

**MINUTES OF THE  
KERRVILLE PUBLIC UTILITY BOARD  
REGULAR MONTHLY MEETING  
WEDNESDAY, DECEMBER 14, 2022, AT 8:30 A.M.  
KPUB CONFERENCE ROOM  
KERRVILLE PUBLIC UTILITY BOARD OFFICES  
2250 MEMORIAL BLVD.  
KERRVILLE, TEXAS**

**TRUSTEES PRESENT:**

Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andrew  
Mayor Judy Eychner

**STAFF PRESENT:**

Mike Wittler, General Manager and CEO  
Amy Dozier, Director of Finance  
Tammye Riley, Director of Operations  
Allison Bueché, Director of Customer and Community Relations  
Howard Hall, Field Services Supervisor  
Jill Cook, Accounting Supervisor  
Lidia S. Goldthorn, Assistant Secretary to the Board

**TRUSTEES ABSENT:**

**OTHERS PRESENT:**

Stephen Schulte, Legal Counsel

**1. CALL TO ORDER:**

Mr. Mark Cowden, Chairman, called the Regular Monthly Meeting to order at 8:31 a.m.

**2. PLEDGE OF ALLEGIANCE:**

**3. CITIZEN/CONSUMER OPEN FORUM:**

There were no citizens/consumers to speak.

**4. ANNOUNCEMENTS OF COMMUNITY INTEREST:**

Ms. Bueché highlighted the December employee anniversaries. KPUB received first place in the commercial float category during the Holiday Lighting Parade. Past community events included the Habitat for Humanity Volunteer Day on December 8<sup>th</sup> and KPUB Blood Drive on December 1<sup>st</sup>. Another Blood Drive is scheduled for March 23<sup>rd</sup>. She advised KPUB employees also participated in the Annual Angel Tree Donation. December 10, 2022 marked KPUB's 35-Year Anniversary. Ms. Bueché also advised that KPUB received the 2022 APPA Excellence in Public Power Communications Award, as well as the 2022 Certificate of Achievement for Excellence in Financial Reporting. Mr. Wittler noted the following upcoming board meetings tentatively scheduled for:

- *Wednesday, January 18, 2023 at 8:30 a.m.*
- *Wednesday, February 15, 2023 at 8:30 a.m.*
- *Wednesday, March 22, 2023 at 8:30 a.m. (one week later than normal)*

**5. QUARTERLY REPORT FROM THE KERRVILLE ECONOMIC DEVELOPMENT CORPORATION (KEDC) – GILBERT SALINAS, COO:**

Mr. Wittler advised that Mr. Salinas requested this item be tabled until next month.

**6. CONSENT AGENDA:**

Glenn Andrew, Treasurer, made a motion to accept items in the consent agenda with minutes as amended. Mayor Judy Eychner, seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

6A. APPROVAL OF MINUTES.

6B. RESOLUTION NO. 22-18 – AMY DOZIER, DIRECTOR OF FINANCE. A Resolution approving payment to various providers of services or supplies.

6C. RESOLUTION NO. 22-19 – AMY DOZIER, DIRECTOR OF FINANCE. A Resolution for the annual approval of the Board’s Investment Policy and Strategy, which also includes authorized brokers and dealers.

6D. APPROVAL AND REPORTING OF PURCHASES AND SALES:

1. Professional Services, Schneider Engineering (Mike Wittler, CEO)

6E. APPROVAL OF IDENTITY THEFT POLICY AND PROCEDURES – ALLISON BUECHÉ, DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS:

**END OF CONSENT AGENDA**

**7. FINANCIAL REPORT – AMY DOZIER, DIRECTOR OF FINANCE:**

Ms. Dozier presented the financial statements for the month of November 2022. Ms. Dozier noted a \$531 decrease in net position; \$3.5M in operating revenue; \$3.5M in operating expense; \$16K in operating loss; \$3.3M in over collected power cost adjustment as of November 30, 2022; and \$30.7M invested in investment pools, CD’s and an investment account at Happy State Bank. She advised the investment account at Happy State Bank is completely liquid, fully collateralized, and earning 4.355% as of December 7, 2022. The Power Cost Adjustment (PCA) was set at \$102.50 in November. On a YTD basis, actual power costs equate to a power cost adjustment factor of \$105.13. Ms. Dozier advised that actual costs greater than the billed rate have resulted in a decrease in the over collection account during FY2023. However, gas prices have fallen in December and staff locked a portion of January costs at the lowest rate seen since March 2022. For this reason, management recommends keeping the PCA at \$102.50 for December.

**8. QUARTERLY RELIABILITY REPORT – TAMMYE RILEY, DIRECTOR OF OPERATIONS:**

Ms. Riley presented the fourth quarter Reliability Report for FY2021-2022 for the Board’s review. She advised the report uses the System Average Interruption Durations Index (SAIDI), which is an industry

standard metric. SAIDI shows how long on average, each customer was without power in each quarter throughout the fiscal year. Ms. Riley added it was important to note that SAIDI is calculated by excluding Major Event Days (MEDs), as defined by the IEEE.

**9. UPDATE ON POLICY REGARDING ESTABLISHING PROOF OF OWNERSHIP OR RIGHT TO OCCUPY PROPERTY BEFORE CONNECTION OF ELECTRIC SERVICE – ALLISON BUECHÉ, DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS:**

Ms. Bueché provided a follow up to an issue staff brought to the Board regarding policies for how service is connected and guidelines for determining proof of ownership or a right to occupy the property before the connection of electric service. She advised this is not a requirement in the tariff and not a common practice in the industry in Texas, but after a few recent issues and a customer request, staff was asked to explore what the possibilities were for flagging landlord accounts. Staff researched what options were available through the NISC software, finding there was no process that can be implemented to proactively reach out to landlord accounts to customize account alerts at this time. There are several limitations with this from a software automation standpoint and outdated landlord account information.

Ms. Bueché advised the customer service department is able to offer landlord accounts the ability to have a rental agreement on file that allows them to reconnect service without having to reapply each time for that service address. Additionally, they can customize options to have service automatically transferred back into their name and get notified each time service is connected at their address. This notification is available after the customer customizes how they'd like to be notified (phone, email, etc.) under their notification settings through SmartHub and is an automated process. SmartHub will also show the landlord any account that has a pending connection or disconnect as soon as a customer has submitted the request. KPUB can honor a landlord/owner's written request not to connect service at their property until staff receives consent from the landlord/owner on a case-by-case basis through alert notes at a service location account level. Ms. Bueché advised no additional policy change for this process is recommended at this time.

**10. CONSIDERATION AND ACTION ON REVISION TO KPUB SCHOLARSHIP PROGRAM - ALLISON BUECHÉ, DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS:**

Ms. Bueché presented recommended changes for KPUB's 2023 scholarship program for the Board's review. Ms. Bueché advised after the 2022 scholarship awards, board members recommended a meeting with local school counselors and administrators to review the new trade and technical scholarship offering and see if it needed to be restructured. A meeting was hosted on November 29<sup>th</sup> to discuss the program structure. The recommended changes for the 2023 scholarship program were provided for the Board's review; which was adding a separate trade and technical scholarship application with revised program guidelines that were more work focused versus economic need focused for that scholarship. Additionally, it was recommended that the trade and technical scholarship be open for application year-round with no deadline date. Ms. Bueché advised the revision would also allow up to two students to receive a \$1,000 scholarship, renewable for one year (awarding them the scholarship for a total of two years). She added that the existing scholarship application and guidelines currently in place for the \$1,500 awards for traditional college students, have no recommended program restructure. Ms. Bueché provided a draft of the changes to the program guidelines for that scholarship separating out the trade/tech opportunities from it.

Larry Howard, Vice Chairman, motioned for approval of revision to the KPUB Scholarship Program. Mr. Andrew seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

**11. MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:**

**I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO

**II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:**

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Competitive Matters”:

- A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage;
  - (1) Discussion on Hedging Activities, ERCOT Invoicing and Purchased Power Contracts – Mike Wittler, CEO

Staff asked the Board of Trustees if there was a motion that the Board convene in Executive Closed Session to discuss “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Mr. Howard so moved. Mr. Andrew seconded the motion. Vote was by show of hands. Motion carried 5 – 0.

The Board entered Executive Closed Session at 9:11 a.m. Chairman Cowden adjourned the Executive Closed Session and reconvened into Open Session at 10:09 a.m.

**9. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSIONS:**

No action taken by the Board.

**12. ADJOURNMENT**

Chairman Cowden adjourned the Regular Board Meeting at 10:09 a.m.

**Date Approved:** \_\_\_\_\_

\_\_\_\_\_  
Mark Cowden, Chairman

**ATTEST**

\_\_\_\_\_  
Lidia S. Goldthorn, Assistant Secretary to the Board

# MEMORANDUM

To: Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andrew  
Mayor Judy Eychner

From: Amy Dozier

Date: January 11, 2023

Re: Agenda Item No. 5B – Resolution No. 23-02

---

In accordance with Board Resolution No. 10-06 that requires monthly reporting of wire transfers exceeding \$20,000, this memo reports the following transfers between December 9, 2022 and January 11, 2023 for Board approval:

	Vendor	Description	Amount	Date
<b>Purchased Power:</b>				
1	NextEra	November 2022	\$ 470,092.00	12/16/2022
2	ERCOT	Monthly - January 2023	27,578.12	12/19/2022
3	CPS	November 2022	1,328,209.14	12/20/2022
4	Concho Bluff	November 2022	54,464.00	12/22/2022
5	DG Solar	November 2022	35,159.59	12/22/2022
6	Engie	November 2022	59,102.28	12/23/2022
7	LCRA	November 2022	613,902.04	12/28/2022
8	Garland Power & Light	November 2022	(199,026.04)	12/29/2022
9	ERCOT	Annual - January 2024	119,950.72	1/3/2023
<b>Payroll:</b>				
1	Payroll	Pay period ending 12/3/2022	128,411.53	12/9/2022
2	Payroll	Pay period ending 12/17/2022	130,498.56	12/23/2022
3	Payroll	Pay period ending 12/31/2022	133,459.56	1/6/2023
4	Payroll Taxes	Pay period ending 12/3/2022	45,615.02	12/14/2022
5	Payroll Taxes	Pay period ending 12/17/2022	45,973.63	12/28/2022
6	Payroll Taxes	Pay period ending 12/31/2022	45,332.10	1/11/2023
<b>Employee Benefits:</b>				
1	TML	Health Insurance - January	75,807.02	1/3/2023
2	TMRS	Pension - December Payroll	70,079.02	1/11/2023
<b>Investment Transfers (from Operating Account to Investment Account at Happy State Bank):</b>				
1	Happy State Bank	Investment Transfer	600,000.00	12/9/2022
2	Happy State Bank	Investment Transfer	500,000.00	12/22/2022
3	Happy State Bank	Investment Transfer	1,350,000.00	12/30/2022
4	Happy State Bank	Investment Transfer	500,000.00	1/6/2023
5	Happy State Bank	Investment Transfer	400,000.00	1/11/2023

I am happy to answer any questions regarding these transfers at your convenience.

Sincerely,

A handwritten signature in blue ink, reading "Amy Dozier", is centered below the word "Sincerely,". The signature is written in a cursive, flowing style.

Amy Dozier  
Director of Finance

**RESOLUTION NO. 23-02**

**A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.**

**WHEREAS**, the providers of services or material have submitted invoices for payment;  
and

**WHEREAS**, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

**WHEREAS**, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

**BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:**

**Section 1.** That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

**Section 2.** That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

**Section 3.** This Resolution shall take effect immediately from and after its passage.

**PASSED, APPROVED AND ADOPTED on this 18<sup>th</sup> day of January, 2023**

---

**Mark Cowden, Chairman**

**ATTEST:**

---

**Bill Thomas, Secretary**

# MEMORANDUM

To: Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andew  
Mayor Judy Eychner

From: Howard Hall

Date: January 11, 2023

Re: Agenda Item No. 5C – Approval and Reporting of Purchases and Sales

---

Presented for your consideration and review are the recommendations for purchase of goods or services.

- 1. Tree Trimming Services.** Staff recommends approval of a blanket purchase order to Townsend Tree Service Company LLC for an estimated \$680,000 for one year of tree trimming and right-of-way clearing services by two crews, equipment, and a part time General Foreman. Bids were requested for a one year contract with up to four one year extensions. This will be the third one year extension since the contract was approved in 2020. Townsend Tree Service Company LLC has provided quality tree trimming services to KPUB since 2006. Services are invoiced weekly based on actual billable hours. Attached is the proposed rate schedule for 2023 with a spreadsheet showing the increases.

Please let me know if you have any questions or concerns.

Sincerely,

Howard Hall  
Supervisor, Field Services



## Townsend Tree Trimming 2023 Proposed Rates

Title	2022 Rates	2023 Rates	Difference	Percentage
General Foreman	\$41.84	\$46.55	\$4.71	11.26%
Foreman	\$39.84	\$44.60	\$4.76	11.95%
Climber A	\$34.84	\$39.24	\$4.40	12.63%
Climber B	\$30.26	\$32.32	\$2.06	6.81%
		\$162.71		10.66%
Equipment				
Bucket Truck	\$17.66	\$19.00	\$1.34	7.59%
Chipper	\$5.30	\$6.00	\$0.70	13.21%
Pick-Up Truck	\$11.50	\$12.00	\$0.50	4.35%
		\$37.00		8.38%

average percentage increase

average percentage increase

# MEMORANDUM

To: Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andrew  
Mayor Judy Eychner

From: Amy Dozier

Date: January 11, 2023

Re: Agenda Item No. 6 – Financial Report

---

Attached please find financial statements for the month of December 2022.

Highlights include:

- **\$89K increase in net position** for the month, **\$281K increase** in net position on a year-to-date (YTD) basis.
- **\$3.3M in operating revenue** for the month, **\$11.0M** on a YTD basis.
  - Operating revenue was 22.7% less than budget for December due to both lower usage and lower purchased power cost. Average temperatures in December are close to average, but misleading due to large differences between the first half and second half of the month. The first half of the month had very mild temperatures and multiple days with only a ten-degree difference between the high and low temperature. The last half of the month saw 13 days below freezing including a low temperature of 5 degrees on December 23<sup>rd</sup>. Due to billing cycles that do not correspond to a calendar month, most of the usage for the last half of December will be seen in January revenue. The rate used to record revenue fell sharply in December due primarily to lower overall gas prices resulting from decreased demand. Prices and demand did spike with the polar vortex, but that impact will not be seen until January.
- **\$3.3M in operating expense** for the month, **\$10.8M** on a YTD basis.
  - Operating expense is lower than budget by \$1.1M or 24.2% for the month primarily due to purchased power expense. Purchased power expense was lower than budget due to both quantity and rate as explained above.
  - On a YTD basis, operating expense is \$640K or 5.6% lower than budget due to a combination of factors in addition to the purchased power expense previously explained. Staffing vacancies in Engineering, expenses paid by New Smyrna Beach during the Hurricane Ian deployment, LCRA radio purchases occurring later in the year than budgeted, and less tree trimming than budgeted are all contributing to favorable operating expense variances.
- **\$37K in operating income** for the month, **\$217K in operating income** on a YTD basis.
- **\$3.8M in over collection of power cost adjustment** as of 12/31/2022, an **increase of \$497K** from the prior month due to lower natural gas costs related to increased supply caused by mild weather and European export delays.
- **\$30.5M invested** in investment pools and an investment account at Happy State Bank. The investment account at Happy State Bank is completely liquid, fully collateralized, and earning 4.48% as of January 9, 2023.

The Power Cost Adjustment (PCA) was set at \$102.50 in November. On a YTD basis, actual power costs equate to a power cost adjustment factor of \$99.67. Actual costs have been slightly greater than the billed rate, resulting in a \$73K decrease in the over collection account during FY2023. Management recommends keeping the PCA at \$102.50 for January.

In addition to the usual monthly financial statements, quarterly vendor payment reports are attached for your review.

Sincerely,

A handwritten signature in black ink that reads "Amy Dozier". The signature is written in a cursive, flowing style.

Amy Dozier  
Director of Finance

Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Fund Net Position  
For the Month Ended December 31, 2022  
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Current Month	Current Month Budget Amount	Variance Favorable (Unfavorable)	Percentage Variance	Current Month Last Year Amount	Variance Favorable (Unfavorable)	Percentage Variance
OPERATING REVENUES:							
Residential	\$ 1,967,542	\$ 2,405,526	\$ (437,985)	-18.21%	\$ 1,705,568	\$ 261,974	15.36%
Commercial/Industrial	1,319,875	1,850,965	(531,090)	-28.69%	1,313,731	6,144	0.47%
Sales to Public Authorities	21,937	21,500	437	2.03%	21,657	279	1.29%
Other	34,301	47,347	(13,046)	-27.55%	33,044	1,257	3.80%
TOTAL OPERATING REVENUES	3,343,654	4,325,339	(981,684)	-22.70%	3,074,001	269,653	8.77%
OPERATING EXPENSES:							
Purchased Power	2,209,578	3,083,824	874,247	28.35%	2,049,848	(159,730)	-7.79%
Distribution	277,876	366,069	88,193	24.09%	289,775	11,899	4.11%
Customer Accounts	65,731	56,552	(9,179)	-16.23%	75,387	9,656	12.81%
Customer Service, Informational & Sales	36,397	34,779	(1,618)	-4.65%	25,841	(10,556)	-40.85%
Administrative Expenses	397,786	500,299	102,513	20.49%	423,250	25,464	6.02%
Depreciation & Amortization	319,500	323,146	3,646	1.13%	304,938	(14,562)	-4.78%
TOTAL OPERATING EXPENSES	3,306,868	4,364,669	1,057,801	24.24%	3,169,039	(137,829)	-4.35%
OPERATING INCOME (LOSS)	36,787	(39,331)	76,117	-193.53%	(95,038)	131,824	-138.71%
NONOPERATING REVENUES (EXP):							
Interest Income - Investments	112,479	60,417	52,062	86.17%	6,477	106,001	1636.47%
Interest Income - City of Kerrville	15,000	15,000	-	0.00%	15,000	-	0.00%
Interest Expense	(8,681)	(9,464)	783	-8.27%	(9,841)	1,160	-11.79%
City of Kerrville - General Fund Transfer	(103,684)	(131,573)	27,889	-21.20%	(78,738)	(24,946)	31.68%
City of Ingram - Franchise Fee	(2,836)	(3,724)	888	-23.84%	(2,313)	(523)	22.62%
Other - Net	1,783	2,667	(884)	-33.13%	915	869	94.98%
TOTAL NONOPERATING REVENUES (EXP)	14,061	(66,677)	80,738	-121.09%	(68,500)	82,561	-120.53%
INCOME BEFORE CONTRIBUTIONS	50,847	(106,008)	156,855	147.97%	(163,538)	214,385	-131.09%
CAPITAL CONTRIBUTIONS	38,623	25,000	13,623	54.49%	16,347	22,276	136.27%
CHANGE IN NET POSITION	\$ 89,470	\$ (81,008)	\$ 170,478	210.45%	\$ (147,190)	\$ 236,661	160.79%
NET POSITION AT BEGINNING OF MONTH	\$ 74,164,956				\$ 72,294,806		
NET POSITION AT END OF MONTH	\$ 74,254,426				\$ 72,147,616		

Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Fund Net Position  
For the Month Ended December 31, 2022  
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Year to Date	Year to Date Budget Amount	Variance Favorable (Unfavorable)	Percentage Variance	Year to Date Last Year Amount	Variance Favorable (Unfavorable)	Percentage Variance
OPERATING REVENUES:							
Residential	\$ 6,078,214	\$ 6,169,603	\$ (91,389)	-1.48%	\$ 5,067,363	\$ 1,010,851	19.95%
Commercial/Industrial	4,730,224	5,100,403	(370,179)	-7.26%	4,132,474	597,750	14.46%
Sales to Public Authorities	61,542	64,500	(2,958)	-4.59%	64,594	(3,052)	-4.73%
Other	149,522	136,797	12,725	9.30%	138,559	10,963	7.91%
TOTAL OPERATING REVENUES	11,019,502	11,471,304	(451,802)	-3.94%	9,402,991	1,616,511	17.19%
OPERATING EXPENSES:							
Purchased Power	7,639,609	7,777,243	137,634	1.77%	6,099,281	(1,540,328)	-25.25%
Distribution	767,272	1,095,028	327,757	29.93%	811,400	44,128	5.44%
Customer Accounts	169,330	169,179	(151)	-0.09%	138,093	(31,236)	-22.62%
Customer Service, Informational & Sales	87,064	103,771	16,707	16.10%	80,662	(6,402)	-7.94%
Administrative Expenses	1,181,812	1,329,325	147,512	11.10%	1,134,226	(47,587)	-4.20%
Depreciation & Amortization	957,745	967,848	10,104	1.04%	918,538	(39,207)	-4.27%
TOTAL OPERATING EXPENSES	10,802,832	11,442,394	639,562	5.59%	9,182,200	(1,620,632)	-17.65%
OPERATING INCOME (LOSS)	216,669	28,910	187,760	649.47%	220,790	(4,121)	-1.87%
NONOPERATING REVENUES (EXP):							
Interest Income - Investments	308,576	181,250	127,326	70.25%	19,660	288,915	1469.52%
Interest Income - City of Kerrville	45,000	45,000	-	0.00%	45,000	-	0.00%
Interest Expense	(27,252)	(29,380)	2,127	-7.24%	(30,393)	3,141	-10.33%
City of Kerrville - General Fund Transfer	(339,842)	(349,577)	9,734	-2.78%	(282,680)	(57,163)	20.22%
City of Ingram - Franchise Fee	(7,769)	(9,860)	2,091	-21.21%	(7,370)	(399)	5.41%
Other - Net	4,261	8,000	(3,739)	-46.74%	8,644	(4,383)	-50.70%
TOTAL NONOPERATING REVENUES (EXP)	(17,027)	(154,567)	137,539	-88.98%	(247,139)	230,112	-93.11%
INCOME BEFORE CONTRIBUTIONS	199,642	(125,657)	325,299	-258.88%	(26,349)	225,991	-857.69%
CAPITAL CONTRIBUTIONS	81,082	75,000	6,082	8.11%	63,629	17,453	27.43%
CHANGE IN NET POSITION	\$ 280,724	\$ (50,657)	\$ 331,381	654.16%	\$ 37,281	\$ 243,443	653.00%
NET POSITION AT BEGINNING OF YEAR	\$ 73,973,702				\$ 72,110,335		
NET POSITION AT END OF MONTH	\$ 74,254,426				\$ 72,147,616		

Kerrville Public Utility Board  
Balance Sheet  
As of December 31, 2022

Assets and Deferred Outflows	December 31, 2022		Net Position, Liabilities and Deferred Inflows	December 31, 2022	
	(Unaudited)	September 30, 2022		(Unaudited)	September 30, 2022
Utility Plant:					
Utility Plant in Service	\$ 94,318,059	\$ 93,982,686	Total Net Position	\$ 74,254,426	\$ 73,973,702
Less: Accumulated Depreciation	(47,018,975)	(46,827,910)			
Net Utility Plant in Service	47,299,084	47,154,776			
Construction Work in Progress	1,846,085	1,834,762	Liabilities:		
Total Utility Plant	49,145,169	48,989,538	Current Liabilities:		
			Current Maturities of Long-Term Liabilities	449,108	437,108
Restricted and Noncurrent Assets:			Accrued Interest Payable	17,661	48,046
Customer Deposits	468,192	463,149	Accounts Payable - Purchased Power	10,817,424	10,817,424
Interest and Sinking Fund	89,545	434,802	Accounts Payable - Other	834,621	1,369,794
Emergency, Repair, Replace, Contingency Fund	3,621,243	3,585,091	Over Collection of Power Cost Adjustment	3,773,487	3,846,149
Advance to City of Kerrville	7,500,000	7,500,000	Total Current Liabilities	15,892,302	16,518,522
Net Pension Asset	677,020	677,020			
Total Restricted and Noncurrent Assets	12,355,999	12,660,062	Noncurrent Liabilities:		
			2013 Revenue Bonds, net of current portion	2,413,000	2,847,000
Current Assets:			Lease Liability	108,000	108,000
Revenue Fund:			Customer Deposits	468,192	463,149
Cash and Cash Equivalents	665,168	606,004	Interest on Customer Deposits	2,283	2,437
Investments	22,278,349	23,084,450	Total OPEB Liability	382,619	382,619
Less: Customer Deposits	(468,192)	(463,149)	Total Long-Term Liabilities	3,374,094	3,803,205
Total Revenue Fund	22,475,325	23,227,305			
Construction Fund:			Total Liabilities	19,266,395	20,321,726
Cash and Cash Equivalents	5,188	5,135			
Investments	1,471,677	1,456,985	Deferred Inflows of Resources - Pension & OPEB	2,044,144	2,044,144
Total Construction Fund	1,476,865	1,462,120			
Rate Stabilization Fund:					
Investments	1,936,722	1,917,388			
Total Rate Stabilization Fund	1,936,722	1,917,388			
Long Term Rate Stabilization Fund:					
Investments	1,105,374	1,094,339			
Total Rate Stabilization Fund	1,105,374	1,094,339			
Customer Accounts Receivable, net of allowance	4,029,072	4,055,633			
Materials and Supplies	1,200,841	1,135,750			
Other	937,828	895,666			
Total Current Assets	33,162,027	33,788,201			
Deferred Outflow of Resources - Pension & OPEB	901,771	901,771			
Total Assets and Deferred Outflows	\$ 95,564,966	\$ 96,339,573	Total Net Position, Liabilities and Deferred Inflows	\$ 95,564,965	\$ 96,339,572

Kerrville Public Utility Board  
Invested Funds Detail  
For the Month Ended December 31, 2022

	Date	Revenue Fund	Construction Fund	Rate Stabilization Fund	Restricted				Total Funds Invested
					Long Term Rate Stabilization Fund	Debt Reserve Fund	Interest & Sinking Fund	Repair, Replacement & Contingency Fund	
Beginning Fund Balance		\$ 22,514,085	\$ 1,466,363	\$ 1,929,730	\$ 1,101,383	\$ -	\$ 44,772	\$ 3,608,168	\$ 30,664,500
Withdrawals:									
Happy Investment - TML	12/01/22	(61,884)							(61,884)
Happy Investment - TMRS	12/07/22	(69,033)							(69,033)
Happy Investment - ERCOT	12/14/22	(291)							(291)
Happy Investment - NextEra	12/16/22	(470,092)							(470,092)
Happy Investment - ERCOT	12/19/22	(27,578)							(27,578)
Happy Investment - CPS	12/20/22	(1,328,209)							(1,328,209)
Happy Investment - DG Solar	12/22/22	(35,160)							(35,160)
Happy Investment - Concho Bluff	12/22/22	(54,464)							(54,464)
Happy Investment - Engie	12/23/22	(59,102)							(59,102)
Happy Investment - LCRA	12/28/22	(613,902)							(613,902)
Investments:									
Happy Investment	12/09/22	600,000							600,000
Happy Investment	12/22/22	500,000							500,000
Happy Investment	12/30/22	1,350,000							1,350,000
Fund Balance after Withdrawals & Investments		22,244,368	1,466,363	1,929,730	1,101,383	-	44,772	3,608,168	30,394,784
Allocation of:									
Interest Income	12/31/22	80,429	5,314	6,993	3,991	-	173	13,075	109,974
Int Receivable (accrued on CD)	12/19/22	202							202
Int Receivable (received on CD)	12/19/22	(2,051)							(2,051)
Total Interest Allocation		78,580	5,314	6,993	3,991	-	173	13,075	108,125
Fund Balance After Allocations		22,322,948	1,471,677	1,936,722	1,105,374	-	44,945	3,621,243	30,502,909
Interfund Transfers :									
Debt Service	12/31/22	(44,600)					44,600		-
Ending Fund Balance		\$ 22,278,349	\$ 1,471,677	\$ 1,936,722	\$ 1,105,374	\$ -	\$ 89,545	\$ 3,621,243	\$ 30,502,909

Kerrville Public Utility Board  
 Computation of the Monthly and Annual Debt Service Coverage  
 For the Month Ended December 31, 2022

Description	Current Month	Fiscal Year	Previous 12 Months
CHANGE IN NET POSITION	\$ 89,470	\$ 280,724	\$ 2,093,068
PLUS:			
Interest Expense (net of amortizations)	8,681	27,252	117,100
Depreciation & Amortization Expense	319,500	957,745	3,793,541
Numerator	<u>417,651</u>	<u>1,265,721</u>	<u>6,003,709</u>
DIVIDED BY:			
Interest Expense (net of amortizations)	8,681	27,252	117,100
Principal Payment Due	36,167	107,500	424,000
Denominator	<u>\$ 44,847</u>	<u>\$ 134,752</u>	<u>\$ 541,100</u>
DEBT SERVICE COVERAGE RATIO	<u>9.31</u>	<u>9.39</u>	<u>11.10</u>

Minimum Requirement per Bond Covenant	1.35	times Debt Service
Minimum Requirement Established by KPUB Board for Good Business Practices	1.65	times Debt Service



KERRVILLE PUBLIC UTILITY BOARD  
 PAYMENT REGISTER (EXCLUDES WIRES)  
 INDIVIDUAL PAYMENTS > \$10,000  
 OCTOBER 1, 2022 TO DECEMBER 31, 2022

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
1	135028	11/23/22	CHK 110	LOWER COLORADO RIVER AUTHORITY	LCRA RADIO PROJECT & FIBER SPLICING	\$ 243,718.30
2	2386	10/20/22	DD 108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-SEPTEMBER	159,521.20
3	2394	10/20/22	DD 5921	TML INTERGOVERNMENTAL RISK POOL	WC/CYBER/AUTO/GENERAL/CRIME LIABILITY	147,903.80
4	2355	10/06/22	DD 628	JK BERNHARD CONSTRUCTION	KPUB REMODEL-APPLICATION#4	134,516.56
5	2429	11/10/22	DD 108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-OCTOBER	127,265.58
6	2481	12/08/22	DD 108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-NOVEMBER	108,892.74
7	2356	10/06/22	DD 1147	LINETEC SERVICES LLC	KPUB MISCELLANEOUS-WO#4213614 MEDINA HWY	99,262.99
8	134860	10/06/22	CHK 110	LOWER COLORADO RIVER AUTHORITY	2022 SUBSTATION MAINTENANCE	99,004.49
9	2444	11/10/22	DD 1115	TEXAS WILSON OFFICE FURNITURE	KPUB REMODEL-OFFICE FURNITURE	75,516.96
10	2498	12/13/22	DD 1702	OFFICESOURCE LTD	DEPOSIT- WAREHOUSE OFFICE FURNITURE	67,729.45
11	2434	11/10/22	DD 628	JK BERNHARD CONSTRUCTION	KPUB REMODEL-APPLICATION#5	67,350.01
12	2417	11/03/22	DD 1147	LINETEC SERVICES LLC	MISC. OSMOSE POLES	63,240.28
13	134859	10/06/22	CHK 25172	KERRVILLE ECONOMIC DEVELOPMENT CORP.	FY23 FUNDING REQUEST-BD APPROVED	62,500.00
14	2492	12/08/22	DD 70	TECHLINE INCORPORATED	7/16 HEX IMPACT BARE TOOL	58,864.00
15	2468	12/01/22	DD 628	JK BERNHARD CONSTRUCTION	KPUB REMODEL-FINAL BILLING	51,694.61
16	2407	10/27/22	DD 18391	TEXAS ELECTRIC COOPERATIVES, INC.	CREOSOTE WOOD POLES 50FT(10)/55FT(5)	49,711.73
17	2457	11/23/22	DD 1147	LINETEC SERVICES LLC	BIG BEND REIMBURSABLE SUBCONTRACT	39,680.46
18	135078	12/08/22	CHK 273	COMPUTER SOLUTIONS	CISCO SMARTNET RENEWAL	37,879.24
19	135033	11/23/22	CHK 91093	THE SEGAL COMPANY(WESTERN STATES), INC.	COMPENSATION STUDY-PROFESSIONAL FEES	35,000.00
20	2452	11/17/22	DD 70	TECHLINE INCORPORATED	37.5KVA OH TRANSFORMERS(14)	32,298.46
21	2459	11/23/22	DD 25169	NISC, INC.	SOFTWARE/ENGINEERING SUPPORT	29,759.32
22	2503	12/15/22	DD 25169	NISC, INC.	WORKSHOPS/TRAINING	28,883.01
23	2435	11/10/22	DD 52	MAXEY ENERGY COMPANY	FLEET DIESEL FUEL(3700GAL)UNLEADED(4200)	28,210.91
24	2515	12/22/22	DD 1065	RAPID7 LLC	MANAGED DETECTION & RESPONSE SVC(ANNUAL)	27,588.79
25	2361	10/06/22	DD 70	TECHLINE INCORPORATED	CREOSOTE WOOD POLES 40FT CL3(30)	24,486.00
26	2491	12/08/22	DD 17273	STUART C. IRBY COMPANY	TRANSFORMER O/H 25KVA 277/480(12)	24,262.23
27	2375	10/11/22	DD 25169	NISC, INC.	VEEAM APPLICANCE DELL POWEREDGE	23,371.43
28	2365	10/07/22	DD 1147	LINETEC SERVICES LLC	KPUB MISCELLANEOUS-WO4273301 REJECTPOLES	22,472.53
29	2370	10/10/22	DD 17989	PRIESTER-MELL & NICHOLSON, INC.	CREOSOTE WOOD POLES 40FT CL3(32)	22,048.00
30	2391	10/20/22	DD 70	TECHLINE INCORPORATED	50KVA OH TRANSFORMER 120/240(4)	21,830.93
31	2465	11/23/22	DD 1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	21,562.20

KERRVILLE PUBLIC UTILITY BOARD  
 PAYMENT REGISTER (EXCLUDES WIRES)  
 INDIVIDUAL PAYMENTS > \$10,000  
 OCTOBER 1, 2022 TO DECEMBER 31, 2022

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
32	2449	11/17/22	DD 45	KBS ELECTRICAL DISTRIBUTORS INC.	OE BOLT/CONN HTAP/MINI-WEDGE AI WIRE/XFM	20,911.38
33	134972	11/10/22	CHK 110	LOWER COLORADO RIVER AUTHORITY	FIBER SEGMENT TRAVIS/STADIUM/BARKER/LEGI	20,851.20
34	134932	10/27/22	CHK 1425	BOLINGER, SEGARS, GILBERT & MOSS,LLP	ANNUAL AUDIT PROGRESS BILLING#1	20,000.00
35	2485	12/08/22	DD 45	KBS ELECTRICAL DISTRIBUTORS INC.	CONN BOLT/PE LED LONG LIFE	18,203.90
36	2521	12/22/22	DD 1531	TOWNSEND TREE SERVICE COMPANY LLC	FUEL SURCHARGE-OCTOBER & NOVEMBER	18,143.47
37	2529	12/29/22	DD 18391	TEXAS ELECTRIC COOPERATIVES, INC.	CREOSOTE WOOD POLES 35FT CL5(53)	17,805.35
38	2366	10/07/22	DD 25169	NISC, INC.	SOFTWARE SUPPORT/MAPPING & STAKING-SEPT.	17,395.10
39	2513	12/22/22	DD 1147	LINETEC SERVICES LLC	MISCELLANEOUS-OSMOSE WO23000841	14,445.09
40	135146	12/29/22	CHK 273	COMPUTER SOLUTIONS	CISCO NETWORK MODULE	14,439.80
41	2499	12/15/22	DD 1425	BOLINGER, SEGARS, GILBERT & MOSS,LLP	ANNUAL AUDIT PROGRESS BILLING#2	12,500.00
42	2422	11/03/22	DD 17273	STUART C. IRBY COMPANY	#6 STIRRUP CLAMPS/795 STIRRUP CLAMPS	12,475.67
43	2455	11/17/22	DD 77	WESCO DISTRIBUTION, INC.	3PH 150KVA TRANSFORMER PAD MOUNT(1)	12,296.67
44	2426	11/03/22	DD 1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	12,146.33
45	2390	10/20/22	DD 17273	STUART C. IRBY COMPANY	100AMP CUTOUT	11,602.62
46	2359	10/06/22	DD 5415	SCHNEIDER ENGINEERING, LLC	GENERAL SUBSTATION ENGINEERING	11,410.84
47	2362	10/06/22	DD 18391	TEXAS ELECTRIC COOPERATIVES, INC.	CURRENT TRANSFORMER 600V-ADDT'L FREIGHT	10,849.37
48	2383	10/13/22	DD 18391	TEXAS ELECTRIC COOPERATIVES, INC.	CREOSOTE WOOD POLES 40FT CL3(29)	10,835.85
49	2445	11/10/22	DD 1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	10,750.84
50	2363	10/06/22	DD 1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	10,478.50
51	2517	12/22/22	DD 8601	SO FAST PRINTING, INC.	KPUB SEMI ANNUAL NEWSLETTERS	10,303.86
TOTAL						<u>\$ 2,323,872.05</u>

KERRVILLE PUBLIC UTILITY BOARD  
VENDOR PAYMENTS TOTALING OVER \$10,000  
ROLLING 12 MONTHS ENDED DECEMBER 31, 2022

	VENDOR NAME	JAN-MAR 2022	APR-JUNE 2022	JULY-SEPT 2022	OCT 2022	NOV 2022	DEC 2022	GRAND TOTAL
1	CITY OF KERRVILLE	\$ 326,422.65	\$ 346,378.68	\$ 364,399.76	\$ 160,435.54	\$ 128,134.21	\$ 109,228.07	1,434,998.91
2	LINETEC SERVICES LLC	314,887.33	212,387.68	157,225.97	123,679.75	111,620.31	19,891.62	939,692.66
3	TECHLINE INCORPORATED	276,022.76	125,630.39	95,144.94	49,502.62	38,533.26	64,507.77	649,341.74
4	TEXAS ELECTRIC COOPERATIVES, INC.	80,406.65	278,750.57	93,708.29	77,074.87	1,932.30	20,959.97	552,832.65
5	JK BERNHARD CONSTRUCTION			263,384.92	134,516.56	67,350.01	51,694.61	516,946.10
6	TOWNSEND TREE SERVICE COMPANY LLC	113,511.38	139,197.40	153,404.12	29,674.24	52,804.33	23,732.77	512,324.24
7	LOWER COLORADO RIVER AUTHORITY	130,735.69	15,209.26	2,661.59	99,004.49	264,569.50	-	512,180.53
8	STUART C. IRBY COMPANY	157,998.13	90,728.61	156,593.40	17,397.72	16,265.92	24,581.23	463,565.01
9	NISC, INC.	75,775.13	95,075.66	92,388.48	41,141.53	39,029.32	28,883.01	372,293.13
10	TEXAS WILSON OFFICE FURNITURE	-	76,577.92	35,090.74	3,385.80	75,516.96	5,572.86	196,144.28
11	ALTEC INDUSTRIES, INC.	482.86	182,044.62	-	-	-	-	182,527.48
12	KBS ELECTRICAL DISTRIBUTORS INC.	36,156.47	34,723.75	39,254.95	8,439.50	20,911.38	19,423.90	158,909.95
13	STERLING COMPUTERS CORPORATION	148,184.69	-	5,640.00	-	-	-	153,824.69
14	COMPUTER SOLUTIONS	-	49,709.16	27,284.23	8,868.96	15,065.78	52,319.04	153,247.17
15	TML INTERGOVERNMENTAL RISK POOL				147,903.80	-	-	147,903.80
16	SCHNEIDER ENGINEERING, LLC	36,820.41	34,798.74	39,455.01	11,410.84	8,143.75	8,720.00	139,348.75
17	OSMOSE UTILITIES SERVICES, INC	990.00	56,707.60	60,406.59	-	-	-	118,104.19
18	MAXEY ENERGY COMPANY	-	34,652.41	30,355.13	-	28,210.91	-	93,218.45
19	PRIESTER-MELL & NICHOLSON, INC.	12,938.83	7,995.90	40,393.00	22,048.00	37.60	275.00	83,688.33
20	WESCO DISTRIBUTION, INC.	17,666.49	13,461.17	14,280.02	14,714.58	20,546.82	1,110.54	81,779.62
21	DELL MARKETING L.P.	-	1,441.63	77,759.73	-	-	-	79,201.36
22	FORD OF BOERNE	35,101.60	-	34,000.00	-	-	-	69,101.60
23	CITY OF INGRAM	33,637.47	-	34,447.34	-	-	-	68,084.81
24	OFFICESOURCE LTD				-	-	67,729.45	67,729.45
25	KERRVILLE ECONOMIC DEVELOPMENT CORP.	-	-	-	62,500.00	-	-	62,500.00
26	COOPERATIVE RESPONSE CENTER, INC.	14,127.54	14,501.02	14,171.54	4,412.67	4,687.24	4,881.83	56,781.84
27	USIC LOCATING SERVICES, INC.	11,751.80	12,656.30	14,170.22	3,776.63	3,821.60	3,397.95	49,574.50
28	SECUREWORKS INC	48,125.00	-	-	-	-	-	48,125.00
29	LANDIS+GYR TECHNOLOGY INC	12,978.20	9,418.68	9,719.25	3,434.29	-	6,472.96	42,023.38
30	KRAUSS GARAGE	10,609.00	10,467.56	3,999.09	8,684.47	-	7,986.57	41,746.69
31	SO FAST PRINTING, INC.	9,843.83	9,813.36	10,392.82	75.00	-	10,736.86	40,861.87
32	FIRETROL PROTECTION SYSTEMS	-	9,876.40	14,782.80	153.40	8,964.20	7,033.20	40,810.00
33	BOLINGER, SEGARS, GILBERT & MOSS,LLP	5,000.00	-	-	20,000.00	-	12,500.00	37,500.00
34	PROGRESSIVE EMERGENCY PRODUCTS	-	36,187.00	-	-	-	-	36,187.00
35	THE SEGAL COMPANY(WESTERN STATES), INC.				-	35,000.00	-	35,000.00
36	SOLID BORDER, INC.			34,878.48	-	-	-	34,878.48

KERRVILLE PUBLIC UTILITY BOARD  
VENDOR PAYMENTS TOTALING OVER \$10,000  
ROLLING 12 MONTHS ENDED DECEMBER 31, 2022

	VENDOR NAME	JAN-MAR 2022	APR-JUNE 2022	JULY-SEPT 2022	OCT 2022	NOV 2022	DEC 2022	GRAND TOTAL
37	A3 STUDIO	-	15,550.00	17,011.21	\$ 1,880.00	-	-	34,441.21
38	RAPID7 LLC	5,392.50	-	-	-	-	27,588.79	32,981.29
39	AMERICAN FIDELITY ASSURANCE CO	5,027.16	7,821.36	10,237.98	-	-	8,722.64	31,809.14
40	DAVIDSON TROILO REAM & GARZA	13,255.00	7,752.99	6,220.40	3,305.00	1,072.50	175.00	31,780.89
41	CONVERGINT TECHNOLOGIES LLC	-	31,576.40	88.20	-	-	-	31,664.60
42	VERIZON WIRELESS	7,272.94	8,231.23	7,737.74	2,543.55	3,197.37	2,400.83	31,383.66
43	JUAN J MARTINEZ JR	8,265.00	7,380.00	7,895.00	2,550.00	2,550.00	2,710.00	31,350.00
44	POWER QUALITY SALES			28,140.00	-	-	-	28,140.00
45	METROPOLITAN LIFE INS. CO.	4,412.18	9,144.29	7,037.17	2,337.06	-	4,705.73	27,636.43
46	AMERICAN PUBLIC POWER ASSN. CORP.	21,071.90	4,214.38	-	-	-	2,210.00	27,496.28
47	SURVALENT TECHNOLOGY INC	-	-	26,765.00	-	-	-	26,765.00
48	ECOMPLIANCE INC	-	22,766.55	-	-	-	-	22,766.55
49	TEXAS PUBLIC POWER ASSOC.	800.00	5,000.00	16,928.00	-	-	-	22,728.00
50	EDISTO BUSINESS RESOURCES	-	-	18,874.65	-	2,060.00	855.00	21,789.65
51	NATURESCAPE HILL COUNTRY LLC	-	11,194.50	5,528.00	1,916.00	2,078.00	905.00	21,621.50
52	SCHWEITZER ENGINEERING LABS, INC.	15,970.00	-	-	3,042.60	2,382.00	-	21,394.60
53	WILLIAMS SCOTSMAN, INC.	4,973.07	4,973.07	4,973.07	2,072.12	2,072.12	2,072.12	21,135.57
54	GTS TECHNOLOGY SOLUTIONS, INC			18,595.97	-	-	-	18,595.97
55	HILL COUNTRY TELEPHONE COOPERATIVE, INC.	4,574.04	4,571.34	4,588.89	1,527.03	1,551.75	1,527.03	18,340.08
56	PRESIDIO NETWORKED SOLUTIONS GROUP, LLC	11,916.25	5,978.75	-	-	330.00	-	18,225.00
57	SOLARWINDS	14,807.00	-	-	-	-	-	14,807.00
58	EDM INTERNATIONAL, INC	-	-	14,100.00	436.00	-	-	14,536.00
59	REPUBLIC SERVICES #859, INC.	2,965.93	3,900.33	3,241.60	1,001.92	945.37	986.48	13,041.63
60	JF PETROLEUM GROUP	4,975.90	7,211.20	457.25	-	-	-	12,644.35
61	D W ELECTRIC CO., INC.	671.50	7,467.00	4,152.00	-	-	-	12,290.50
62	ALAMO 1		5,100.00		-	-	6,944.00	12,044.00
63	ARCADIA LIVE, INC	7,627.20			-	2,500.00	1,900.00	12,027.20
64	ONLINE INFORMATION SERVICES, INC.	3,468.15	2,749.71	3,894.96	490.90	480.71	783.78	11,868.21
65	STROEHER & OLFERS, INC.	2,973.74		6,901.04	1,588.90	-	-	11,463.68
66	CARAHSOFT TECHNOLOGY CORPORATION			10,500.00	-	-	-	10,500.00
67	PAUL MARTINEZ			10,500.00	-	-	-	10,500.00
68	TEXAS METER & DEVICE COMPANY	5,410.01	519.28	4,525.81	-	-	-	10,455.10
69	GREATBLUE RESEARCH, INC.	-	5,000.00	5,375.00	-	-	-	10,375.00
70	INTEGRAL AV SOLUTIONS, LLC	4,348.91	2,631.64	2,826.69	-	254.80	-	10,062.04
	TOTAL	\$ 2,060,352.29	\$ 2,079,125.49	\$ 2,166,488.04	\$ 1,076,926.34	\$ 962,620.02	\$ 616,125.61	\$ 8,961,637.79

# MEMORANDUM

To: Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andrew  
Mayor Judy Eychner

From: Ricardo Berrios

Date: January 12, 2023

Re: Agenda Item No. 7 – Projects and Capital Budget Report

---

Attached for your review are the first quarter Projects and Capital Budget Report.

First Quarter FY23 Major Projects Update:

- As requested, this is a new table that shows the name, location and number of units of major projects in various states of design.
  - Please let me know of adjustments you would like made and I will revise.

First Quarter FY23 Capital Budget Report:

- This table contains the first quarter expenditures and the budgeted amounts for each capital improvement project.

Please let me know if you have any questions or concerns.

Sincerely,



Ricardo Berrios  
Distribution Engineer

Project Reference Name	Tech	WO	# Units	Approximate Location	Date/Short Status
<b>Subdivision</b>					
Blue Bell Estates - Responded to initial design			42	Creek Run / Elm Ridge connection	Early design.
Brinks/Creek Estate OH Line Relocation	John	23001554		Just north of Camp Meeting off 16	10/27 - Update Electric Routing Information with Cameron.
Brinks Crossing	John		156	Just north of Camp Meeting off 16	10/27 - Update Electric Routing Information with Cameron.
Brinks/Creek Estate Crossing Apartments	John		876	Camp Meeting off 16	Early design. Coordinating design with developer team.
Cibola Trails			44	Coronado and Mountain Laurel	Early design.
<b>Comanche Trace 12A and 12B</b>			<b>25</b>	<b>Comanche Trace Dr. toward Lower 2771</b>	<b>Need to resolve conflict with BEC and KBUB territory; pending swap with BEC.</b>
Meeker Development	John	23001676	9	Meeker Road near 27	12/21/22 KPUB completed construction and City sent Clearance. Email sent to Travis for confirmation.
Mystic Ridge	John	4216842	23	Behind ball fields off Spur 100 (20 ac/lot)	On 11/30/22 Sent CIAC. Waiting on payment to start the construction. Laid out path. (CTEC asked us to take all lots; working on official)
Reserves at Holdsworth			36	Holdsworth off Paschal	Waiting on customer (civil and transformer pads).
<b>Residences at The Landing</b>			<b>96</b>	<b>Next to existing apartments</b>	<b>Sent Conduit layout. Notified Scott Gain to review and approve drawing.</b>
Ridgehill	Tom		43	Lehmann Drive West of Sidney Baker	Waiting on customer (civil and transformer pads).
Ridgeland	Tom		127	Off of Olympic next to New Middle School	DW Installing the 90 % of conduits.
Riverside Health Care and Rehab Center			100	Across from movie theater	Early design
Schmidt Hill	Walt	4215682	12	Harper and Jefferson	Customer claims 6 month delay due to supply shortages (HH)
Sendero Ridge Phase II	Tom		312	Sendero Ridge and 534	Early design.
Steel Creek Estates (Eden Farms Re-Do)	John		19 -20	HWY 27 and Willow Bend Center Point	10/27 - Waiting on New Design with Pole Information
The Reserve at Kerrville			1822	Between 16 and 173	Early design
The Retreat at the Landing			49	NW corner of field next to existing apts	Early design
Water Street Lofts	Tom	4213321	14	Water Street between C and D	10/19/22 KPUB Installed UG Cables and transformers.
Weston Place			45	Weston Loop and Bow Dr (Bhnd Scrhnr)	Early design
		<b>Total Units</b>	<b>3831</b>		
<b>Commercial Business / Special Project</b>					
3 Building Commercial Development	Tom		3	Commerce and 27	Waiting on application. Early design.
Airport Project	Guy	4213639	1	New hangar at airport	Waiting on Airport New hanger
By the River Rebuild	Guy	4216491	3	Guadalupe River at Goat Creek Cutoff	Done for three three complete rebuilds
Davita Dialysis			1	Near PRMC	Early design
Eterneva			1	27 between Jellystone and Goat Creek Cu.	Construction is done. KPUB had to change transformer tap setting to A.
Kerrville State Hospital			2	State Hospital	11/9/2022 Met with Warren Setnan for Pump and Laundry New Service. Waiting on Load/SitePlan Information. Need easement for new infrastructure.
KFC			1	Harper Rd and HWY 27 (Next to Moore)	Early design
LCRA Circuit T368 (Harper Road to Jack Furman)	Brian		0	Few spans WNW out of Harper Sub	Rerouting existing infrastructure
Westminster Street (City Project)	Logan			Westminster- Relocating 11 Service for New Sidewalk	Relocating 11 Service poles to accomdate new sidewalk
Oreilys	Tom		1	Goat Creek Cutoff and Hwy 27	Rerouting existing infrastructure (started on first pole)
Peterson ASC	Ricardo	23001450	1	Hill Country Drive side of PRMC	Finalizing equipment locations.
Peterson Parking Lot	John		1	Lehmann side of PRMC	Mid construction for new parking lot. Getting ready to install SWGear
RB50	Ricardo	4103407	2	Next to Airport	On Hold per Mike; Need easement to proceed
Reserves at Holdsworth	Tom			Pascal and Holdsworths	
Squirrel Car Wash	Guy	4212128	1	Near little HEB	Waiting Load Letter to determine transformer size.
TACO BELL			1	Harper Rd and HWY 27 (Next to Moore)	Early design
Texas Lions Camp	Logan	4212089	1	27 and Happiness	Wrapping up new Bunkhouse's Light and Cabins, new Parking Lot
USDA	John		4	SH16 just north of I10	Wanting Service to Building 997 and 998. Waiting on customer (files, civil and transformer pads).
VA Hospital			1	534 and 27 (Near Kitchen)	Redoing kitchen, will need temporary pad for renovations
<b>School / Church</b>					
Ingram Elementary School – Gym HVAC unit	Tom	23000615		Ingram	
Ingram High School – Auxiliary Gym/Baseball	Tom	23000624		39 and Tomahawk Trail	Transformer Installed. Waiting on Don May to notify KPUB to remove old/existing poles.
Ingram High School- Softball Field	Tom	23000627		Ingram	Early design
Ingram High School – New Welding Shop	Tom	2300629		Ingram	Early design

Added since last presentation

Completed since last reporting period 10/19/2022

<b>Service Completed</b>					
5D	Walt	4213446	1	I-10 and SH16	Done
Aqua Texas Well	Guy	4216875	1	304 Second St	Done
Comanche Phase 16	Ben	4111300	60	Comanche Trace	Done
I-10 Whataburger	Tom		1	I-10 and SH16	Done
Kerrville Bible Church 898 Harper Rd	Jacob/Yesenia	4218152	1	Harper and I10	Done

CAPITAL BUDGET REPORT  
FISCAL YEAR OCTOBER 1, 2022 - SEPTEMBER 30, 2023

Budget No.	Description	Budget Amount	October Actual	November Actual	December Actual	Qtr 1 (Oct-Dec)	YTD Total
23700	Enterprise Backup Solutions Upgrade	\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ -
23701	Existing AMR Systems	\$ 190,000	\$ -	\$ -	\$ -	\$ -	\$ -
23714	Customer Extensions	\$ 1,470,820	\$ 49,523.86	\$ 81,069.22	\$ 183,258.80	\$ 313,851.88	\$ 313,851.88
23721	Street Lights	\$ 15,840	\$ -	\$ -	\$ -	\$ -	\$ -
23722	Clay Street Improvements	\$ 250,000	\$ -	\$ -	\$ -	\$ -	\$ -
23723	Power Factor Improvement	\$ 42,833	\$ -	\$ -	\$ -	\$ -	\$ -
23724	KPD/Sheriff's Off./KPUB Reliability Proj	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ -
23725	Digger/Derrick (Rep.Unt. 3207)	\$ 250,134	\$ -	\$ -	\$ -	\$ -	\$ -
23726	Ford F-150 Sing. Cab (Rep. Unt. 3233)	\$ 40,341	\$ -	\$ -	\$ -	\$ -	\$ -
23727	Ford F-350 Ext. Cab (Rep. Unt. 3241)	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -
23728	Ford F-150 Ext. Cab (Rep. Unt. 3240)	\$ 46,588	\$ -	\$ -	\$ -	\$ -	\$ -
23729	Ford F-150 Sing. Cab (Rep. Unt.)	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -
23730	Ordinary Replacements	\$ 110,382	\$ 6,678.64	\$ 814.44	\$ 3,900.94	\$ 11,394.02	\$ 11,394.02
23731	System Improvements	\$ 233,700	\$ 4,857.00	\$ 7,613.77	\$ 16,559.98	\$ 29,030.75	\$ 29,030.75
23732	Contingency Development	\$ 110,382	\$ -	\$ -	\$ -	\$ -	\$ -
23733	Pole Inspection Replacements	\$ 620,400	\$ 2,770.34	\$ 6,699.35	\$ 18,378.42	\$ 27,848.11	\$ 27,848.11
23748	DA Equipment Deployment	\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ -
23749	SCADA Upgrades	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -

CAPITAL BUDGET REPORT  
FISCAL YEAR OCTOBER 1, 2022 - SEPTEMBER 30, 2023

Budget No.	Description	Budget Amount	October Actual	November Actual	December Actual	Qtr 1 (Oct-Dec)	YTD Total
23750	Minor Improvements	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -
23760	It Normal Replacements	\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ -
23761	Upgrade Network Devices	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -
23763	BOC Servers & Storage-Virtual Envir.	\$ 250,000	\$ -	\$ -	\$ -	\$ -	\$ -
23764	Wireless Network Upgrade	\$ 45,000	\$ -	\$ -	\$ -	\$ -	\$ -
23766	Asset Management System	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -
23769	Fiber Optic Communications	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -
23774	Office Furniture	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -
23775	Facilities Improvements	\$ 655,000	\$ 833.00	\$ 1,285.94	\$ 91,972.56	\$ 94,091.50	\$ 94,091.50
23776	Radio System Upgrade at Hunt Sub	\$ 762,372	\$ -	\$ 238,683.25	\$ -	\$ 238,683.25	\$ 238,683.25
23778	Demonstration EE Projects	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -
23779	Misc. Capital Tools/Radios	\$ 50,000	\$ -	\$ -	\$ 798.00	\$ 798.00	\$ 798.00
23902	Education & Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43903	Education & Training FY23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>Totals:</b>	<b>\$ 5,868,792</b>	<b>\$ 64,663</b>	<b>\$ 336,166</b>	<b>\$ 314,869</b>	<b>\$ 715,698</b>	<b>\$ 715,698</b>



# MEMORANDUM

To: Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andrew  
Mayor Judy Eychner

From: Tammye Riley

Date: January 13, 2023

Re: Agenda Item No. 8 – Reliability Report

---

Attached for your review is the first quarter Reliability Report for FY 2022-2023.

The report uses the System Average Interruption Durations Index (SAIDI), which is an industry standard metric. SAIDI is how long, on average, each customer was without power in each quarter throughout the fiscal year.

*It is important to note that SAIDI is calculated by excluding Major Event Days (MEDs), as defined by the IEEE.*

Please let me know if you have any questions or concerns.

Thank you,

A handwritten signature in black ink, appearing to read "Tammye Riley", with a stylized flourish at the end.

Tammye Riley  
Director of Operations



## KPUB Reliability Report

Substation		FY22 Q4	FY23 Q1	Trend	FY Totals 10/1/22- 9/30/23	Noted Significant Events
<b>Hunt</b> (Hunt)	w/o ME	50.20	38.36		38.36	10/24/2022 - High winds caused a tree to break off and fell into our lines. On-Call crews worked to trim and cut down tree to clear the lines. <b>662 customers affected (2:02 hours)</b>
	w/ ME	50.20	38.36		38.36	
<b>Ingram</b> (Ingram)	w/o ME	4.32	4.80		4.80	
	w/ ME	4.32	4.80		4.80	
<b>Jack Furman</b> (Kerrville/Ingram)	w/o ME	0.43	32.71		32.71	Cause unknown
	w/ ME	0.43	32.71		32.71	
<b>Rim Rock</b> (Kerrville South)	w/o ME	5.60	0.70		0.70	
	w/ ME	5.60	0.70		0.70	
<b>Harper</b> (West Kerrville)	w/o ME	22.59	21.03		21.03	12/22/2022 - High Winds Gusts caused lines to slap together. <b>1749 customers affected (0:43 hours)</b>
	w/ ME	22.59	21.03		21.03	
<b>Stadium</b> (Central Kerrville)	w/o ME	6.20	38.66		38.66	11/24/2022 - Transformer lockout. Faulty settings caused the fault to bypass the breaker and opened the circuit switcher on the transformer. Substation department reviewed and updated the settings, LCRA did testing on T2 and did not identify any transformer issues. Placed back in service on 12/5/2022. <b>1852 customers affected (1:13 hours)</b>
	w/ ME	6.20	38.66		38.66	
<b>Travis</b> (Center East Kerrville)	w/o ME	5.54	1.92		1.92	
	w/ ME	5.54	1.92		1.92	
<b>Legion</b> (East Kerrville)	w/o ME	3.33	1.89		1.89	
	w/ ME	3.33	1.89		1.89	
<b>R. F. Barker</b> (Center Point)	w/o ME	5.09	0.61		0.61	
	w/ ME	5.09	0.61		0.61	
<b>Total</b>	w/o ME	12.99	16.08		16.08	
	w/ ME	12.99	16.08		16.08	

\* ME: Major Event Days

7/1-9/30

10/1 - 12/31

Annualized

## MEMORANDUM

To: Mark Cowden  
Larry Howard  
Bill Thomas  
Glenn Andrew  
Mayor Judy Eychner

From: Allison Bueché

Date: January 11, 2023

Re: Agenda Item No. 9—Update on Annual Report

---

Our fourth annual KPUB Community Report is attached for your review, which summarizes our organization's key accomplishments and community impact during fiscal year 21-22.

This community report will be distributed to our customers at the end of January as a standalone mail piece, a link in our e-bills, the KPUB website and various newspaper/social media advertisements.

Please let me know if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Allison Bueché". The signature is written in a cursive, flowing style.

Allison Bueché

Director of Customer & Community Relations

KPUB FISCAL YEAR 2022

# Community Report

2022

A LOOK BACK



## CEO CORNER



## A Year of Resiliency

**KPUB navigated many challenges in our industry with strength and resiliency over this past year and delivered what matters most—reliable, low-cost power.** As I reflect back on it, I see our company's commitment to excellence in all the areas that public power utilities are known for. I can proudly say that KPUB is a utility company that works 24 hours a day, 365 days a year, to serve you, our neighbors and friends.

In 2022, our utility received multiple national awards for our excellent communications with our customers, financial reporting and safe operating practices. We powered your homes and businesses with some of the best electricity rates in Texas (and across the entire United States). And we made system investments and continuous maintenance to keep your lights shining brightly with industry-leading reliability.

We enhanced the quality of life here and found ways to give back to our community through our volunteer program, education initiatives and support of our local non-profits. KPUB also answered the call for help to restore power and sent crews to Florida after Hurricane Ian last year. That trip marked the ninth time our utility has helped restore power in other communities.

As we enter 2023, we are stronger than ever and have a team of employees who are passionate about serving our community, caring for others and powering life here in the Hill Country.

Mike Wittler  
KPUB General Manager & CEO  
(28)





Our customers help determine our responsibly priced, not-for-profit rates through **local control and local decision-making.**



## Our public power story



The **Kerrville Public Utility Board (KPUB)** was acquired by the City of Kerrville in 1987. Today, KPUB serves more than 23,900 customers throughout our 146 square mile service area, including Kerrville, Center Point, Ingram, Hunt and surrounding areas in Kerr County.

<b>23,900+</b> customers served	<b>58+</b> employees	<b>146</b> square mile service area	<b>684</b> miles of power lines
------------------------------------	-------------------------	--	------------------------------------

### MISSION

KPUB's mission is to be a responsive and locally-owned provider of reliable, high-quality utility service at the lowest responsible price.

## Local Control

As a **community-owned, not-for-profit** electric utility company, KPUB is operated with **local control**. KPUB is overseen by a five-member board of trustees who are appointed by the Kerrville City Council and serve without compensation.

### 2022 KPUB Board of Trustees

CHAIRMAN, **Mark Cowden**  
VICE CHAIRMAN, **Larry Howard**  
TREASURER, **Bill Thomas**  
SECRETARY, **Glenn Andrew**  
MAYOR OF KERRVILLE, **Judy Eychner**



## Powering a Better Community

*Through these efforts and more, we proudly cared for our Kerrville area community*

- **KPUB Change for Charity Program** granted more than **\$93,000 in bill payment assistance** to **470+ families** right here in Kerr County for our neighbors in need (*in partnership with St. Vincent de Paul*)
- Hosted **4** community blood drives, collecting **115+ units of blood**—saving up to **345 lives!**
- **Invested our revenues directly back into the area** by supporting over **45** community events, nonprofit organizations and our schools with financial and in-kind resources
- Awarded up to **\$12,000 in KPUB scholarships** that are \$1,500 per year renewable scholarships to two graduating seniors in our service area

### Answering the Call for Help with Mutual Aid

In Sept.-Oct. 2022, KPUB provided **mutual aid** to **New Smyrna Beach, Florida**, for **7 days** and **826 crew hours** after **Hurricane Ian** to help them get the lights back on



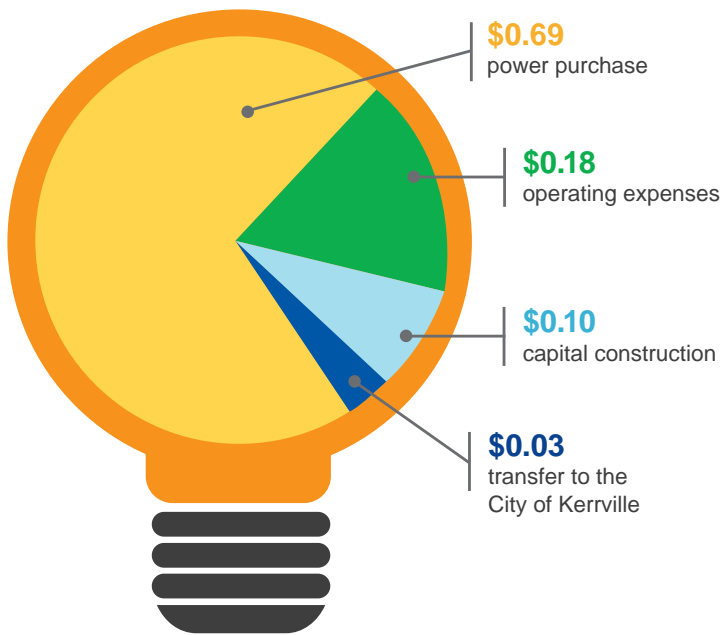
### Community Volunteer Projects

- Helped distribute over **252,000 lbs. of food** at **7 mobile food pantry events**
- Assembled our **community courthouse Christmas tree** & hung **44 street ornaments**
- Assisted with the **UGRA Annual River Cleanup**
- Helped with **2 Habitat for Humanity** workdays
- Volunteered at the **Riverside Nature Center**
- Rang the bell with the **Salvation Army**

### Serving Our Customers

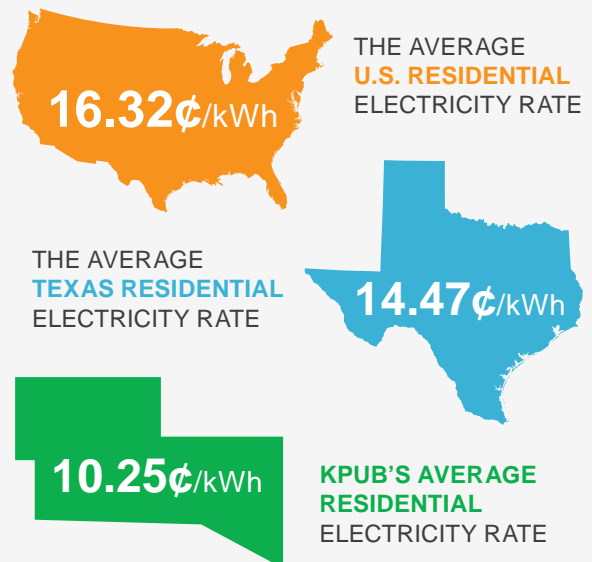
- Helped **3,063 customers** start electric service
- Answered **44,664 phone calls** to serve our customers

## Where your money goes for every dollar sent to KPUB



## Low, Responsible Rates

KPUB's rates are **37% lower** than the U.S. average and **29% lower** than the Texas average.



\*source: U.S. Energy Information Administration (EIA) for Sept. 2022

## HELPING CUSTOMERS Save Money & Energy



Granted **110** customer rebates totaling **\$32,983** for energy-efficient home improvements



Partnered with **Alamo Area Council of Government (AACOG)** for a community weatherization event

## Electric Residential Bill Comparison

	Municipally Owned	Cooperative
San Marcos Electric Utility	\$101.43	
<b>Kerrville Public Utility Board</b>	<b>\$102.50</b>	
Central Texas Electric Co-op		\$103.70
City of Fredericksburg	\$108.98	
City of Boerne	\$110.14	
Bandera Electric Co-op		\$113.43
Bluebonnet Electric Co-op (Bastrop)		\$113.48
Pedernales Electric Co-op (Johnson City)		\$116.77
Austin Energy	\$118.12	
CPS Energy (San Antonio)	\$122.78	
Guadalupe Valley Electric Co-op		\$129.82
New Braunfels Utilities	\$141.16	

Comparison based on 1,000 kWh usage.

\*residential rate comparison of surrounding area utilities in November 2022



## Awards

The American Public Power Association (APPA) is the voice of not-for-profit, community-owned utilities that power over 2,000 towns and cities nationwide



- 2022 **APPA Award of Excellence in Public Power Communications**
- 2022 **APPA Safety Award of Excellence** for safe operating practices
- Certificate of **Achievement for Excellence in Financial Reporting** for KPUB's FY 2021 Annual Comprehensive Financial Report (ACFR) from the Government Finance Officers Association (GFOA)
- October 2022 **Kerrville Kindness Award** from the Kerrville City Council for our linemen's power restoration efforts in Florida
- KPUB holds a **2021-2024 APPA Reliable Public Power Provider (RP3)<sup>®</sup> designation**, which recognizes public power utilities that demonstrate proficiency in four key disciplines: reliability, safety, workforce development and system improvement

**3rd year in a row!**

**29th year in a row!**



## KERRVILLE PUBLIC UTILITY BOARD

2250 Memorial Blvd  
Kerrville, Texas 78028

830.257.3050 | KPUB.COM



SAFE. RELIABLE. YOURS.

## Reliability & System Investments

KPUB works 24/7 to keep the lights on safely and reliably for our community. To keep our system as reliable as possible, we continuously maintain our equipment and service territory. In 2022, KPUB completed:

- 201 utility pole replacements for reliability and outage prevention in our service area
- 10,587 hours of tree trimming work in our service area to prevent electric outages and safety hazards
- Inspected over half (54%) of our service area by patrolling 470 miles of power lines for reliability and outage prevention

## Industry Yearly Average Outage Times

26

Minutes



KPUB  
OUTAGE TIME

62

Minutes



PUBLIC POWER  
OUTAGE TIME

150

Minutes



PRIVATE UTILITIES  
OUTAGE TIME

Outside of major adverse events (e.g., storms), customers of a public power utility are likely to be without power for less time. Numbers are calculated using the SAIDI index by excluding major event days. Source: APPA. Outage statistics are from KPUB's FY 2022.



*"Just after dark this evening, a motorist noticed sparks coming from a transformer in front of our house. The Center Point Volunteer Fire Dept. arrived quickly to ensure that passing motorists and nearby residents were safe. The KPUB linemen were dispatched to make repairs. I am so grateful we were spared the loss of power on this cold night.*

*A BIG THANKS and Merry Christmas to the passing motorists, CPVFD and KPUB linemen, Michael and Zach! KPUB has been our electric provider for over 20 years, and their whole team does an amazing job."*

*—Kari Potter, Kerrville (December 31, 2022)*