GARLAND POWER & LIGHT - Power Cost Billing 11/01/2021 to 11/30/2021.
 Credit Received at Happy State Bank on December 30, 2021
 from GPL. \$ (248,657.59)

LCRA - Power Cost Billing 11/01/2021 to 11/30/2021.
 Paid December 29, 2021 Transfer from TexPool Investment Fund
 to LCRA. \$ 587,001.79

NEXTERA - Power Cost Billing 11/01/2021 to 11/30/2021.
 Paid December 17, 2021 Transfer from TexPool Investment Fund
 to NEXTERA. \$ 470,092.00

NEXTERA - Power Cost Billing 12/01/2021 to 12/31/2021.
 Paid January 18, 2021 Transfer from TexPool Investment Fund
 to NEXTERA. \$ 485,088.00

II. TRANSFERS – Investments

A. Transfer from Happy State Bank Operating Account to Happy State Bank
 Investment Account or Wires from Happy State Investment Account to TexPool:

<u>Date</u>	<u>Principal</u>
December 10, 2021	\$ 400,000.00
December 10, 2021(Wire to TexPool)	(\$ 2,500,000.00)
December 17, 2021	\$ 700,000.00
December 22, 2021	\$ 500,000.00
December 30, 2021	\$ 800,000.00
January 5, 2022	\$ 600,000.00
January 11, 2022	\$ 400,000.00
January 11, 2022(Wire to TexPool)	(\$ 2,200,000.00)

III. WIRE TRANSFERS - Payroll

Automated Clearing House for Pay Periods Ending:
 December 24, 2021 \$ 111,709.98
 January 7, 2022 \$ 110,840.58

IV. WIRE TRANSFERS - Payroll - Federal Reserve Bank

Federal Withholding and FICA for Period Ending:
 December 24, 2021 \$ 39,529.14
 January 7, 2022 \$ 39,558.04

V. WIRE TRANSFER - TMRS and TML

Texas Municipal Retirement System (TMRS)
 Retirement Plan Contribution
 for the month of December – Paid 01/13/2022 \$ 66,850.89

Texas Municipal League (TML)
Monthly Premium - Medical, Dental, Vision and Life
for the month of January – Paid 12/31/2021 \$ 59,574.11

If you have any questions on the items presented for payment, I will be happy to answer them at your convenience.

Sincerely,

A handwritten signature in blue ink that reads "Amy Dozier". The signature is written in a cursive, flowing style.

Amy Dozier
Director of Finance

RESOLUTION NO. 22-02

A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.

WHEREAS, the providers of services or material have submitted invoices for payment;
and

WHEREAS, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

WHEREAS, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:

Section 1. That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

Section 2. That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

Section 3. This Resolution shall take effect immediately from and after its passage.

PASSED, APPROVED AND ADOPTED on this 19th day of January, 2022

Philip Stacy, Chairman

ATTEST:

Larry Howard, Secretary

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill thomas
Mayor Bill Blackburn

From: Howard Hall

Date: January 13, 2022

Re: Agenda Item No. 4C – Approval and Reporting of Purchases and Sales

Presented for your consideration and review are these recommendations for purchase and/or sale of goods or services.

- 1. Tree Trimming Services.** Staff recommends approval of a blanket purchase order to Townsend Tree Service Company LLC for an estimated \$646,300 for one year of tree trimming and right-of-way clearing services by two crews, equipment, and a part time General Foreman. Bids were requested for a one year contract with up to four one year extensions. This will be the second one year extension since the contract was approved in 2020. Townsend Tree Service Company LLC has provided quality tree trimming services to KPUB since 2006. Services are invoiced weekly based on actual billable hours. Attached is the proposed rate schedule for 2022 with a spreadsheet showing the increases.
- 2. Construction Services.** Staff recommends approval of two purchase orders to LineTec for \$750,000 and one purchase order to Bird Electric Enterprises, LLC for \$250,000 for the primary purpose of replacing utility poles that failed inspection but may include other distribution, substation, or communication projects. This year's Capital Budget we have \$630,500 budgeted for pole replacements. This would be the bulk of the work and would leave some additional funds for any other work that may be needed. This allows KPUB to have work performed as the need arises without having to bid each project individually. Overall LineTec has better pricing and currently has a crew established here performing work. The purchase order to Bird would be if the need arises for emergency response only. The price sheets from LineTec and Bird are attached. A total of 9 contractors were sent bid packets with only LineTec and Bird responding.
- 3. Fleet Sales.** The following equipment was auctioned and sold thru JJ Kane Auctioneers. Unit 3186, 2000 TSE Tension/Reel Carrier for \$8,000. This amount reflects the price received before commission. After commission we will net a total of \$7,600. Attached is the Seller Totals Report from the auction.

Please let me know if you have any questions or concerns.

Sincerely,



Howard Hall
Field Services Supervisor

Townsend Tree 2022 Proposed Rates

Title	2021 Rates	2022 Rates	Difference	Percentage
General Foreman	\$40.02	\$41.84	\$1.82	4.55%
Foreman	\$38.11	\$39.84	\$1.73	4.54%
Climber A	\$33.00	\$34.84	\$1.84	5.58%
Climber B	\$28.99	\$30.26	\$1.27	4.38%
	\$140.12	\$146.78	\$6.66	4.75%
Equipment				
Bucket Truck	\$17.15	\$17.66	\$0.51	2.97%
Chipper	\$5.15	\$5.30	\$0.15	2.91%
Pick-Up Truck	\$11.15	\$11.50	\$0.35	3.14%
	\$22.30	\$22.96	\$0.66	2.96%



December 17, 2021

Mr. Howard Hall
Kerrville Public Utility Board
P.O. Box 294999
Kerrville, TX 78029-4999

Re: 2022 Hourly Rate Renewal

Dear Mr. Hall,

Townsend Tree Service Company LLC appreciates being afforded the opportunity to work with Kerrville Public Utility in 2021. Please find our proposed 2022 pricing below:

	<u>2021 Rates</u>	<u>Proposed 2022 Rates</u>
General Foreman	\$40.02 per crew hour	\$41.84 per crew hour
Foreman	\$38.11 per crew hour	\$39.84 per crew hour
Climber A	\$33.00 per crew hour	\$34.84 per crew hour
Climber B	\$28.99 per crew hour	\$30.26 per crew hour
Bucket Truck	\$17.15 per crew hour	\$17.66 per crew hour
Chipper	\$ 5.15 per crew hour	\$ 5.30 per crew hour
Pick-Up Truck	\$11.15 per crew hour	\$11.50 per crew hour

We have enjoyed our working relationship and appreciate the opportunity to continue to serve KPUB through your tree trimming program. We would also like to take this opportunity to again thank the KPUB staff for the support we receive in the field and the feeling of working as a team with the utility.

If you have any questions or comments, please contact me at (512) 470-1708.

Sincerely,

Mark W. Dalland

Mark W. Dalland
Manager

Accepted: Kerrville Public Utility Board

By: _____ Date: _____

Townsend Tree Service Company LLC

By: _____ Date: _____

P.O. Box 7015, Muncie, IN 47308

Hourly	Bird				LineTec Services			
Crew Rate	Install		Remove		Install		Remove	
OT Crew Rate	Cold	Hot	Cold	Hot	Cold	Hot	Cold	Hot
	\$ 427.57							
	\$ 607.15							
A1	\$ 144	\$ 160	\$ 101	\$ 112	\$ 44	\$ 58	\$ 28	\$ 36
C1	\$ 275	\$ 306	\$ 193	\$ 214	\$ 124	\$ 163	\$ 79	\$ 101
KVA - OH	\$ 479	\$ 335	\$ 532	\$ 372	\$ 342	\$ 450	\$ 218	\$ 279
G310/311	\$ 1,545	\$ 1,717	\$ 1,082	\$ 1,202	\$ 198	\$ 260	\$ 126	\$ 161
F1-2/1-3/1-4	\$ 133	\$ 148	\$ 93	\$ 103	\$ 133	\$ 175	\$ 85	\$ 109
E1-2/1-3	\$ 108	\$ 120	\$ 76	\$ 84	\$ 96	\$ 126	\$ 61	\$ 78
P45-3	\$ 53	\$ 59	\$ 43	\$ 47	\$ 386	\$ 508	\$ 246	\$ 315
M26-5 100W HPS	\$ 318	\$ 353	\$ 223	\$ 247	\$ 190	\$ 250	\$ 121	\$ 155
M26-5 250W HPS	\$ 318	\$ 353	\$ 223	\$ 247	\$ 190	\$ 250	\$ 121	\$ 155
M26-5 400W HPS	\$ 318	\$ 353	\$ 223	\$ 247	\$ 190	\$ 250	\$ 121	\$ 155
M5-10	\$ 95	\$ 106	\$ 67	\$ 74	\$ 114	\$ 150	\$ 73	\$ 93
OH-1/0 ACSR	\$ 1.19	\$ 1.32	\$ 0.83	\$ 0.92	\$ 0.72	\$ 0.95	\$ 0.46	\$ 0.59
Transfer Deadend	\$ 149	\$ 165	\$ 104	\$ 116	\$ 99	\$ 130	\$ 63	\$ 81
Transfer Tangent	\$ 149	\$ 165	\$ 104	\$ 116	\$ 49	\$ 65	\$ 31	\$ 40
M2-2X	\$ 79	\$ -	\$ -	\$ -	\$ 140	\$ -	\$ -	\$ -
A6	\$ 367	\$ 408	\$ 257	\$ 285	\$ 120	\$ 158	\$ 76	\$ 98
C8	\$ 810	\$ 900	\$ 567	\$ 630	\$ 519	\$ 683	\$ 330	\$ 423
Average Unit Pricing	\$ 314	\$ 332	\$ 229	\$ 241	\$ 173	\$ 216	\$ 105	\$ 134
Total Average Unit Price	\$ 279				\$ 157			
Fiber Pricing	\$ 331				\$ 195			
Replace Sgl Phs Tangent, DE, XFMR	\$ 2,142				\$ 2,316			
Streetlight	\$ 601				\$ 405			

SELLER TOTALS REPORT

11/30/2021 - JJKane Exchange (TA211130)

KERRVILLE PUBLIC UTILITY BOARD

61191 3186	2000 TSE T30/36-BWRC Bull Wheel Tensioner & Reel Carrier, Briggs & Straton with 36in bull wheels, level wind, 15in disc brake, winch motor and hose reel , (Runs and operates, will pull, road worthy) NOTE: This unit is being sold AS IS/WHERE IS via Timed Auction. For pickup information and terms, please reference the release form. (Buyer is responsible for removal. Assistance by consignor or JJ Kane Auctioneers is not assured.) V.I.N. 1T92S0625XS268157	\$8,000.00
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SELLER TOTAL \$8,000.00

Thank you for your participation in our auction, We appreciate your business. Your proceeds will be sent in 14 business days Made Payable to: Kerrville Public Utility Board and mailed to 2250 Memorial Blvd, Kerrville TX 78028. For any changes to the check payable to and/or address please contact Colleen Naylor at (856) 764-7163.

SELLER TOTALS REPORT

11/30/2021 - JJKane Exchange (TA211130)

TOTAL LOTS	1
SELLER TOTAL	\$8,000.00

LOT SUMMARY

KERRVILLE PUBLIC UTILITY BOARD
 2250 Memorial Blvd, Kerrville
 TX, 78028

Birmingham, AL

11/30/2021

61191	2000 TSE T30/36-BWRC Bull Wheel Tensioner & Reel Carrier, Briggs & Stratton with 36in bull wheels, level wind, 15in disc brake, winch motor and hose reel, (Runs and operates, will pull, road worthy) NOTE: This unit is being sold AS IS/WHERE IS via Timed Auction. For pickup information and terms, please reference the release form. (Buyer is responsible for removal. Assistance by consignors or JJ Kane Auctioneers is not assured.)	Amt Bid: Commission: Transportation: Washing: Decommission:	-- EXPENSE -- Adjustments: Parts/Repairs: Misc Exp 1: Misc Exp 2:	-EXPLANATION-
3186			\$8,000.00 \$400.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
				\$7,600.00

V.I.N.: 1T92S0625XS268157

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Damon Richardson

Date: January 12, 2022

Re: Agenda Item No. 4C.4 – Approval and Reporting of Purchases and Sales

Presented for your consideration and review are the recommendations for purchase of goods or services.

- A. RFQ 2987 – Overhead Transformers.** We requested quotes from six vendors for an estimated one-year inventory of OH transformers. Five vendors submitted quotes. Staff is recommending awarding three different vendors, half of the quoted quantity each. Our hope is this will mitigate risk if one manufacturer does not deliver. The result will be one purchase order to Techline for \$249,551.00, one to KBS for \$252,620.00, and one to Wesco for \$269,759.49. This award is based on the transformer evaluation spreadsheet. Attached are the quotes, evaluations and a summary of totals.

Please let me know if you have any questions or concerns.

Sincerely,



Damon Richardson
Purchasing Agent

Quotation	Description	Response Due Date	Name	Total Quotation Cost	Vendor Status	Vendor	PO request
2987	OH Transformers	1/12/2022 10:00	MASTER QUOTATION	0			
2987	OH Transformers	1/12/2022 10:00	WESCO DISTRIBUTION, INC.	\$543,300.78	Bid Received	77	\$269,759.49
2987	OH Transformers	1/12/2022 10:00	TECHLINE INCORPORATED	\$495,802.00	Bid Received	70	\$249,551.00
2987	OH Transformers	1/12/2022 10:00	KBS ELECTRICAL DISTRIBUTORS INC.	\$508,785.00	Bid Received	45	\$252,620.00
2987	OH Transformers	1/12/2022 10:00	TEXAS ELECTRIC COOPERATIVES, INC.	\$0.00	Bid Requested	18391	
2987	OH Transformers	1/12/2022 10:00	PRIESTER-MELL & NICHOLSON, INC.	\$2,208,873.00	Bid Received	17989	
2987	OH Transformers	1/12/2022 10:00	STUART C. IRBY COMPANY	\$2,092,522.19	Bid Received	17273	

REQUEST FOR QUOTATION



**Kerrville
Public
Utility
Board**

City of Kerrville, Texas
Electric Distribution System
Revenue Fund
2250 Memorial Blvd. • PO Box 294999
Kerrville, TX 78029-4999 • 830-257-3050

Vendor	Quotation
70	2987
Print Date	Page
12/21/2021	1

TO **TECHLINE INCORPORATED**
4314 DIVIDEND DR
SAN ANTONIO, TX 78219

SHIP TO **KERRVILLE PUBLIC UTILITY BOARD**
2250 MEMORIAL BLVD
KERRVILLE, TX 78028-5613
Phone: (830)257-3050
Fax: (830)792-8244

Phone:
Fax:

Response Due Date: 10:00 am 1/12/2022

Requested Terms

Shipment Method	Shipment Terms	FOB	Payment Terms
			NET

LN	ITEM	QUANTITY	UOM	DESCRIPTION	UNIT PRICE	DEL DT/LEAD TM
1	12015	12.000	EA	Transfrmr OH 10 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL = 37 LL=132	<u>\$1,257.00</u>	<u>96-98 wks</u>
2	12020	50.000	EA	Transfrmr OH 15 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL = 41 LL=220	<u>\$1,273.00</u>	<u>96-98 wks</u>
3	12025	80.000	EA	Transformer OH 25 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL = 57 LL=334	<u>\$1,656.00</u>	<u>96-98 wks</u>
4	12029	30.000	EA	Transfrmr OH 37.5 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL=82 LL=440	<u>\$2,026.00</u>	<u>96-98 wks</u>
5	12033	70.000	EA	Transfrmr OH 50 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL= 112 LL=508	<u>\$2,490.00</u>	<u>96-98 wks</u>
6	12035	15.000	EA	Transfrmr OH 75 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Please advise if split award and split quantity will be accepted. We are accepting lead times into 2023. NL= 139 LL=750	<u>\$3,300.00</u>	<u>96-98 wks</u>

REQUEST FOR QUOTATION



**Kerrville
Public
Utility
Board**

City of Kerrville, Texas
Electric Distribution System
Revenue Fund
2250 Memorial Blvd. • PO Box 294999
Kerrville, TX 78029-4999 • 830-257-3050

Vendor	Quotation
77	2987
Print Date	Page
12/21/2021	1

TO WESCO DISTRIBUTION, INC.
4410 DIVIDEND
SAN ANTONIO, TX 78219

SHIP TO KERRVILLE PUBLIC UTILITY BOARD
2250 MEMORIAL BLVD
KERRVILLE, TX 78028-5613
Phone: (830)257-3050
Fax: (830)792-8244

Response Due Date: 10:00 am 1/12/2022

Phone:
Fax:

Requested Terms

Shipment Method	Shipment Terms	FOB	Payment Terms
			NET

LN	ITEM	QUANTITY	UOM	DESCRIPTION	UNIT PRICE	DEL DT/LEAD TM
1	12015	12.000	EA	Transfrm OH 10 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Power Partners, K7112C10ZZQ06P1	1461.614	60 wks
2	12020	50.000	EA	Transfrm OH 15 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Power Partners, K7112C15ZZQ06P1	1472.727	60 wks
3	12025	80.000	EA	Transformer OH 25 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Power Partners, K7112C25ZZQ06P1	1745.455	60 wks
4	12029	30.000	EA	Transfrm OH 37.5 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Power Partners, K7112C37ZZQ06P1	2270.455	60 wks
5	12033	70.000	EA	Transfrm OH 50 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Power Partners, A7112C50ZZQ06P1	2680.682	60 wks
6	12035	15.000	EA	Transfrm OH 75 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Please advise if split award and split quantity will be accepted. We are accepting lead times into 2023. Power Partners, A7112C75ZZQ06P1	3781.818	60 wks

REQUEST FOR QUOTATION



**Kerrville
Public
Utility
Board**

City of Kerrville, Texas
Electric Distribution System
Revenue Fund
2250 Memorial Blvd. • PO Box 294999
Kerrville, TX 78029-4999 • 830-257-3050

Vendor	Quotation
17273	2987
Print Date	Page
12/21/2021	1

TO **STUART C. IRBY COMPANY**
5908 LA COLONIA
SAN ANTONIO, TX 78218

SHIP TO **KERRVILLE PUBLIC UTILITY BOARD**
2250 MEMORIAL BLVD
KERRVILLE, TX 78028-5613
Phone: (830)257-3050
Fax: (830)792-8244

Phone:
Fax:

Response Due Date: 10:00 am 1/12/2022

Requested Terms

Shipment Method	Shipment Terms	FOB	Payment Terms
			NET

LN	ITEM	QUANTITY	UOM	DESCRIPTION	UNIT PRICE	DEL DT/LEAD TM
1	12015	12.000	EA	Transfmr OH 10 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. CENTRAL MOLONEY NL 29, LL 156	6350.52	56-60 WKS
2	12020	50.000	EA	Transfmr OH 15 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. CENTRAL MOLONEY NL 34, LL 245	6554.74	56-60 WKS
3	12025	80.000	EA	Transformer OH 25 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. CENTRAL MOLONEY NL 52, LL 357	7354.74	56-60 WKS
4	12029	30.000	EA	Transfmr OH 37.5 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. CENTRAL MOLONEY NL 77, LL 452	8336.84	56-60 WKS
5	12033	70.000	EA	Transfmr OH 50 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. CENTRAL MOLONEY NL 95, LL 560	9649.47	56-60 WKS
6	12035	15.000	EA	Transfmr OH 75 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Please advise if split award and split quantity will be accepted. We are accepting lead times into 2023. CENTRAL MOLONEY NL 148, LL 712	11642.11	56-60 WKS

REQUEST FOR QUOTATION



City of Kerrville, Texas
 Electric Distribution System
 Revenue Fund
 2250 Memorial Blvd. • PO Box 294999
 Kerrville, TX 78029-4999 • 830-257-3050

Vendor	Quotation
17989	2987
Print Date	Page
12/21/2021	1

TO PRIESTER-MELL & NICHOLSON, INC.
 3939 N. PANAM EXPWY.
 SAN ANTONIO, TX 78219

SHIP TO KERRVILLE PUBLIC UTILITY BOARD
 2250 MEMORIAL BLVD
 KERRVILLE, TX 78028-5613
 Phone: (830)257-3050
 Fax: (830)792-8244

Response Due Date: 10:00 am 1/12/2022

Phone: 210 225-2292
Fax: 210 225-2410

Requested Terms

Shipment Method	Shipment Terms	FOB	Payment Terms
Common carrier	Prepaid	Destination	NET 30 days

LN	ITEM	QUANTITY	UOM	DESCRIPTION	UNIT PRICE	DEL DT/LEAD TM
1	12015	12.000	EA	Transfmr OH 10 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL 29 LL 156	\$6704.00/ea.	56-60 weeks
2	12020	50.000	EA	Transfmr OH 15 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL 34 LL 245	\$6919.00/ea.	56-60 weeks
3	12025	80.000	EA	Transformer OH 25 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL 52 LL357	\$7764.00/ea.	56-60 weeks
4	12029	30.000	EA	Transfmr OH 37.5 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL 77 LL 452	\$8800.00/ea.	56-60 weeks
5	12033	70.000	EA	Transfmr OH 50 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL 95 LL 560	\$10,186.00/ea.	56-60 weeks
6	12035	15.000	EA	Transfmr OH 75 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. NL 148 LL 712 Please advise if split award and split quantity will be accepted. We are accepting lead times into 2023.	\$12,289.00/ea.	56-60 weeks
				NOTES: Quoting Central Moloney Prices are subject to charge at time of shipment due to material cost increases. Central Moloney is taking exception to dimensions as it is out of scope for their product line. Quoted per our manufacturers tanadard terms & conditions.		

REQUEST FOR QUOTATION



Kerrville Public Utility Board
 City of Kerrville, Texas
 Electric Distribution System
 Revenue Fund
 2250 Memorial Blvd. • PO Box 294999
 Kerrville, TX 78029-4999 • 830-257-3050

Vendor	Quotation
45	2987
Print Date	Page
12/21/2021	1

TO KBS ELECTRICAL DISTRIBUTORS INC.
 504 EAST SAINT ELMO ROAD
 AUSTIN, TX 78745

SHIP TO KERRVILLE PUBLIC UTILITY BOARD
 2250 MEMORIAL BLVD
 KERRVILLE, TX 78028-5613
 Phone: (830)257-3050
 Fax: (830)792-8244

Response Due Date: 10:00 am 1/12/2022

Phone:
Fax:

Requested Terms

Shipment Method	Shipment Terms	FOB	Payment Terms
			NET

LN	ITEM	QUANTITY	UOM	DESCRIPTION	UNIT PRICE	DEL DT/LEAD TM
1	12015	12.000	EA	Transfrmr OH 10 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. <i>NL 32 LL 142</i>	<i>1345</i>	<i>60 weeks</i>
2	12020	50.000	EA	Transfrmr OH 15 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. <i>NL 36 LL 259</i>	<i>1380</i>	
3	12025	80.000	EA	Transformer OH 25 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. <i>NL 54 LL 335</i>	<i>1635</i>	
4	12029	30.000	EA	Transfrmr OH 37.5 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. <i>NL 82 LL 425</i>	<i>2130</i>	
5	12033	70.000	EA	Transfrmr OH 50 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. <i>NL 95 LL 564</i>	<i>2511</i>	
6	12035	15.000	EA	Transfrmr OH 75 KVA 120/240 7200/12470y 2 bushing. Include Brand and NL/L Losses. Please advise if split award and split quantity will be accepted. We are accepting lead times into 2023. <i>NL 128 LL 778</i>	<i>3545</i>	↓

Quoting Power Partners

RFQ 2987
Pole Mount Transformers 75 kVA 120/240
January 12, 2022

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
75 kVA 120/240	PMN	420	N	N	15	\$12,289.00	\$184,335.00		148	712	\$ 13,590.05	\$ 203,700.72
	KBS	420	N	N	15	\$3,545.00	\$53,175.00		128	778	\$ 4,873.11	\$ 73,096.68
	Teclitne	686	N	N	15	\$3,300.00	\$49,500.00		139	750	\$ 4,818.55	\$ 66,278.25
	Wesco	420	N	N	15	\$3,781.82	\$56,727.27		128	778	\$ 5,109.93	\$ 76,848.95
	Irby	420	N	N	15	\$11,642.11	\$174,631.65		148	712	\$ 12,933.16	\$ 193,997.37
		56	N	N	15	\$0.00	\$0.00				\$ -	\$ -
		98	N	N	15	\$0.00	\$0.00				\$ -	\$ -

Max NL 148
 Min LL 750
 NL Loss Factor 2.450
 LL Loss Factor 1.304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
75 kVA 120/240	PMN	420	N	N	15	\$12,289.00	\$184,335.00		148	712	\$ 15,454.57	\$ 231,968.54
	KBS	420	N	N	15	\$3,545.00	\$53,175.00		128	778	\$ 6,697.74	\$ 100,016.03
	Teclitne	686	N	N	15	\$3,300.00	\$49,500.00		139	750	\$ 6,471.05	\$ 97,065.72
	Wesco	420	N	N	15	\$3,781.82	\$56,727.27		128	778	\$ 6,904.55	\$ 103,568.30
	Irby	420	N	N	15	\$11,642.11	\$174,631.65		148	712	\$ 14,817.88	\$ 222,285.19
		56	N	N	15	\$0.00	\$0.00		0	0	\$ -	\$ -
		98	N	N	15	\$0.00	\$0.00		0	0	\$ -	\$ -

Max NL 148
 Min LL 750
 NL Loss Factor 10.297
 LL Loss Factor 2.320

Evaluation	Vendor	Value
Total Lead Time Minimum	0	56
Ownership Cost (Historical Loss Factor) Minimum	0	\$ -
Ownership Cost (Current Loss Factor) Minimum	0	\$ -
Minimum Purchase	Teclitne	\$3,300.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
PMN	2	1	1	1	5
KBS	2	4	4	4	14
Teclitne	1	5	5	5	16
Wesco	2	3	3	3	11
Irby	2	2	2	2	8
#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A	#N/A	#N/A

RFQ 2987
Pole Mount Transformers 50 kVA 120/240
January 12, 2022

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total		No-load Losses	Load Losses	Total Owning Cost	
							Bid Price	Bid Price			Each	Bid
50 KVA 120/240	PMN	420	N	N	70	\$10,188.00	\$713,020.00		560	\$ 11,148.99	\$ 780,429.30	
	KBS	420	N	N	70	\$2,511.00	\$175,770.00		564	\$ 3,479.21	\$ 243,544.42	
	Teclhine	686	N	N	70	\$2,490.00	\$174,300.00		508	\$ 3,425.83	\$ 239,878.24	
	Wesco	420	N	N	70	\$2,860.68	\$187,547.74		564	\$ 3,648.89	\$ 255,422.16	
	Itby	420	N	N	70	\$9,649.47	\$675,462.90		560	\$ 10,612.46	\$ 742,872.20	
		56	N	N	70		\$0.00					
		98	N	N	70		\$0.00					

Max NL 112
 Min LL 560
 NL Loss Factor 2.450
 LL Loss Factor 1.304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total		No-load Losses	Load Losses	Total Owning Cost	
							Bid Price	Bid Price			Each	Bid
50 KVA 120/240	PMN	420	N	N	70	\$10,188.00	\$713,020.00		560	\$ 12,403.24	\$ 872,426.87	
	KBS	420	N	N	70	\$2,511.00	\$175,770.00		564	\$ 4,797.52	\$ 335,826.39	
	Teclhine	686	N	N	70	\$2,490.00	\$174,300.00		508	\$ 4,621.66	\$ 337,516.29	
	Wesco	420	N	N	70	\$2,860.68	\$187,547.74		564	\$ 4,987.20	\$ 347,704.13	
	Itby	420	N	N	70	\$9,649.47	\$675,462.90		560	\$ 11,926.71	\$ 834,889.77	
		56	N	N	70		\$0.00		0			
		98	N	N	70		\$0.00		0			

Max NL 112
 Min LL 560
 NL Loss Factor 10.297
 LL Loss Factor 2.320

Evaluation	Vendor	Value
Total Lead Time	0	56
Minimum Ownership Cost (Historical Loss Factor)	0	\$ -
Minimum Ownership Cost (Current Loss Factor)	0	\$ -
Minimum Purchase	Teclhine	\$2,490.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
PMN	2	1	1	1	5
KBS	2	4	5	4	15
Teclhine	1	5	4	5	15
Wesco	2	3	3	3	11
Itby	2	2	2	2	8
	#N/A	#N/A	#N/A	#N/A	#N/A
	#N/A	#N/A	#N/A	#N/A	#N/A

RFQ 2987
Pole Mount Transformers 37.5 kVA 120/240
January 12, 2022

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
37.5 kVA 120/240	PMN	420	N	N	30	\$8,600.00	\$264,000.00	0.00	77	452	\$ 9,578.06	\$ 287,341.74
	KBS	420	N	N	30	\$2,130.00	\$63,900.00	0.00	82	425	\$ 2,885.10	\$ 86,583.00
	Tecline	686	N	N	30	\$2,026.00	\$60,780.00	0.00	82	440	\$ 2,800.66	\$ 84,019.80
	Wesco	420	N	N	30	\$2,270.46	\$68,113.65	0.00	82	425	\$ 3,025.56	\$ 90,766.65
	Irby	420	N	N	30	\$8,336.84	\$250,105.20	0.00	77	452	\$ 9,114.90	\$ 273,446.94
			56	N	N	30	\$0.00	\$0.00	0.00	0	0	\$ -
		98	N	N	30	\$0.00	\$0.00	0.00	0	0	\$ -	\$ -

Max NL 82
 Min LL 452
 NL Loss Factor 2.450
 LL Loss Factor 1.304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
37.5 kVA 120/240	PMN	420	N	N	30	\$8,600.00	\$264,000.00	0.00	77	452	\$ 10,641.37	\$ 319,241.06
	KBS	420	N	N	30	\$2,130.00	\$63,900.00	0.00	82	425	\$ 3,960.22	\$ 118,906.50
	Tecline	686	N	N	30	\$2,026.00	\$60,780.00	0.00	82	440	\$ 3,891.02	\$ 116,730.48
	Wesco	420	N	N	30	\$2,270.46	\$68,113.65	0.00	82	425	\$ 4,100.68	\$ 123,020.26
	Irby	420	N	N	30	\$8,336.84	\$250,105.20	0.00	77	452	\$ 10,178.21	\$ 305,346.26
			56	N	N	30	\$0.00	\$0.00	0.00	0	0	\$ -
		98	N	N	30	\$0.00	\$0.00	0.00	0	0	\$ -	\$ -

Max NL 82
 Min LL 452
 NL Loss Factor 10.297
 LL Loss Factor 2.320

Evaluation	Vendor	Value
Total Lead Time Minimum	0	56
Ownership Cost (Historical Loss Factor) Minimum	0	\$ -
Ownership Cost (Current Loss Factor) Minimum	0	\$ -
Minimum Purchase	Tecline	\$2,026.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
PMN	2	1	1	1	5
KBS	2	4	4	4	14
Tecline	1	5	5	5	16
Wesco	2	3	3	3	11
Irby	2	2	2	2	8
	#N/A	#N/A	#N/A	#N/A	#N/A
	#N/A	#N/A	#N/A	#N/A	#N/A

RFQ 2987
Pole Mount Transformers 25 kVA 120/240
January 12, 2022

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total		%Z	No-load Losses	Load Losses	Total Owning Cost	
							Bid Price	Bid Price				Each	Bid
25 kVA 120/240	PMN	420	N	N	80	\$7,764.00	\$621,120.00	\$621,120.00		52	357	\$ 8,366.00	\$ 668,554.24
	KBS	420	N	N	80	\$1,635.00	\$130,800.00	\$130,800.00		54	335	\$ 2,204.14	\$ 176,331.20
	Tecline	696	N	N	80	\$1,696.00	\$132,480.00	\$132,480.00		57	334	\$ 2,231.19	\$ 178,494.88
	Wesco	420	N	N	80	\$1,745.46	\$139,636.40	\$139,636.40		54	335	\$ 2,314.60	\$ 185,187.60
	Itby	420	N	N	80	\$7,354.74	\$588,379.20	\$588,379.20		52	357	\$ 7,947.67	\$ 635,813.44
			56	N	N	80	\$0.00	\$0.00	\$0.00				\$ -
		98	N	N	80	\$0.00	\$0.00	\$0.00				\$ -	\$ -

Max NL 57
 Min LL 357
 NL Loss Factor 2,450
 LL Loss Factor 1,304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total		%Z	No-load Losses	Load Losses	Total Owning Cost	
							Bid Price	Bid Price				Each	Bid
25 kVA 120/240	PMN	420	N	N	80	\$7,764.00	\$621,120.00	\$621,120.00		52	357	\$ 9,127.57	\$ 730,205.08
	KBS	420	N	N	80	\$1,635.00	\$130,800.00	\$130,800.00		54	335	\$ 2,988.13	\$ 237,450.76
	Tecline	696	N	N	80	\$1,636.00	\$132,480.00	\$132,480.00		57	334	\$ 3,017.71	\$ 241,418.41
	Wesco	420	N	N	80	\$1,745.46	\$139,636.40	\$139,636.40		54	335	\$ 3,078.59	\$ 246,287.16
	Itby	420	N	N	80	\$7,954.74	\$598,379.20	\$598,379.20		52	357	\$ 8,718.31	\$ 697,465.16
			56	N	N	80	\$0.00	\$0.00	\$0.00				\$ -
		98	N	N	80	\$0.00	\$0.00	\$0.00				\$ -	\$ -

Max NL 57
 Min LL 357
 NL Loss Factor 10,297
 LL Loss Factor 2,320

Evaluation	Vendor	Value
Total Lead Time Minimum	0	56
Ownership Cost (Historical Loss Factor) Minimum	0	\$ -
Ownership Cost (Current Loss Factor) Minimum	0	\$ -
Minimum Purchase	KBS	\$1,635.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
PMN	3	1	1	1	6
KBS	3	5	5	5	18
Tecline	1	4	4	4	13
Wesco	2	3	3	3	11
Itby	3	2	2	2	9
#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A	#N/A	#N/A

RFQ 2987
Pole Mount Transformers 15 kVA 120/240
January 12, 2022

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
15 kVA 120/240	PMN	420	N	N	50	\$6,919.00	\$345,950.00	0.00	34	245	\$ 7,321.78	\$ 366,069.00
	KBS	420	N	N	50	\$1,380.00	\$69,000.00	0.00	36	259	\$ 1,805.94	\$ 90,296.80
	Tecline	686	N	N	50	\$1,273.00	\$63,650.00	0.00	41	220	\$ 1,660.33	\$ 83,016.50
	Wesco	420	N	N	50	\$1,472.73	\$73,636.35	0.00	36	259	\$ 1,886.66	\$ 94,963.15
	lrbj	420	N	N	50	\$6,554.74	\$327,737.00	0.00	34	245	\$ 6,957.52	\$ 347,876.00
		56	N	N	50	\$0.00	\$0.00	0.00			\$ -	\$ -
		98	N	N	50	\$0.00	\$0.00	0.00			\$ -	\$ -

Max NL 41
 Min LL 245
 NL Loss Factor 2.450
 LL Loss Factor 1.304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Bid Price	%Z	No-load Losses	Load Losses	Total Owning Cost	
											Each	Bid
15 kVA 120/240	PMN	420	N	N	50	\$6,919.00	\$345,950.00	0.00	34	245	\$ 7,837.42	\$ 391,871.17
	KBS	420	N	N	50	\$1,380.00	\$69,000.00	0.00	36	280	\$ 2,351.49	\$ 117,574.65
	Tecline	686	N	N	50	\$1,273.00	\$63,650.00	0.00	41	220	\$ 2,205.51	\$ 110,275.40
	Wesco	420	N	N	50	\$1,472.73	\$73,636.35	0.00	36	259	\$ 2,444.22	\$ 122,211.00
	lrbj	420	N	N	50	\$6,554.74	\$327,737.00	0.00	34	245	\$ 7,473.16	\$ 373,958.17
		56	N	N	50	\$0.00	\$0.00	0.00	0	0	\$ -	\$ -
		98	N	N	50	\$0.00	\$0.00	0.00	0	0	\$ -	\$ -

Max NL 41
 Min LL 245
 NL Loss Factor 10.297
 LL Loss Factor 2.320

Evaluation	Vendor	Value
Total Lead Time Minimum	0	56
Ownership Cost (Historical Loss Factor) Minimum	0	\$ -
Ownership Cost (Current Loss Factor) Minimum	0	\$ -
Minimum Purchase	Tecline	\$1,273.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
PMN	2	1	1	1	5
KBS	2	4	4	4	14
Tecline	1	5	5	5	16
Wesco	2	3	3	3	11
lrbj	2	2	2	2	8
	#N/A	#N/A	#N/A	#N/A	#N/A
	#N/A	#N/A	#N/A	#N/A	#N/A

RFQ 2987
Pole Mount Transformers 10 kVA 120/240
January 12, 2022

Historical Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total		No-load Losses	Load Losses	Total Owning Cost	
							Bid Price	Bid Price			Each	Bid
10 kVA 120/240	PMN	420	N	N	12	\$6,704.00	\$80,448.00	\$80,448.00	29	156	\$ 6,978.47	\$ 83,741.69
	KBS	420	N	N	12	\$1,345.00	\$16,140.00	\$16,140.00	32	142	\$ 1,608.57	\$ 19,302.82
	Tecline	686	N	N	12	\$1,257.00	\$15,084.00	\$15,084.00	37	132	\$ 1,519.78	\$ 18,237.34
	Wesco	420	N	N	12	\$1,461.61	\$17,539.37	\$17,539.37	32	142	\$ 1,725.18	\$ 20,702.18
	lrbv	420	N	N	12	\$6,350.52	\$76,206.24	\$76,206.24	29	156	\$ 6,624.99	\$ 79,499.93
		56	N	N	12	\$0.00	\$0.00	\$0.00			\$ -	\$ -
		98	N	N	12	\$0.00	\$0.00	\$0.00			\$ -	\$ -

Max NL 37
 Min LL 156
 NL Loss Factor 2.450
 LL Loss Factor 1.304

Current Loss Factor

Description	Vendor	Delivery Days	Incomplete Submission	Excep.	Qty	Price Ea.	Total		No-load Losses	Load Losses	Total Owning Cost	
							Bid Price	Bid Price			Each	Bid
10 kVA 120/240	PMN	420	N	N	12	\$6,704.00	\$80,448.00	\$80,448.00	29	156	\$ 7,364.48	\$ 88,373.81
	KBS	420	N	N	12	\$1,345.00	\$16,140.00	\$16,140.00	32	142	\$ 2,003.90	\$ 24,046.78
	Tecline	686	N	N	12	\$1,257.00	\$15,084.00	\$15,084.00	37	132	\$ 1,944.19	\$ 23,330.22
	Wesco	420	N	N	12	\$1,461.61	\$17,539.37	\$17,539.37	32	142	\$ 2,120.51	\$ 25,448.15
	lrbv	420	N	N	12	\$6,350.52	\$76,206.24	\$76,206.24	29	156	\$ 7,011.00	\$ 84,132.05
		56	N	N	12	\$0.00	\$0.00	\$0.00	0	0	\$ -	\$ -
		98	N	N	12	\$0.00	\$0.00	\$0.00	0	0	\$ -	\$ -

Max NL 37
 Min LL 156
 NL Loss Factor 10.297
 LL Loss Factor 2.320

Evaluation	Vendor	Value
Total Lead Time	0	56
Minimum Ownership Cost (Historical Loss Factor)	0	\$ -
Minimum Ownership Cost (Current Loss Factor)	0	\$ -
Minimum Purchase	Tecline	\$1,257.00

Rank	Total Lead Time	Minimum Ownership Cost (Historical Loss Factor)	Minimum Ownership Cost (Current Loss Factor)	Minimum Purchase	TOTAL
PMN	2	1	1	1	5
KBS	2	4	4	4	14
Tecline	1	5	5	5	16
Wesco	2	3	3	3	11
lrbv	2	2	2	2	8
	#/N/A	#/N/A	#/N/A	#/N/A	#/N/A
	#/N/A	#/N/A	#/N/A	#/N/A	#/N/A

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Amy Dozier

Date: January 12, 2022

Re: Agenda Item No. 7 — Financial Report

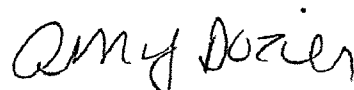
Attached please find financial statements for the month of December 2021 and quarterly payment reports.

Highlights include:

- \$147K **decrease in net position** for the month, \$37K increase in net position on a year to date (YTD) basis.
- \$3.1M in **operating revenue** for the month, \$9.4M on a YTD basis.
 - December revenues were adjusted by only \$6K for power cost.
 - December revenues are lower than budget due to lower than expected kWh sales due to mild weather. December revenues include billing for part of November and part of December. Both months were mild, but December was particularly unusual. December's average temperature was 58.8°, which is 9.8° above the 30-year average of 49.0°. The average high temperature was 71.0 degrees, which is 9.1° above the 30-year average of 61.9°.
- \$3.2M in **operating expense** for the month, \$9.2M on a YTD basis.
 - Lower than budget and prior year due primarily to purchased power cost.
 - Administrative expenses are higher than budget due to 2 months of employee insurance premiums being paid in December. The premiums are due on the 1st of each month, but the January 1st premium was paid on December 31st due to the holiday.
- \$95K in **operating loss** for the month, \$221K in operating income on a YTD basis.
- \$2.4M in **over collection of power cost adjustment** as of 12/31/2021, an increase of \$6K from the prior month.
- \$30.1M invested in investment pools, CD's and an investment account at Happy State Bank.

The Power Cost Adjustment (PCA) remained at \$95.00 for November. Due to pending litigation and higher purchased power costs during the winter months, the PCA is expected to remain stable at \$95.00 for the foreseeable future.

Sincerely,



Amy Dozier
Director of Finance

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Fund Net Position
For the Month Ended December 31, 2021
(Unaudited)

	Comparison to Budget			Comparison to Last Year			
	Current Month	Current Month Budget Amount	Increase (Decrease)	Percentage Increase (Decrease)	Current Month Last Year Amount	Increase (Decrease)	Percentage Increase (Decrease)
OPERATING REVENUES:							
Residential	\$ 1,705,568	\$ 2,198,045	\$ (492,476)	-22.41%	\$ 2,601,150	\$ (895,581)	-34.43%
Commercial/Industrial	1,313,731	1,698,189	(384,457)	-22.64%	1,651,647	(337,916)	-20.46%
Sales to Public Authorities	21,657	21,000	657	3.13%	20,864	793	3.80%
Other	33,044	58,700	(25,656)	-43.71%	34,163	(1,119)	-3.27%
TOTAL OPERATING REVENUES	3,074,001	3,975,934	(901,932)	-22.68%	4,307,824	(1,233,823)	-28.64%
OPERATING EXPENSES:							
Purchased Power	2,049,848	2,603,210	(553,362)	-21.26%	2,552,798	(502,950)	-19.70%
Distribution	289,775	299,910	(10,135)	-3.38%	228,953	60,822	26.57%
Customer Accounting	75,387	47,300	28,087	59.38%	46,650	28,737	61.60%
Customer Service & Informational	25,841	36,800	(10,959)	-29.78%	25,939	(98)	-0.38%
Administrative Expenses	423,250	373,300	49,950	13.38%	310,500	112,750	36.31%
Depreciation	304,938	305,000	(62)	-0.02%	290,726	14,213	4.89%
TOTAL OPERATING EXPENSES	3,169,039	3,665,520	(496,481)	-13.54%	3,455,565	(286,526)	-8.29%
OPERATING INCOME (LOSS)	(95,038)	310,414	(405,451)	-130.62%	852,259	(947,297)	-111.15%
NONOPERATING REVENUES (EXPENSES):							
Interest Income - Investments	6,477	5,421	1,057	19.49%	6,786	(308)	-4.54%
Interest Income - City of Kerrville	15,000	15,000	-	0.00%	16,667	(1,667)	-10.00%
Interest Expense - Debt	(9,594)	(9,594)	-	0.00%	(10,460)	867	-8.28%
Interest Expense - Customer Deposits	(247)	-	(247)		(946)	699	-73.85%
City of Kerrville - General Fund Transfer	(78,738)	(119,400)	40,662	-34.06%	(124,056)	45,319	-36.53%
City of Ingram - Franchise Fees	(2,313)	(3,000)	687	-22.90%	(2,275)	(38)	1.65%
Other - Net	915	1,430	(516)	-36.05%	(4,051)	4,966	-122.57%
TOTAL NONOPERATING REVENUES (EXPENSES):	(68,500)	(110,143)	41,643	-37.81%	(118,337)	49,837	-42.11%
INCOME BEFORE CONTRIBUTIONS	(163,538)	200,271	(363,808)	-181.66%	733,922	(897,459)	-122.28%
CAPITAL CONTRIBUTIONS	16,347	9,000	7,347	81.64%	60,932	496	0.81%
CHANGE IN NET POSITION	\$ (147,190)	\$ 209,271	\$ (356,461)	170.33%	\$ 794,854	\$ (895,963)	112.85%
NET POSITION AT BEGINNING OF MONTH	\$ 72,294,806				\$ 69,395,408		
NET POSITION AT END OF MONTH	\$ 72,147,615				\$ 70,190,262		

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Fund Net Position
For the Month Ended December 31, 2021
(Unaudited)

	Year to Date			Comparison to Budget			Comparison to Last Year		
	Year to Date	Budget	Percentage	Year to Date	Increase	Percentage	Year to Date	Increase	Percentage
	Date	Amount	Increase	Amount	(Decrease)	(Decrease)	Last Year	(Decrease)	(Decrease)
			(Decrease)				Amount		
OPERATING REVENUES:									
Residential	\$ 5,067,363	\$ 5,650,114	\$(582,751)	\$ 5,928,237	\$ (860,874)	-10.31%	\$ 5,928,237	\$ (860,874)	-14.52%
Commercial/Industrial	4,132,474	4,682,672	(550,198)	4,117,521	14,953	-11.75%	4,117,521	14,953	0.36%
Sales to Public Authorities	64,594	63,000	1,594	62,439	2,155	2.53%	62,439	2,155	3.45%
Other	140,524	169,600	(29,076)	102,137	38,387	-17.14%	102,137	38,387	37.58%
TOTAL OPERATING REVENUES	9,404,956	10,565,386	(1,160,430)	10,210,334	(805,379)	-10.98%	10,210,334	(805,379)	-7.89%
OPERATING EXPENSES:									
Purchased Power	6,099,281	7,138,805	(1,039,523)	6,980,346	(881,065)	-14.56%	6,980,346	(881,065)	-12.62%
Distribution	811,400	897,126	(85,727)	664,976	146,424	-9.56%	664,976	146,424	22.02%
Customer Accounting	138,093	141,500	(3,407)	168,353	(30,259)	-2.41%	168,353	(30,259)	-17.97%
Customer Service & Informational	82,627	109,800	(27,173)	66,021	16,606	-24.75%	66,021	16,606	25.15%
Administrative Expenses	1,134,226	1,178,100	(43,874)	956,499	177,726	-3.72%	956,499	177,726	18.58%
Depreciation	918,538	913,500	5,038	856,778	61,760	0.55%	856,778	61,760	7.21%
TOTAL OPERATING EXPENSES	9,184,165	10,378,831	(1,194,666)	9,692,973	(508,808)	-11.51%	9,692,973	(508,808)	-5.25%
OPERATING INCOME (LOSS)	220,790	186,555	34,236	517,361	(296,571)	18.35%	517,361	(296,571)	-57.32%
NONOPERATING REVENUES (EXPENSES):									
Interest Income - Investments	19,660	16,262	3,398	23,138	(3,477)	20.89%	23,138	(3,477)	-15.03%
Interest Income - City of Kerrville	45,000	45,000	-	50,000	(5,000)	0.00%	50,000	(5,000)	-10.00%
Interest Expense - Debt	(29,648)	(29,648)	-	(32,136)	2,488	0.00%	(32,136)	2,488	-7.74%
Interest Expense - Customer Deposits	(745)	-	(745)	(2,850)	2,105	-	(2,850)	2,105	-73.86%
City of Kerrville - General Fund Transfer	(282,680)	(317,400)	34,720	(292,747)	10,068	-10.94%	(292,747)	10,068	-3.44%
City of Ingram - Franchise Fees	(7,370)	(7,900)	530	(6,860)	(511)	-6.71%	(6,860)	(511)	7.44%
Other - Net	8,644	4,290	4,354	(1,767)	10,410	101.48%	(1,767)	10,410	-589.25%
TOTAL NONOPERATING REVENUES (EXPENSES):	(247,139)	(289,395)	42,257	(263,222)	16,083	-14.60%	(263,222)	16,083	-6.11%
INCOME BEFORE CONTRIBUTIONS	(26,349)	(102,841)	76,492	254,139	(280,487)	-74.38%	254,139	(280,487)	-110.37%
CAPITAL CONTRIBUTIONS	63,630	27,000	36,630	93,029	(29,399)	135.67%	93,029	(29,399)	-31.60%
CHANGE IN NET POSITION	\$ 37,281	\$ (75,841)	\$ 113,122	\$ 347,168	\$ (309,887)	149.16%	\$ 347,168	\$ (309,887)	89.26%
NET POSITION AT BEGINNING OF YEAR	\$ 72,110,334			\$ 69,843,094			\$ 69,843,094		
NET POSITION AT END OF MONTH	\$ 72,147,615			\$ 70,190,262			\$ 70,190,262		

Kerrville Public Utility Board
Balance Sheet
As of December 31, 2021

Assets and Deferred Outflows	December 31, 2021 (Unaudited)	September 30, 2021	Net Position, Liabilities and Deferred Inflows	December 31, 2021 (Unaudited)	September 30, 2021
Utility Plant:					
Utility Plant in Service	\$ 91,169,759	\$ 90,118,697		\$ 72,147,615	\$ 72,110,334
Less: Accumulated Depreciation	(44,553,895)	(44,085,063)			
Net Utility Plant in Service	46,615,864	46,033,634			
Construction Work in Progress	938,355	1,943,177			
Total Utility Plant	47,554,219	47,976,812			
Restricted and Noncurrent Assets:					
Customer Deposits	490,211	493,781	Current Liabilities:	422,000	411,000
Interest and Sinking Fund	91,254	429,052	Accrued Interest Payable	19,188	52,302
Emergency, Repair, Replace, Contingency Fund	3,550,128	3,546,912	Accounts Payable - Purchased Power	10,295,379	10,295,379
Advance to City of Kerrville-2016	7,500,000	7,500,000	Accounts Payable - Other	695,918	1,164,618
Total Restricted and Noncurrent Assets	11,631,593	11,969,744	Over Collection of Power Cost Adjustment	2,420,015	1,681,982
			Total Current Liabilities	13,852,499	13,605,280
Current Assets:			Noncurrent Liabilities:		
Revenue Fund:			2013 Revenue Bonds, net of current portion	2,847,000	3,269,000
Cash and Cash Equivalents	432,506	511,280	Customer Deposits	490,211	493,781
Investments	22,171,623	21,179,561	Interest on Customer Deposits	3,545	3,178
Less: Customer Deposits	(490,211)	(493,781)	Net Pension & OPEB Liability	1,132,935	1,132,935
Total Revenue Fund	22,113,918	21,197,060	Total Long-Term Liabilities	4,473,691	4,898,894
Construction Fund:			Total Liabilities	18,326,190	18,504,175
Cash and Cash Equivalents	5,084	5,081	Deferred Inflows of Resources - Pension & OPEB	1,873,832	1,873,832
Investments	1,443,038	1,442,338			
Total Construction Fund	1,448,122	1,447,419			
Rate Stabilization Fund:					
Investments	1,899,034	1,898,113			
Total Rate Stabilization Fund	1,899,034	1,898,113			
Long Term Rate Stabilization Fund:					
Investments	904,532	904,094			
Total Rate Stabilization Fund	904,532	904,094			
Customer Accounts Receivable, net of allowance	3,203,737	3,710,840			
Materials and Supplies	988,130	955,314			
Other	1,086,030	910,622			
Total Current Assets	31,643,503	31,023,461			
Deferred Outflow of Resources - Pension & OPEB	1,518,324	1,518,324			
Total Assets and Deferred Outflows	\$ 92,347,638	\$ 92,488,341	Total Net Position, Liabilities and Deferred Inflows:	\$ 92,347,638	\$ 92,488,341

Kerrville Public Utility Board
Fund Balance Detail
For the Month Ended December 31, 2021

Restricted

	Date	Revenue Fund	Construction Fund	Rate Stabilization Fund	Long Term Rate Stabilization Fund	Debt Reserve Fund	Interest & Sinking Fund	Emergency Repair, Replacement & Contingency Fund	Total Funds Invested
Beginning Fund Balance		\$ 21,869,861	\$ 1,442,797	\$ 1,898,717	\$ 904,381	\$ -	\$ 45,627	\$ 3,549,038	\$ 29,710,421
Withdrawals:									
TEXPOOL-TML Insurance	12/01/21	(54,626)							(54,626)
TEXPOOL-ERCOT	12/06/21	(63,278)							(63,278)
TEXPOOL-TMRS	12/13/21	(84,498)							(84,498)
TEXPOOL-NextEra	12/17/21	(470,092)							(470,092)
TEXPOOL-DG Solar	12/20/21	(40,472)							(40,472)
TEXPOOL-ERCOT	12/21/21	(13,020)							(13,020)
TEXPOOL-Engle	12/21/21	(73,583)							(73,583)
TEXPOOL-ERCOT	12/22/21	(815)							(815)
TEXPOOL-CPS Energy	12/22/21	(911,434)							(911,434)
TEXPOOL-Concho Bluff	12/22/21	(198,802)							(198,802)
TEXPOOL-LCRA	12/29/21	(587,002)							(587,002)
TEXPOOL-TML Insurance	12/31/21	(59,574)							(59,574)
Investments:									
Happy State Bank	12/03/21	500,000			904,381	-	45,627	3,549,038	500,000
Happy State Bank	12/10/21	400,000							400,000
Happy State Bank	12/17/21	700,000							700,000
Happy State Bank	12/22/21	500,000							500,000
Happy State Bank	12/30/21	800,000							800,000
Fund Balance after Withdrawals & Investments		22,212,665	1,442,797	1,898,717	904,381	-	45,627	3,549,038	30,053,225
Allocation of:									
Interest Income	12/31/21	2,977	241	317	151	-	8	259	3,953
Interest Receivable (accrued on CD)	12/31/21	1,600						831	2,431
Total Interest Allocation		4,577	241	317	151	-	8	1,089	6,384
Fund Balance After Allocations		22,217,242	1,443,038	1,899,034	904,532	-	45,635	3,550,128	30,059,609
Interfund Transfers:									
Debt Service	12/31/21	(45,619)					45,619		-
Ending Fund Balance		\$ 22,171,623	\$ 1,443,038	\$ 1,899,034	\$ 904,532	\$ -	\$ 91,254	\$ 3,550,128	\$ 30,059,609

KERRVILLE PUBLIC UTILITY BOARD
 PAYMENT REGISTER
 INDIVIDUAL PAYMENTS > \$10,000
 OCTOBER 1, 2021 TO DECEMBER 31, 2021

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
1791	10/14/2021	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-SEPTEMBER	129,240.43
1826	11/11/2021	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-OCTOBER	116,503.76
1862	12/9/2021	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FRANCHISE FEE-NOVEMBER	87,438.22
133565	10/28/2021	CHK	25172	KERRVILLE ECONOMIC DEVELOPMENT CORP.	FY 2021/2022 FUNDING REQUEST	65,000.00
1821	11/4/2021	DD	17273	STUART C. IRBY COMPANY	120/240 15KVA OH TRANSFORMER 15 (18)	45,403.72
1798	10/14/2021	DD	70	TECHLINE INCORPORATED	DE AUTOMATIC GUY STRAND	44,457.60
1857	12/2/2021	DD	25169	NISC, INC.	SOFTWARE/ENGINEERING SUPPORT-OCTOBER	39,704.96
1794	10/14/2021	DD	25169	NISC, INC.	SOFTWARE SUPPORT=SEPTEMBER	39,422.67
1811	10/21/2021	DD	77	WESCO DISTRIBUTION, INC.	1/0 CABLE 220MIL 15KV(15,300FT)	37,485.00
133602	11/4/2021	CHK	1337	PRESIDIO NETWORKED SOLUTIONS GROUP, LLC	FALCON COMPLETE-THREAT GRAPH STD.	34,315.09
1849	11/24/2021	DD	17273	STUART C. IRBY COMPANY	TRANSFORMER OH 37.5 KVA 120/240(29)	33,158.78
133463	10/7/2021	CHK	110	LOWER COLORADO RIVER AUTHORITY	DCC RADIO INSTALL-KPUB BOC PREMISES	32,298.81
1834	11/11/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	RXE/SD FM 25 CL200 240V METERS	30,790.88
1793	10/14/2021	DD	1147	LINETEC SERVICES LLC	KPUB MISCELLANEOUS-513 LELAND ST WO	29,008.93
1877	12/16/2021	DD	25169	NISC, INC.	SOFTWARE/ENGINEERING SUPPORT-NOVEMBER	27,934.04
1852	11/24/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METER FOCUS RXE FM 2SE C320 240V(24)	26,936.25
133698	12/2/2021	CHK	13717	SHI GOVERNMENT SOLUTIONS, INC.	MANAGED ANALYTICAL RESPONSE12/21-12/2022	26,249.86
133547	10/21/2021	CHK	225	SURVALENT TECHNOLOGY INC	PLATINUM SUPPORT-ANNUAL	25,250.00
661	10/31/2021	WIRE	892	CARD SERVICE CENTER	MONTHLY PURCHASE CARD PAYMENT	23,104.33
133626	11/11/2021	CHK	1425	BOLINGER, SEGARS, GILBERT & MOSS,LLP	PROGRESS BILLING-2021 AUDIT ENGAGEMENT#2	23,000.00
133798	12/22/2021	CHK	52	MAXEY ENERGY COMPANY	DIESEL FUEL(2980GAL)/UNLEADED(4955GAL)	21,979.89
1879	12/16/2021	DD	5415	SCHNEIDER ENGINEERING, LLC	GENERAL SUBSTATION ENGINEERING	21,218.75
1859	12/2/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METER FOCUS RXE/SD FM 25 CL200 240V	21,176.40
1785	10/7/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	50KVA OH TRANSFORMER/50KVA UG/75KVA XFMR	19,726.32
1883	12/16/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES NTX22 WE11272021	19,544.66
133509	10/14/2021	CHK	273	COMPUTER SOLUTIONS	CISCO SMARTNET RENEWAL 10/29/2022	18,535.59
133527	10/14/2021	CHK	380	VERDEK	EV LEVEL#2-CHARGING STATION(RIVERSIDE)	18,364.00
1804	10/21/2021	DD	1147	LINETEC SERVICES LLC	MISCELLANEOUS-411 INGRAM LOOP OSMOSE WO	18,031.64
133702	12/2/2021	CHK	15013	TEXAS PUBLIC POWER ASSOC.	ANNUAL DUES 8/1/21-7/31/22	17,432.00
133541	10/21/2021	CHK	110	LOWER COLORADO RIVER AUTHORITY	2021 SUBSTATION MAINTENANCE	16,300.00
707	12/1/2021	WIRE	892	CARD SERVICE CENTER	MONTHLY PURCHASE CARD PAYMENT	14,397.95
1844	11/18/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES NTX22 WE10302021	13,139.04

KERRVILLE PUBLIC UTILITY BOARD
PAYMENT REGISTER

INDIVIDUAL PAYMENTS > \$10,000

OCTOBER 1, 2021 TO DECEMBER 31, 2021

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
1889	12/31/2021	DD	70	TECHLINE INCORPORATED	ELBOW JACKET SEAL 15KV	12,686.06
1840	11/18/2021	DD	5415	SCHNEIDER ENGINEERING, LLC	POWER SUPPLY PLANNING/ERCOT MKT SUPPORT	12,660.00
1809	10/21/2021	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	RACK MOUNTING WALL/CURRENT XFMR	11,912.40
133510	10/14/2021	CHK	5833	DAVIDSON TROILO REAM & GARZA	LEGAL SERVICES RE: GENERAL-2009 FORWARD	11,643.00
1868	12/9/2021	DD	17273	STUART C. IRBY COMPANY	TRANSFORMER 3PH PADMOUNT 225KVA	11,422.32
1860	12/2/2021	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES NTX22 WE11202021	10,980.25
1814	10/28/2021	DD	17273	STUART C. IRBY COMPANY	15KV 8KA 400AMP SPEAR RECLOSER	10,780.00
133615	11/4/2021	CHK	9998	KERR COUNTY ANNEX	CREDIT BALANCE REFUND	10,735.16
706	12/31/2021	WIRE	892	CARD SERVICE CENTER	MONTHLY PURCHASE CARD PAYMENT	10,456.65
133477	10/7/2021	CHK	15728	TSE INTERNATIONAL	HYDRAULIC POLEMASTER DRIVE-TENSION REEL	10,094.00

KERRVILLE PUBLIC UTILITY BOARD
 VENDOR PAYMENTS TOTALING OVER \$10,000
 ROLLING 12 MONTHS ENDED DECEMBER 31, 2021

VENDOR NAME	JAN-MAR 2021	APR-JUNE 2021	JULY-SEPT 2021	OCT 2021	NOV 2021	DEC 2021	GRAND TOTAL
CITY OF KERRVILLE	\$ 422,382.22	\$ 289,786.23	\$ 356,060.24	\$ 129,501.67	\$ 116,900.39	\$ 87,548.30	\$ 1,402,179.05
GREENSTONE ELECTRICAL SERVICES LLC	245,744.03	218,486.97	-	-	-	-	464,231.00
TOWNSEND TREE SERVICE COMPANY LLC	152,466.86	107,110.25	119,040.52	31,364.42	21,700.54	30,524.91	462,207.50
LINETEC SERVICES LLC	27,745.09	196,652.78	175,748.64	47,040.57	-	9,776.67	456,963.75
STUART C. IRBY COMPANY	109,654.76	73,092.61	140,698.64	20,359.97	85,228.95	17,111.34	446,146.27
NISC, INC.	83,586.34	87,288.70	82,273.08	46,037.67	-	67,639.00	366,824.79
TEXAS ELECTRIC COOPERATIVES, INC.	121,409.47	26,321.06	65,994.90	31,638.72	59,547.63	23,568.40	328,480.18
TECHLINE INCORPORATED	37,580.73	40,549.09	59,820.97	52,761.90	10,414.51	23,201.81	224,329.01
SCHNEIDER ENGINEERING, LLC	36,176.25	54,651.55	46,580.10	11,868.75	15,262.50	21,218.75	185,757.90
ALTEC INDUSTRIES, INC.	166,255.12	498.01	6,918.00	3,670.41	-	2,156.06	179,497.60
CARD SERVICE CENTER	22,897.65	49,841.62	42,339.77	23,104.33	-	24,854.60	163,037.97
SCHWEITZER ENGINEERING LABS, INC.	128,885.00	830.00	-	-	-	-	129,715.00
PRESIDIO NETWORKED SOLUTIONS GROUP, LLC	70,879.78	409.05	742.50	4,250.09	34,315.09	-	110,596.51
LANDIS+GYR TECHNOLOGY INC	47,200.24	9,350.04	32,186.32	6,323.69	3,126.48	3,128.76	101,315.53
MAXEY ENERGY COMPANY	-	56,994.64	22,082.16	-	-	21,979.89	101,056.69
TSE INTERNATIONAL	-	82,814.00	-	10,094.00	-	-	92,908.00
WESCO DISTRIBUTION, INC.	5,702.42	11,035.16	12,639.73	46,563.76	10,879.96	4,742.82	91,563.85
COMPUTER SOLUTIONS	13,652.54	17,390.98	29,384.37	18,535.59	11,163.20	-	90,126.68
LOWER COLORADO RIVER AUTHORITY	1,319.44	2,257.50	25,753.93	48,598.81	7,428.36	1,042.65	86,400.69
DAVIDSON TROILO REAM & GARZA	12,504.00	21,351.25	29,610.48	11,643.00	5,198.39	5,881.40	86,188.52
OSMOSE UTILITIES SERVICES INC	64,317.49	20,505.09	-	-	-	-	84,822.58
KERRVILLE ECONOMIC DEVELOPMENT CORP.	-	-	-	65,000.00	-	-	65,000.00
SHI GOVERNMENT SOLUTIONS, INC.	27,528.20	9,251.90	-	-	-	26,249.86	63,029.96
CITY OF INGRAM	31,618.84	-	30,038.50	-	-	-	61,657.34
COOPERATIVE RESPONSE CENTER, INC.	16,507.97	15,760.09	14,212.45	4,696.68	4,454.25	4,438.20	60,069.64
MERCER PERSONNEL MGT CENTER	-	28,123.56	27,206.00	-	-	-	55,329.56
KEN STOEPEL FORD	53,734.74	-	-	-	-	-	53,734.74
DELL MARKETING LP.	-	13,064.67	36,937.86	-	-	-	50,002.53
KRAUSS GARAGE	4,804.07	22,026.72	14,054.13	-	2,938.24	3,140.08	46,963.24
ANIXTER INC	46,920.00	-	-	-	-	-	46,920.00
SECUREWORKS INC	46,875.00	-	-	-	-	-	46,875.00
USIC LOCATING SERVICES, INC.	8,213.14	10,357.24	11,824.52	5,040.52	4,405.29	3,629.63	43,470.34
BOLINGER, SEGARS, GILBERT & MOSS,LLP	11,000.00	-	-	9,000.00	23,000.00	-	43,000.00
JUAN J MARTINEZ JR	9,000.00	10,255.00	8,875.00	3,060.00	2,980.00	2,980.00	37,150.00
KERRVILLE PUBLIC UTILITY BOARD-ELECTRIC	8,618.52	7,506.13	9,907.92	3,456.14	3,106.83	2,738.08	35,333.62
JF PETROLEUM GROUP	-	29,448.55	4,990.02	-	106.34	-	34,544.91
BRYCOMM, LLC	-	33,560.00	-	-	-	-	33,560.00
AMERICAN PUBLIC POWER ASSN CORP	-	29,355.21	635.00	1,550.00	-	-	31,540.21
AMERICAN FIDELITY ASSURANCE CO	5,299.20	7,948.80	7,461.54	2,460.58	-	8,119.72	31,289.84
FITCH RATINGS, INC	-	30,000.00	-	-	-	-	30,000.00
SECOR EQUIPMENT COMPANY, INC.	23,980.00	421.97	-	-	-	4,800.00	29,201.97
VERIZON WIRELESS	6,942.14	7,104.47	7,629.96	2,506.25	1,605.87	3,085.55	28,874.24

KERRVILLE PUBLIC UTILITY BOARD
 VENDOR PAYMENTS TOTALING OVER \$10,000
 ROLLING 12 MONTHS ENDED DECEMBER 31, 2021

VENDOR NAME	JAN-MAR 2021	APR-JUNE 2021	JULY-SEPT 2021	OCT 2021	NOV 2021	DEC 2021	GRAND TOTAL
43 VERDEK	3,239.00	-	210.00	23,264.00	-	-	26,713.00
44 METROPOLITAN LIFE INS. CO.	4,680.94	6,961.80	7,977.65	-	2,038.42	4,153.64	25,812.45
45 SURVALENT TECHNOLOGY INC	-	-	-	25,250.00	-	-	25,250.00
46 KERRVILLE RANCH AND PET CENTER	1,692.20	11,548.97	135.95	1,510.95	-	8,534.70	23,422.77
47 TEXAS FIRST GROUP REPLACEMENT SVC, INC.	-	22,132.94	-	-	-	-	22,132.94
48 WILLIAMS SCOTSMAN, INC.	8,254.00	3,988.44	3,978.45	1,817.69	1,817.69	1,657.69	21,513.96
49 TEXAS PUBLIC POWER ASSOC.	-	2,500.00	1,400.00	-	-	17,432.00	21,332.00
50 ECOMPLIANCE INC	-	21,277.15	-	-	-	-	21,277.15
51 EXPRESS SERVICES, INC.	-	-	13,379.01	909.38	-	4,194.85	18,483.24
52 REPUBLIC SERVICES #859, INC.	4,645.14	4,430.87	4,331.77	394.84	2,106.81	797.30	16,706.73
53 GLOBAL RENTAL CO., INC.	-	-	16,660.00	-	-	-	16,660.00
54 HILL COUNTRY TELEPHONE COOPERATIVE, INC.	2,996.64	4,147.89	4,586.49	1,527.13	1,551.85	1,527.13	16,337.13
55 GREATBLUE RESEARCH, INC.	-	10,750.00	-	-	5,375.00	-	16,125.00
56 STEPHEN B SCHULTE, P.C.	3,650.00	2,310.00	4,025.00	1,037.50	-	2,513.00	13,535.50
57 KEL-CO LANDSCAPING & LAWN SERVICE	2,700.00	4,400.00	2,700.00	900.00	-	1,800.00	12,500.00
58 PAUL MARTINEZ	-	5,819.25	1,005.66	5,000.00	-	-	11,824.91
59 LONESTAR FIELD SERVICES	3,610.00	2,821.63	5,163.55	-	-	-	11,595.18
60 KBS ELECTRICAL DISTRIBUTORS INC.	1,294.50	1,306.32	7,783.35	970.00	-	-	11,354.17
61 RICHARD C DREISS	3,750.00	4,800.00	2,700.00	-	-	-	11,250.00
62 BENNO'S ELECTRIC LLC	2,105.00	8,998.53	124.50	-	-	-	11,228.03
63 SCHREINER UNIVERSITY	-	-	5,787.06	275.00	-	4,876.24	10,938.30
64 KERR COUNTY ANNEX	-	-	-	-	10,735.16	-	10,735.16
65 ZONES	-	101.32	8,384.68	-	-	2,061.00	10,547.00
66 ADVANTAGE TOWERS LLC	-	-	10,540.87	-	-	-	10,540.87
67 FIRETROL PROTECTION SYSTEMS	-	7,767.00	2,623.00	-	-	-	10,390.00
68 FEDRESULTS, INC	-	-	10,000.00	-	-	-	10,000.00
TOTAL	\$ 2,114,018.67	\$ 1,747,463.00	\$ 1,522,521.24	\$ 702,984.01	\$ 447,387.75	\$ 453,104.03	\$ 7,000,101.70

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Paul Martinez

Date: January 19, 2022

RE: Agenda item # 8 — Capital Budget and Reliability Reports

Attached for your review are the fourth quarter Capital Budget and Reliability Reports

Attachment 8A: First Quarter FY22 Capital Budget Report

- This table contains the first quarter expenditures and the budgeted amounts for each capital improvement project.

Attachment 8B: First Quarter FY22 Reliability Report

- This table shows the System Average Interruption Duration Index (SAIDI) for each substation
 - For ease of context I reoriented the table to show a rolling four quarters to see this reporting period's numbers compared to previous recent ones
 - As FY21Q2 (Winter Storm) rolls off of the report next quarter, the trend lines will be a little more indicative of the changing numbers
 - Since the standard SAIDI metric is for 12 months we added a rolling 12 month column
 - Fair weather has helped accommodate exceptional reliability this reporting period

For ease of reference, SAIDI is read as consumer minutes and is the number of minutes each customer saw an outage for that location and that period of time. It is an industry standard metric.

Please let me know if you have any questions or concerns and I'd be happy to address them.

Best regards,



Paul Martinez, PMP, PE
Director of Engineering

Budget No.	Description	Budget Amount	October Actual	November Actual	December Actual	Qtr 1 (Oct-Dec)	Qtr 2 (Jan-Mar)	Qtr 3 (Apr-June)	Qtr 4 (July-Sep)	YTD Total	% Budget Complete	Loan Balance
0	Retirement W/O Replacement		\$ -	\$ 2,114.69	\$ -	\$ 2,114.69	\$ -	\$ -	\$ -	\$ 2,114.69	0%	\$ (2,114.69)
42701	Existing AMR Systems	\$ 75,000	\$ -	\$ 26,480.40	\$ 21,176.40	\$ 47,656.80	\$ -	\$ -	\$ -	\$ 47,656.80	64%	\$ 27,343.20
42714	Customer Extensions	\$ 1,006,501	\$ 17,932.11	\$ 98,405.16	\$ 39,976.46	\$ 156,313.73	\$ -	\$ -	\$ -	\$ 156,313.73	16%	\$ 850,187.27
42721	Streetlights	\$ 60,440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 60,440.00
42723	Padmount Refurbish & Replacements	\$ 238,100	\$ -	\$ 1,129.12	\$ -	\$ 1,129.12	\$ -	\$ -	\$ -	\$ 1,129.12	0%	\$ 236,970.88
42725	Digger/Derrick (Replace Unit #3207)	\$ 250,134	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 250,134.00
42726	New Bucket Truck	\$ 159,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 159,866.00
42727	Ford F-250 SingleCab (Replace Unit #3232)	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 60,000.00
42728	Ford F-150 Ex-Cab (Replace Unit #3211)	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 60,000.00
42730	Ordinary Replacements	\$ 107,690	\$ 1,145.83	\$ 62.53	\$ 2,164.60	\$ 3,372.96	\$ -	\$ -	\$ -	\$ 3,372.96	3%	\$ 104,317.04
42731	System Improvements	\$ 1,270,650	\$ 10,906.65	\$ 10,822.16	\$ 2,148.77	\$ 23,877.58	\$ -	\$ -	\$ -	\$ 23,877.58	2%	\$ 1,246,772.42
42732	Contingency Development	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 100,000.00
42733	Pole Inspection Replacements	\$ 630,500	\$ -	\$ 2,166.03	\$ -	\$ 2,166.03	\$ -	\$ -	\$ -	\$ 2,166.03	0%	\$ 628,333.97
42748	DA Equipment Deployment	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 50,000.00
42749	SCADA Upgrades	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 50,000.00
42750	Minor Substation Improvements	\$ 240,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 240,000.00
42760	IT Normal Replacements	\$ 65,000	\$ -	\$ -	\$ 1,935.00	\$ 1,935.00	\$ -	\$ -	\$ -	\$ 1,935.00	3%	\$ 63,065.00
42761	Network Infrastructure	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 35,000.00
42763	Email System Upgrade	\$ 30,000	\$ -	\$ 825.00	\$ -	\$ 825.00	\$ -	\$ -	\$ -	\$ 825.00	3%	\$ 29,175.00
42764	Access System Upgrade	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 10,000.00
42766	Main Office Server/Storage Infrastruct.	\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 300,000.00
42769	Fiber Optic Communication	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 60,000.00
42770	Board Room Technology Upgrade	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 60,000.00
42774	Office Furniture	\$ 38,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 38,151.00
42775	Facilities Improvements	\$ 100,000	\$ -	\$ -	\$ 4,800.00	\$ 4,800.00	\$ -	\$ -	\$ -	\$ 4,800.00	5%	\$ 95,200.00
42776	Mis. Building Improvements	\$ 465,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 465,000.00

Budget No.	Description	Budget Amount	October Actual	November Actual	December Actual	Qtr 1 (Oct-Dec)	Qtr 2 (Jan-Mar)	Qtr 3 (Apr-June)	Qtr 4 (July-Sep)	YTD Total	% Budget Complete	Loan Balance
42778	Demonstration EE Projects	\$ 41,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 41,000.00
42779	Misc. Capital Tools/Radios	\$ 40,000	\$ -	\$ -	\$ 5,538.08	\$ 5,538.08	\$ -	\$ -	\$ -	\$ 5,538.08	14%	\$ 34,461.92
42900	Energy Education and Conser. Programs	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 59,000.00
42901	Energy Efficiency Programs	\$ 95,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 95,000.00
42902	Education & Training FY 21-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -
42903	Community Service Support FY 21-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -
	Totals:	\$ 5,757,032	0.0%	0.0%	0.0%	\$ 249,729	\$ -	\$ -	\$ -	\$ 249,729	4%	\$ 5,507,303.01
	Percent of Total Budget:		0.0%	0.0%	0.0%	4.3%	0.0%	0.0%	0.0%	4.3%		



KPUB Reliability Report

Substation		FY21 Q2	FY21 Q3	FY21 Q4	FY22 Q1	Trend	1/1/21-12/31/21	Significant Events
Hunt (Hunt)	w/o ME	3.88	15.34	21.34	7.34		48.03	
	w/ ME	1074.15	98.01	21.34	7.34		1195.95	
Ingram (Ingram)	w/o ME	0.19	10.62	3.14	0.20		14.17	
	w/ ME	276.01	15.14	3.14	0.20		294.33	
Jack Furman (Kerrville/Ingram)	w/o ME	0.00	18.99	0.20	0.53		19.75	
	w/ ME	4625.05	45.11	0.20	0.53		4663.09	
Rim Rock (Kerrville South)	w/o ME	5.67	5.56	2.40	1.98		15.42	
	w/ ME	353.84	80.10	2.42	1.98		447.92	
Harper (West Kerrville)	w/o ME	10.44	3.10	12.98	1.54		28.03	
	w/ ME	3575.06	42.17	12.98	1.54		3585.34	
Stadium (Central Kerrville)	w/o ME	11.88	15.67	7.48	4.21		39.78	
	w/ ME	2593.14	16.11	7.48	4.62		2618.43	*11/10/2021 Major event- Linetech planned outage at Spence St./Customers were out most of the day. (They were notified)
Travis (Center East Kerrville)	w/o ME	0.32	3.25	1.28	0.79		5.62	
	w/ ME	2086.61	3.79	1.28	0.79		2052.78	
Legion (East Kerrville)	w/o ME	7.25	0.93	4.96	4.04		15.70	
	w/ ME	223.15	10.01	4.96	10.97		239.93	*11/10/2021 Major event- Transformer ran over& damaged. Had to isolate outage. Outage occurred at Ranch Rim/Ranch View Ct.
R. F. Barker (Center Point)	w/o ME	17.87	22.14	60.42	7.00		107.48	
	w/ ME	3885.86	24.64	363.75	8.55		4269.25	*11/10/2021 Major event- Vehicle VS. pole @ Elm Pass.
Total	w/o ME	6.57	8.11	10.05	2.78		27.46	
	w/ ME	2016.42	34.49	24.37	7.01		2069.88	

* ME: Major Event Days

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Allison Bueché

Date: January 12, 2022


RE: Agenda Item #10—Update on Annual Community Report

Attached is our third annual KPUB Community Report, which summarizes our organization's key accomplishments and community impact during FY 2020-2021.

This report will be distributed to our customers at the end of January through our new quarterly newsletter as a standalone mail piece, a link in our e-bills and various newspaper/social media advertisements.

Please let me know if you have any questions or concerns.

Sincerely,



Allison Bueché
Director of Customer & Community Relations
Kerrville Public Utility Board

THE KPUB Energy Hub

| WINTER 2022



Emergency Preparedness

Planning ahead is the best thing to do to keep yourself and your family safe in extreme weather conditions. It also will ensure that you avoid any rushes as well with the supply shortages that often occur just prior to a severe weather event.

We encourage you to think back to February and make a list of what you needed most, whether you had power or not. Make your safety a priority by following our preparedness tips at kpub.com/winterprep.

Be outage ready to receive text alerts!

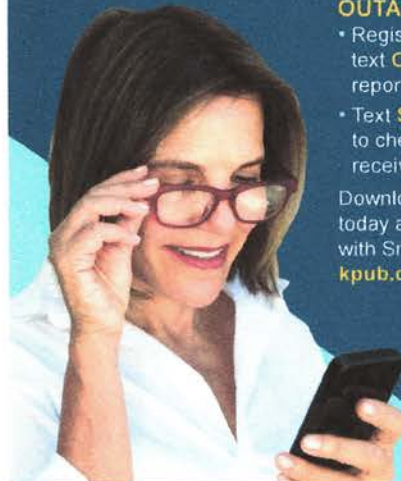
Reporting outages has never been easier. When a storm hits, you'll have quick access to report your outage 24/7 right at your fingertips with our **KPUB SmartHub app** —and it's completely free!

HOW TO REPORT AN OUTAGE VIA TEXT:

- Registered SmartHub users can text **OUT** to **1.855.959.2496** to report an outage
- Text **STATUS** to **1.855.959.2496** to check the outage status and receive an update

Download our **FREE SmartHub app** today and enroll in text notifications with SmartHub. Learn more at kpub.com/outages.

*must have a registered SmartHub account that is text enrolled with up-to-date contact information. Multiple KPUB account holders are not eligible for this service.



CEO CORNER



How KPUB Powers a Better Community

As I reflect on our last year, it was certainly memorable for the many challenges and opportunities that KPUB faced during it. Despite an ongoing pandemic, we **powered through** the hurdles with **innovation** and **unwavering dedication** to serving our customers.

Amid COVID-19, Winter Storm Uri swept across our state in February 2021, which brought an unprecedented combination of ice, snow and subfreezing temperatures for close to a week. **Our customer service and operations employees did an amazing job responding to the storm.** They answered thousands of phone calls, faced frigid conditions working to restore outages and even managed to support outage restoration for our neighbors served by Central Texas Electric Cooperative.

It's our mission to be a **responsive** and **efficient, locally-owned provider** of **reliable, high-quality utility service** at the **lowest responsible price**. Keeping the lights on safely and reliably is always our highest priority, and we are committed to **servicing** our **community**.

While some events are beyond our control, we can ensure that our system is resilient and **we are as prepared** as possible for whatever Mother Nature brings our way. Rest assured that **KPUB has been hard at work**, reviewing our storm response and enhancing emergency plans.

Our preparations have included identifying opportunities and exploring process improvements for KPUB's operations during inclement weather events. Action plan items were developed, and we have been diligently completing and implementing those items. To keep you better informed, we have **made improvements with our text communication** offerings and are in the process of **making enhancements to our online outage map**.

Despite the many challenges, there were many ways KPUB powered through to **make life better** for our customers, friends and neighbors here in the Hill Country. I hope you enjoy learning about the ways **we proudly cared for our community** through our community report located inside.

Mike Wittler
KPUB General Manager & CEO

Community Report

Our public power story



The **Kerrville Public Utility Board (KPUB)** was acquired by the City of Kerrville in 1987. Today, KPUB serves more than 23,700 customers throughout our 146 square mile service area, including Kerrville, Center Point, Ingram, Hunt & surrounding areas in Kerr County.

Low, Responsible Rates

Our customers help determine our responsibly priced, not-for-profit rates through local control and local decision-making. Residential customers of public power utilities pay 11% less than customers of investor-owned utilities—for the average U.S. household, that’s \$176.79 saved each year or about \$15 per month (*source, APPA website, publicpower.org*).

Average Residential Electricity Rates

KPUB’s rates are 33% lower than the U.S. average & 22.4% lower than the Texas average



**source, U.S. Energy Information Administration (EIA) for Sept. 2021*

Electric Residential Bill Comparison



Local Control



As a **community-owned, not-for-profit** electric utility company, KPUB is operated with **local control**. KPUB is overseen by a five-member board of trustees who are appointed by the Kerrville City Council and serve without compensation.

MISSION

KPUB’s mission is to be a responsive and locally-owned provider of reliable, high-quality utility service at the lowest responsible price.

2020-2021

KPUB Board of Trustees



HELPING CUSTOMERS Save Money & Energy

Granted **75** customer rebates totaling **\$27,882.17** for energy-efficient home improvements

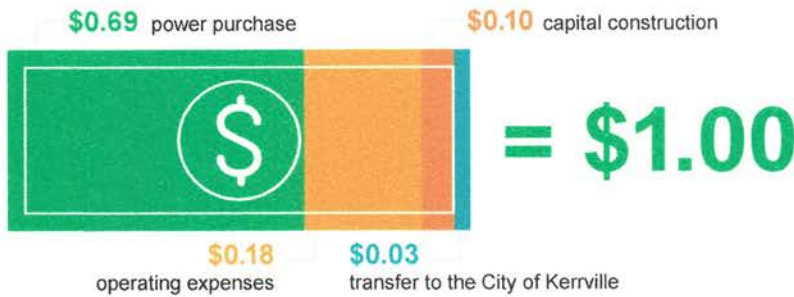
Partnered with **Alamo Area Council of Government (AACOG)** for **2** community weatherization events

Reliability & System Investments

KPUB works 24/7 to keep the lights on safely and reliably for our community. To keep our system as reliable as possible, we invested in new technology and upgraded our systems with the following major improvements:

- Installed **186 new utility poles** for **reliability and outage prevention** in our service area & **infrastructure growth** for new line extensions
- Installed a **new mainline feeder** to provide service to the new Peterson Middle School and **support growth** and **improve service reliability** in that area as well
- Spent **9,386 tree trimming hours** in our service area to **prevent electric outages and safety hazards**
- Added a **new electric power line inspector position** that is dedicated to **overseeing system maintenance and reliability improvements**

Where your money goes for every dollar sent to KPUB



New mural located in the Kerrville Downtown Parking Garage titled "Restore, Recharge." A partnership project between KPUB and Big Seed, a local 501(c)(3) nonprofit organization, was completed by Ren Wright-Trapino, Notre Dame Catholic School Art Teacher, and several of her students.

Evolving our Service Offerings

- Launched a **NEW electric bill design** to better serve you! The redesign features include a prominent payment due section, new and improved energy usage comparison area and graphic space to keep you informed on service offerings.
- Added a **NEW solar-powered cellphone charging station** for community events
- Added **3 NEW KPUB electric vehicle (EV) charging stations** within our community:
 - THE MUSEUM OF WESTERN ART LEVEL 2**
 - THE POINT THEATER LEVEL 2**
 - RIVERSIDE NATURE CENTER LEVEL 2**
 making a **total of 7 now** within our service area!



*When the temperatures hit single digits last winter, **KPUB's response was a triple-digit 100%**! They came to our aid during the rotating blackouts after our transformer had also lost a leg, which left us barely getting any power during our rotations. They stayed on the issue until it was resolved—**this is our KPUB!***

—Stephen Fine, Kerrville (February 2021)



Awards

The American Public Power Association (APPA) is the voice of not-for-profit, community-owned utilities that power 2,000 towns & cities nationwide



Second consecutive time!

KPUB earned a **2021-2024 APPA Reliable Public Provider (RP3)[®] designation**, which is held for three years, recognizing public power utilities that demonstrate proficiency in four key disciplines: reliability, safety, workforce development and system improvement

- 2021 APPA Award of **Excellence in Public Power Communications (x2)!**



Second year in a row!

- 2021 **Business of the Year** Award from the Kerrville Area Chamber of Commerce
**jointly shared award with the City of Kerrville*

- 2021 **Night Sky Friendly Business** designation from the Kerr County Friends of the Night Sky



High Customer Satisfaction with KPUB

85.1% Average customer satisfaction rating for KPUB in 2021

66.6% Industry average customer satisfaction rating for public power utilities in 2021

*source, GreatBlue Research and the APPA 2021 Public Power Data Source



KERRVILLE PUBLIC UTILITY BOARD

2250 Memorial Blvd | P.O. Box 294999
Kerrville, Texas 78029-4999

830.257.3050 | KPUB.COM



SAFE. RELIABLE. YOURS.

Powering a Better Community



Through these efforts and more, we proudly cared for our Kerrville area community

- KPUB **Change for Charity Program** granted more than **\$140,000 in bill payment assistance** to **550+ families** right here in Kerr County for our neighbors in need (in partnership with St. Vincent de Paul)
- Provided **mutual aid** to **Central Texas Electric Cooperative** for **13 days** (amounting to **820 cumulative crew hours**) during Winter Storm Uri events to help them get the lights back on
- Hosted **4** community blood drives, collecting **120+ units of blood**—saving up to **360 lives!**
- **Invested our revenues directly back into the area** by supporting over **40** community events, nonprofit organizations and our schools with financial and in-kind resources
- Awarded **2 KPUB scholarships** that are \$1,500 per year and renewable for a total of up to **\$6,000 each overall** to graduating seniors in our service area



KPUB helped our friends and neighbors by volunteering in our community

- Helped distribute over **288,000 lbs. of food** at **8 mobile food pantry events**
- Spent **3 days** assembling our **community courthouse Christmas tree** & hung **44 street ornaments**
- Helped with **2 Habitat for Humanity** workdays
- Rang the bell with the **Salvation Army** for **2 bell-ringing days**
- Provided aid at **1 Kerrville Triathlon** water station
- Assisted with **1 Salvation Army** Thanksgiving meal preparation day

MEMORANDUM

To: Philip Stacy
Mark Cowden
Larry Howard
Bill Thomas
Mayor Bill Blackburn

From: Mike Wittler

Date: January 12, 2022

Re: Agenda Item 11 – Consideration and Action on Potential Candidates for Board Position No. 4

The term for Kerrville Public Utility Board Position No. 4, presently filled by Mr. Philip Stacy, Chairman, will expire on April 21, 2022. Thus, the Board will need to send three nominations to the Kerrville City Council during February for consideration. The attached Public Notice has been posted at the KPUB office and at City Hall, as well as on KPUB's and the City's websites. The notice also has been issued to all media outlets in the area and will run in the Kerrville Daily Times two times per week for four weeks and the Hill Country Community Journal once a week for four weeks.

Also attached for your information are a listing of the previous nominations dating back to 1989 and a listing of the current committee assignments, terms, and officer positions of the Board.

Please let me know if I can answer any questions or provide additional information.

Sincerely,



Mike Wittler, P.E.

January 3, 2022

PUBLIC NOTICE

The Kerrville Public Utility Board and the City of Kerrville are accepting applications for appointment to the Kerrville Public Utility Board of Trustees, Position Number Four. The Board of Trustees consists of five citizens of the United States of America who reside in or conduct business on a full-time basis in Kerr County, Texas, and who use the System for personal, residential, business, and/or company use. The Mayor of the City of Kerrville is an ex-officio voting member of the Board of Trustees. The term of the office begins on or after April 21, 2022, for a five-year term. The City Council of Kerrville will fill the vacancy by appointment from nominations submitted by the Kerrville Public Utility Board of Trustees. An application form may be obtained from the Kerrville Public Utility Board (KPUB) at 2250 Memorial Blvd. or City Hall at 701 Main Street. You may also contact the KPUB Executive Assistant to the CEO, at 792-8255 or the Kerrville City Secretary at 257-8000. For consideration by KPUB at its February Board Meeting, please submit your application by February 1, 2022.

**INDIVIDUALS NOMINATED
TO THE KERRVILLE CITY COUNCIL
TO SERVE AS A KPUB TRUSTEE**

Year		Board Position		Individual
1989		1		Larry Adams Mike Allen Louis Romero*
1990		2		Larry Allen W.D. Compton Lester Whitton*
1991		3		Richard Eastland Jack Parks* Ray Rothwell
1992		4		Billie Davis* Victor Dietzel Veter Joiner
1993		-		-
1994		1		Phil Grouthes Louis Romero* Charles Whelan, Jr.
1995		2		Ted Burkhart Jack Furman* William Rector
1996		3		Richard Eastland John Mildford Mosty Jack Parks*
1997		4		Billie Davis* Dennis Glenewinkel Carol Nagle
1998		-		-

*** Confirmed**

Year		Board Position	Individual
1999		1	Cecil R. Atkission Harvey Brinkman Nowlin McBryde*
2000		2	Mike Baumann Jack Furman* Doug Sundberg
2001		3	Dennis Glenewinkel* Gerald Griffin Doug Sundberg
2002		4	Harvey Brinkman Diane Green Blake Smith*
2003		-	-
2004		1	Carl Browning John Miller, Jr Patrick Murray*
2005		2	Harvey Brinkman* Carl Browning Diane Green
2006		3	Stephen Fine* Dennis Glenewinkel Lamar Smith
2007		4	Diane Green Blake Smith* Philip Stacy
2008		-	-
2009		1	Shawna Huser John E. Sample* Eugene C. Smith

* Confirmed

Year		Board Position	Individual
2010		2	Fred Gamble* Larry Howard John Rich
2011		3	Stephen Fine* Larry Howard Beck Gipson
2012		4	Jeffrey Krebs Ward Jones Philip Stacy*
2013		-	-
2014		1	Neva Pratt Clay Robertson John E. Sample*
2015		2	Fred Gamble* David Rittenhouse John Sheehan
2016		3	John Hewitt John Sheehan Bill Thomas*
2017		4	Cameron Paul Hinson Truman Martin Philip Stacy*
2018		-	-
2019		1	Mark Cowden* Larry Howard Greg Shrader
2020		2	Larry Howard* Pat Murray Mindy Wendele

* Confirmed

2021		3	Toby Appleton T. Beck Gipson Bill Thomas*
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*** Confirmed**

KERRVILLE PUBLIC UTILITY BOARD 2021

Trustee Terms

<u>Name</u>	<u>Position</u>	<u>Expiration</u>
Mark Cowden	1	April 21, 2024
Larry Howard	2	April 21, 2025
Bill Thomas	3	April 21, 2021
Philip Stacy	4	April 21, 2022

Officer Positions

Bill Thomas	Chairman
Philip Stacy	Vice-Chairman
Mark Cowden	Secretary
Larry Howard	Treasurer
Bill Blackburn	Mayor

Committees

Personnel Committee	Chairman, Vice-Chairman, CEO
Investment Committee	Vice Chairman, Treasurer, CEO, CFO
Budget & Audit Committee	Vice Chairman, Treasurer, CEO, CFO
Power Supply Committee	<i>John E. Sample, Philip Stacy, Bill Thomas,</i> CEO, CFO
Long Range Planning Committee	<i>John E. Sample, Philip Stacy,</i> CEO, Director of Engineering

May 20, 2021