

OCTOBER 13, 2023

OFFICIAL NOTICE

OF A

REGULAR MONTHLY MEETING

The Kerrville Public Utility Board will hold its Regular Monthly Meeting on Wednesday, October 18, 2023, beginning at 8:30 a.m. The meeting will be held in the KPUB Conference Room at the Utility Board offices located at 2250 Memorial Blvd. The meeting site is accessible to handicapped persons. A copy of the agenda is attached to this notice.



Lidia S. Goldthorn, Assistant Secretary

AGENDA
KERRVILLE PUBLIC UTILITY BOARD
REGULAR MONTHLY MEETING
WEDNESDAY, OCTOBER 18, 2023, 8:30 A.M.
KPUB CONFERENCE ROOM
KERRVILLE PUBLIC UTILITY BOARD OFFICES
2250 MEMORIAL BLVD.
KERRVILLE, TEXAS

Pursuant to Chapter 551.127, Texas Government Code, one or more members of the Board of Directors or employees may attend this meeting remotely using videoconferencing technology. The video and audio feed of the videoconferencing equipment can be viewed and heard by the public at the address posted above as the location of the meeting.

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. CITIZEN/CONSUMER OPEN FORUM:

Members of the public may address the Board. Prior to speaking, each speaker must sign in with their name, address and the topic to be addressed. The Board may not discuss or take any action on an item not on the agenda but may place the issue on a future agenda. The number of speakers will be limited to the first ten speakers and each speaker is limited to four minutes.

4. ANNOUNCEMENTS OF COMMUNITY INTEREST:

Announcements of community interest, including expressions of thanks, congratulations, or condolences; information regarding holiday schedules; honorary recognition of KPUB officials, employees; reminders about upcoming events sponsored by KPUB. No action taken.

**Please note: Upcoming Board Meetings are tentatively scheduled for:*

- *Wednesday, November 15, 2023 at 8:30 a.m., and*
- *Wednesday, December 20, 2023 at 8:30 a.m.*
- *Wednesday, January 17, 2024 at 8:30 a.m.*

5. CONSENT AGENDA:

These items are considered routine and can be approved in one motion unless a Board Member asks for separate consideration of an item. It is recommended that the Board approve the following items which will grant the General Manager to take all actions necessary for each approval:

5A.	APPROVAL OF MINUTES – Approval of the September 20, 2023, Regular Monthly Board Meeting Minutes	1
5B.	RESOLUTION NO. 23-16 – AMY DOZIER, DIRECTOR OF FINANCE. A Resolution approving payment to various providers of services or supplies	6
5C.	APPROVAL AND REPORTING OF PURCHASES AND SALES:	
	1. Cisco Nexus Switches (Robby McCutcheon, Director of Information Technology	9
	2a. Fleet Sales (Howard Hall, Field Services Supervisor)	12
	2b. Fleet Purchase (Howard Hall, Field Services Supervisor)	16
	3. Professional Services, Schneider Engineering (Mike Wittler, CEO)	35
5D.	APPROVAL OF IDENTITY THEFT POLICY AND PROCEDURES – ALLISON BUECHÉ, DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS:	40
6.	<u>FINANCIAL REPORT – AMY DOZIER, DIRECTOR OF FINANCE:</u>	52
7.	<u>ENGINEERING AND OPERATIONS PROJECTS AND CAPITAL BUDGET REPORT – RICARDO BERRIOS, DISTRIBUTION ENGINEER:</u>	64
8.	<u>QUARTERLY RELIABILITY REPORT – TAMMYE RILEY, DIRECTOR OF OPERATIONS:</u>	68
9.	<u>MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:</u>	
	<u>I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:</u>	
	In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:	
	A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO	
	<u>II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:</u>	
	In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Competitive Matters”:	
	A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage;	
	(1) Discussion and Possible Action on Hedging Activities, ERCOT Activities and Wholesale Power Contracts – Mike Wittler, CEO	

B. Related to plans, studies, proposals, and analyses for system improvements, additions, or sales

(1) Discussion and Possible Action on plans, studies, proposals and analyses for potential expansion of infrastructure and service – Mike Wittler, CEO

10. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSIONS:

11. PRESENTATION FROM AMERICAN PUBLIC POWER ASSOCIATION GOVERNANCE ESSENTIALS – MIKE WITTLER, CEO:

12. ADJOURNMENT

**MINUTES OF THE
KERRVILLE PUBLIC UTILITY BOARD
REGULAR MONTHLY MEETING
WEDNESDAY, SEPTEMBER 20, 2023, AT 8:30 A.M.
KPUB CONFERENCE ROOM
KERRVILLE PUBLIC UTILITY BOARD OFFICES
2250 MEMORIAL BLVD.
KERRVILLE, TEXAS**

TRUSTEES PRESENT:

Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

STAFF PRESENT:

Mike Wittler, General Manager and CEO
Amy Dozier, Director of Finance
Jill Cook, Accounting Supervisor
Lidia S. Goldthorn, Assistant Secretary to the Board

TRUSTEES ABSENT:

OTHERS PRESENT:

Stephen Schulte, Legal Counsel

1. CALL TO ORDER:

Mr. Mark Cowden, Chairman, called the Regular Monthly Meeting to order at 8:30 a.m.

2. PLEDGE OF ALLEGIANCE

3. CITIZEN/CONSUMER OPEN FORUM:

There were no citizens/consumers to speak.

4. ANNOUNCEMENTS OF COMMUNITY INTEREST:

Mr. Wittler highlighted Lineman Richie Clemens as the staff spotlight for the month. Mr. Clemens has been with KPUB for seven years. Upcoming events include tomorrow's Blood Drive and Public Power Week Events including a children's coloring contest, power hour & solar field tours, Ingram Tom Moore High School workplace Tour and Bucket Truck Ride Event on October 7th at Louise Hays Park. Mr. Wittler noted the following upcoming board meetings tentatively scheduled for:

- *Wednesday, October 18, 2023 at 8:30 a.m.*
- *Wednesday, November 15, 2023 at 8:30 a.m.*
- *Wednesday, December 20, 2023 at 9:30 a.m.*

5. CONSIDERATION AND ACTION ON ANNUAL FUNDING REQUEST FROM THE KERRVILLE ECONOMIC DEVELOPMENT CORPORATION (KEDC) – GIL SALINAS, COO:

Mr. Wittler provided a history of KPUB funding to the Kerrville Economic Development Foundation and the Kerrville Economic Development Corporation. Mr. Wittler highlighted increases related to payroll expenses, contract services, programs and events, and travel. The KEDC's staffing has changed over time starting with a director and administrative assistant, to contracted director and administrative support with Staff COO, to the current arrangement with director, business development manager, and contracted administrative support. KEDC also added the KerrEDC Top Forty, KerrEdge, and Business & Innovation Forum programs in recent years. He added that travel and meeting expenses have increased in recent years in large part due to work with the Governor's Office and recruitment in the aerospace industry. In addition to increased expenses in the budget, the percentage of the budget that the City, County and KEDC have contributed has increased over this time (while KEIC percentage has decreased). Mr. Wittler advised KPUB is an important stakeholder for KEDC and recommended KPUB continue to support the organization and that the Board approve the funding request. Mr. Wittler also recommended discussing future funding participation at a future board meeting.

Vice Chairman Larry Howard commented that he is not against the KEDC, and any notion that Mr. Howard does not want to fund them, or does not think they are deserving, has nothing to do with his concerns. He stated that the three priorities that the Board has established for the organization are being reliable, being safe, and having responsible rates. He continued that even though the request is only .01% of the overall budget, it is however 33% of the Community Support budget. He suggested approving the current funding request with the understanding to scale back or put a cap on future funding. KPUB Counsel Steve Schulte advised that voting could be for this funding request only. Discussion could continue regarding how to approach future funding; however, a vote cannot be taken because there is no item on the agenda regarding future funding. Treasurer Glenn Andrew stated he feels this is a benefit to the community, it has garnered positive feedback, and is very similar in nature to the other community endeavors that KPUB supports. Secretary Bill Thomas stated when he joined the Board, he felt the amount requested was reasonable in his opinion, however, it has now become significant. Mayor Judy Eychner stated this helps the community grow and bring in the businesses that we want, and the funds are very much needed. The increased funding matches their efforts, and makes a difference in what the organization is able to do, and she would therefore not be in favor of cutting back funding. Chairman Cowden agreed that the amount of funding has risen considerably, and we should look at what to do in the future.

After discussion by the Board, Mr. Andrew motioned to approve the funding request from KEDC. Mayor Eychner seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

6. CONSENT AGENDA:

Mayor Eychner, made a motion to accept items in the consent agenda. Mr. Andrew seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

6A. APPROVAL OF MINUTES.

6B. RESOLUTION NO. 23-13 – AMY DOZIER, DIRECTOR OF FINANCE. A Resolution approving payment to various providers of services or supplies.

END OF CONSENT AGENDA

7. FINANCIAL REPORT – AMY DOZIER, DIRECTOR OF FINANCE:

Ms. Dozier presented the financial statements for the month of August 2023. Ms. Dozier noted a \$461K increase in net position; \$4.1M in operating revenue; \$3.8M in operating expense; \$390K in operating income; \$8.4M in over collection power cost adjustment as of August 31, 2023; and \$36.5M invested in investment pools, and an investment account at Happy State Bank. She advised the investment account at Happy State Bank is completely liquid, fully collateralized, and earning 5.385% as of September 13, 2023. She added that rates on the investment pool accounts are 5.50% at LOGIC and 5.31% at TexPool as of September 13, 2023. The Power Cost Adjustment (PCA) was set at \$102.50 in November 2022. On a YTD basis, actual power costs equate to a power cost adjustment factor of \$91.39. Management recommends keeping the PCA at \$102.50 for October, but lowering the power cost adjustment factor in November 2023. This will be discussed further with the rate change resolution items later in the meeting. Ms. Dozier provided a power point presentation with the month's highlights and financial metrics from her memo.

8. CONSIDERATION AND ACTION ON APPROVAL OF FY2024 ANNUAL SYSTEM BUDGET – AMY DOZIER, DIRECTOR OF FINANCE

Ms. Dozier presented the FY2024 Annual System Budget for approval. Highlights included \$49.7 million in operating revenues (up 0.7% from the FY2023 Budget); \$32.6 million for purchased power expense (down 4.4% from the FY2023 Budget); \$48.6 million in operating expenses (down 0.6% from the FY2023 Budget); \$1.6 million increase in net position; rate adjustment recommended by UFS for FY2021 and lower power costs due to lower natural gas futures prices; an average 6% merit increase for KPUB employees in operating expenses. Also \$800 thousand for a DC fast charging station for electric vehicles, which will proceed if KPUB receives a grant from TxDOT that would reimburse \$600 thousand of the expense in FY2025. The Capital Budget contains \$4.1 million in line construction, and \$554 thousand to complete the radio system upgrade at the Hunt Substation.

Ms. Dozier advised that since the Budget Workshop on September 6th, the following changes were made: changes in estimates and timing for certain capital projects; changes to interest income, transfer to City of Kerrville, total nonoperating revenues, income before contributions and change in net position based on recalculated cash balances following the Capital Budget changes; updates to FY2023 estimate numbers based on actual financial information through August 31, 2023; changes to ending balances, ratios and change percentages based on the aforementioned changes. Larry Howard, Vice Chairman, moved to accept the FY2024 Annual System Budget as presented. Mayor Eychner, seconded the motion. Vote was by a show of hands. The motion carried 5 – 0.

9. CONSIDERATION AND ACTION ON RESOLUTION NO. 23-14 – AMY DOZIER, DIRECTOR OF FINANCE:

Ms. Dozier advised that in 2017, KPUB contracted with Utility Financial Solutions (UFS) to perform a rate study that included a cost of service analysis and rate design recommendations. The study recommended two rate changes, one in FY2019 and a second in FY2021. The first rate change was approved by the KPUB Board and Kerrville City council for implementation in FY2019. The second rate change original scheduled for FY2021 has not been implemented. Staff requested implementation of the recommended second rate change in November 2023. She advised KPUB's residential rate is made up of three components that will change as follows: Customer charge, increasing from \$10.25 to \$15.25 per month; distribution charge, decreasing from \$0.0193 to \$0.0168 per kWh; and power supply charge, decreasing from \$0.07295 per kWh to \$0.07045 per kWh. Ms. Dozier advised that using the industry standard that shows rates in terms of a monthly bill for a residential customer that uses 1,000 kWh per month, results in a rate that will remain the same at \$102.50 both before and after this rate change. The change to the customer charge and to the distribution charge are in accordance with the rate study

recommendation. If there were no changes to the power supply charge, the changes in those two categories would equate to a 2% increase in KPUB's revenue. Staff plans to change the power cost adjustment from \$0.03235 per kWh to \$0.02985 in November 2023 due to lower power costs as a result of low natural gas prices and effective renewable hedges. She added that with Board approval of this resolution, the next step would be to take the approved resolution along with a City of Kerrville ordinance to the Kerrville City Council for approval. City Council ordinances require two votes, which are scheduled for September 26th and October 10th. Ms. Dozier provided the Resolution with revised tariff as Exhibit A, the redlined tariff and the rate design study from UFS for the Board's review.

Mr. Andrew motioned for approval of Resolution No. 23-14. Mr. Howard seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

10. CONSIDERATION AND ACTION ON RESOLUTION NO. 23-15 – AMY DOZIER, DIRECTOR OF FINANCE:

Ms. Dozier reviewed the UFS rate study information, advising the proposed changes included adjustments to the Commercial Service Rate Schedule CS and the Large Commercial Service Rate Schedule LCS. In accordance with UFS and staff's recommendation, the Contract Commercial Service Rate Schedule CCS, will be eliminated. Instead, customers on that rate schedule will be moved to the appropriate standard rate schedule (Large Commercial Service Rate Schedule LCS or Commercial Service Rate Schedule CS). She advised if there was no change to the power cost adjustment, UFS calculated that the new rates would increase KPUB revenues by 1.9% for Commercial Service customers, 2.1% to 2.3% for Large Commercial Service Customers and 9.2% to 9.6% for Contract customers. However, some of the impact will be offset by a 3.4% decrease in the power cost adjustment factor. Staff recommended approval of the recommended rate structure as of November 1, 2023. Ms. Dozier provided the Resolution with revised tariff as Exhibit A, the redlined tariff and the rate design study from UFS for the Board's review.

Bill Thomas, Secretary, motioned for approval of Resolution No. 23-15. Mr. Howard seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

11. MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION:

I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of "Consultation With Attorney" regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO

II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following "Competitive Matters":

- A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage;

- (1) Discussion and Possible Action on Hedging Activities, ERCOT Invoicing and Purchased Power Contracts – Mike Wittler, CEO

Mr. Andrew made a motion that the Board convene in Executive Closed Session to discuss “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Mr. Howard, seconded the motion. Vote was by show of hands. Motion carried 5 – 0.

The Board entered Executive Closed Session at 9:50 a.m. Chairman Cowden adjourned the Executive Closed Session and reconvened into Open Session at 10:07 a.m.

12. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSIONS:

No action taken by the Board.

13. PRESENTATION FROM AMERICAN PUBLIC POWER ASSOCIATION GOVERNANCE ESSENTIALS – MIKE WITTLER, CEO:

Mr. Wittler presented a short video from an American Public Power Association Governance Essentials series for the Board to watch, with discussion afterward. Mr. Wittler suggested presenting these videos as an additional resource for Board Members to have. He added that access could also be verified for Board Members if they would like to view these outside of board meetings.

14. ADJOURNMENT

Chairman Cowden adjourned the Regular Board Meeting at 10:44 a.m.

Date Approved: _____

Mark Cowden, Chairman

ATTEST

Lidia S. Goldthorn, Assistant Secretary to the Board

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Amy Dozier

Date: October 11, 2023

Re: Agenda Item No. 5B – Resolution No. 23-16

In accordance with Board Resolution No. 10-06 that requires monthly reporting of wire transfers exceeding \$20,000, this memo reports the following transfers between September 13, 2023 and October 11, 2023 for Board approval:

	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>	<u>Date</u>
Purchased Power:				
1	NextEra	August 2023	485,088.00	09/19/2023
2	CPS	August 2023	1,255,172.28	09/20/2023
3	DG Solar	August 2023	78,209.47	09/26/2023
4	ERCOT	Monthly - October 2023	231,183.67	09/26/2023
5	Engie	August 2023	104,029.35	09/27/2023
6	Garland	August 2023	(2,936,638.37)	09/29/2023
7	LCRA	August 2023	639,047.39	09/29/2023
Payroll:				
1	Payroll	Pay period ending 09/09/2023	132,724.59	09/15/2023
2	Payroll	Pay period ending 09/23/2023	137,482.06	09/29/2023
3	Payroll Taxes	Pay period ending 09/09/2023	48,315.77	09/20/2023
4	Payroll Taxes	Pay period ending 09/23/2023	47,717.87	10/04/2023
Employee Benefits:				
1	TML	Health Insurance - October	76,003.91	10/01/2023
Investment Transfers (from Operating Account to Investment Account at Happy State Bank):				
1	Happy State Bank	Investment Transfer	700,000.00	09/22/2023
2	Happy State Bank	Investment Transfer	500,000.00	09/25/2023
3	Happy State Bank	Investment Transfer	3,750,000.00	09/29/2023
4	Happy State Bank	Investment Transfer	400,000.00	10/02/2023
5	Happy State Bank	Investment Transfer	400,000.00	10/06/2023

I am happy to answer any questions regarding these transfers at your convenience.

Sincerely,

A handwritten signature in blue ink that reads "Amy Dozier". The signature is written in a cursive style and is contained within a light blue rectangular border.

Amy Dozier
Director of Finance

RESOLUTION NO. 23-16

A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.

WHEREAS, the providers of services or material have submitted invoices for payment;
and

WHEREAS, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

WHEREAS, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:

Section 1. That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

Section 2. That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

Section 3. This Resolution shall take effect immediately from and after its passage.

PASSED, APPROVED AND ADOPTED on this 18th day of October, 2023

Mark Cowden, Chairman

ATTEST:

Bill Thomas, Secretary

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Robby McCutcheon

Date: October 11, 2023

Re: Agenda Item No. 5C.1 – Approval and Reporting of Purchases and Sales

Presented for your review and discussion is the following recommendation for purchase:

3. Four Cisco Nexus 93180YC-FX3 switches for a total of \$149,034.46. These switches will replace our current core switches which are end of support next year. This procurement also includes five-year 24x7 support and software subscription and implementation. These switches are the primary connection between the main office and the BOC and provide routing and switching functionality within our network. This procurement is bid through the State of Texas DIR contract.

Please let me know if you have any questions.

Sincerely,



Robby McCutcheon
Director of Information Technology



Great South Texas Corp dba Computer Solutions

14410 Wurzbach Parkway, Suite 175
 San Antonio, Texas 78216
 United States
 www.comsoltx.com
 (P) 210-369-0300

Quote (Open)	
Date May 01, 2023 07:42 PM CDT	Expiration Date 10/27/2023
Modified Date Oct 03, 2023 11:12 AM CDT	
Quote # 1040652 - rev 4 of 4	
Description Core/BOC N9K Upgrades (N9K-C93180YC-FX3)	
SalesRep Jones, David (P) 210-369-0318 (F) 210-369-0389	
Customer Contact McCutcheon, Robby (P) 8302573050 rmccutcheon@kpub.com	

Customer

Kerrville Public Utility Board (17165)
 McCutcheon, Robby
 2250 Memorial Blvd
 Kerrville, TX 78028
 United States
 (P) 8302573050

Bill To

Kerrville Public Utility Board
 Payables, Accounts
 2250 Memorial Blvd
 Kerrville, TX 78028
 United States
 (P) 830-792-8243
 (F) 830-792-8244

Ship To

Kerrville Public Utility Board
 Warehouse, Receiving
 2250 Memorial Blvd
 Kerrville, TX 78028
 United States
 (P) 830-792-8243
 (F) 830-792-8244

Contract Programs: DIRCIS4167 - CISCO DIR-TSO-4167 EXP 3/29/2024
Certifications: WBE/SBE/HUB# 1942650013800 Exp: 06/28/2025
Sales Order Type: Drop Ship - Ship to customers location

Customer PO:	Terms: Net 30 Days	Ship Via: FedEx Ground
Special Instructions:		Carrier Account #:

#	Image	Description	Part #	List Price	Qty	Unit Price	Total
1		Cisco Nexus 93180YC-FX3 Switch - L3 - managed - 48 x 1/10/25 Gigabit SFP+ + 6 x 40/100 Gigabit QSFP28 - rack-mountable Note: Included Components: 4 NXK-AF-PI Dummy PID for Airflow Selection Port-side Intake 4 MODE-NXOS Mode selection between ACI and NXOS 4 NXOS-10.1.1 Nexus 9500, 9300, 3000 Base NX-OS Software Rel10.1.1(32-bit) 4 NXK-ACC-KIT-1RU Nexus 3K/9K Fixed Accessory Kit, 1RU front and rear removal 16 NXA-FAN-35CFM-PI Nexus Fan, 35CFM, port side intake airflow 8 NXA-PAC-650W-PI Nexus NEBs AC 650W PSU - Port Side Intake 8 CAB-C13-CBN Cabinet Jumper Power Cord, 250 VAC 10A, C14-C13 Connectors 4 C1-SUBS-OPTOUT OPT OUT FOR "Default" DCN Subscription Selection 4 MEM-UPG-OPT-OUT OPT OUT PID FOR MEM UPGRADE USE ONLY	N9K-C93180YC-FX3	\$30,150.00	4	\$10,854.00	\$43,416.00
2		Cisco Smart Net Total Care Extended service agreement - replacement - 24x7 - response time: 4 h - for P/N: N9K-C93180YC-FX3, N9K-C93180YC-FX3= Note: 5 Year SNTP 24x7x4 Hour Smartnet	CON-SNTP-N9KC93X3	\$2,456.00	20	\$1,940.24	\$38,804.80
3		Cisco NX-OS Advantage 10G+ License - 1 license - for P/N: N9K-C93108-FX3-B8C, N9K-C93108TC-FX3PB, N9KC93180YCFX3S-RF, N9K-C9336C-FX2-E	NXOS-AD-XF	\$25,274.70	4	\$10,615.37	\$42,461.48
4		Cisco Smart Net Total Care Software Support Service Technical support - for NXOS-AD-XF, NXOS-AD-XF= - phone consulting - 1 year - 24x7 - for P/N: NXOS-AD-XF, NXOS-AD-XF= Note: 5 Year ECMU SW Support & Subsc. Smartnet	CON-ECMU-N9SWADXF	\$1,517.00	20	\$1,198.43	\$23,968.60
5		Cisco Trade-In Credit	CISCO-TI	\$0.00	1	-\$3,714.00	-\$3,714.00
							Subtotal \$144,936.88
6		ComSol Professional Services: HQ/BOC Core Switch Upgrades T&M Engagement Note: Time & Materials Engagement with only actual's to be billed. Estimated at 16 Hours Engineer + \$167.58 in T&E (Travel & Expenses) SoW: Computer Solutions will assist KPUB with the installation and configuration of (4) N93180yC-FX3 switches to replace the current N92160YC-X in a 1:1 replacement at both the HQ/DC and BOC locations. There are a pair of N92160's at each location in a VPC pair. Reuse all existing optics and uplinks.	COMSOL-PS	\$4,087.58	1	\$4,097.58	\$4,097.58
							Subtotal \$4,097.58

Thank you for the opportunity to provide this quote.

Invoicing and Partial Invoice Policy: Computer Solutions will invoice or partial invoice products and/or services when they have shipped or rendered complete (or Milestone Complete). By ordering or releasing a PO for this order, you agree to pay for the items that have shipped or delivered as part of the whole order.

Subscriptions/Enterprise Agreements Cancellation Policy - Computer Solutions requires a forty-five (45) day written notification from the customer based on the renewal/anniversary date in order to process the cancellation with the applicable manufacturer(s).

Freight charges are estimates only. Returns are subject to approval and may include a restocking fee.

This document and the information contained is PROPRIETARY and CONFIDENTIAL and may not be duplicated, redistributed, or displayed to any other party without the written permission of Great South Texas Corp d.b.a Computer Solutions.

Subtotal:	\$149,034.46
Shipping:	\$0.00
Total:	\$149,034.46
(List Price:	\$305,246.38)

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Howard Hall

Date: October 12, 2023

Re: Agenda Item No. 5C.2 – Approval and Reporting of Purchases and Sales

Presented for your consideration and review are these recommendations for purchase and/or sale of goods or services.

- 2a. Fleet Sales.** The following vehicle was auctioned and sold thru JJ Kane Auctioneers. Unit 3242, 2016 Dodge 5500 Bucket Truck for \$62,700. The amount mentioned is the price after the auctioneer percentage was deducted from the sale price. Attached is the sellers report.
- 2b. Fleet Purchase.** Staff is recommending the approval of a purchase order to Global Rental Co. Inc., for a total of \$190,692 to purchase a 2023 Ford F600 AT48M bucket truck. This truck will replace Unit 3230, 2013 Freightliner AM55 bucket truck with approximately 54,000 miles. This Unit was budgeted to be replaced this year at \$325,000. Staff believes replacing this bucket truck with a smaller unit will be more beneficial to KPUB's needs. Truck specifications meet those of Sourcewell which is a cooperative purchasing program. Attached is the quote received.

Please let me know if you have any questions or concerns.

Sincerely,

Howard Hall

Payout ID: 132988
Auction ID: 862



33 Inverness Center Pkwy
Birmingham, AL 35242
Phone: (856) 764-7163
Fax: (877) 346-8960

J.J. Kane Exchange, LLC d/b/a J.J. Kane Auctioneers
33 Inverness Center Parkway Birmingham AL 35243

ATTN HOWARD HALL
KERRVILLE PUBLIC UTILITY BOARD
KERRVILLE PUBLIC UTILITY BOARD
2250 MEMORIAL BLVD
KERRVILLE TX 78028

Not Set

Dear Howard Hall,

Enclosed please find a check made payable to Kerrville Public Utility Board in the amount of \$62,700.00 for the net proceeds of the item(s) sold at the auction we conducted on 9/7/2023.

Gross Sales Total :			\$66,000.00
---Adjustments---			
	Total No Sales	\$0.00	
	Lot Adjustments	\$0.00	
Total Adjustments/No Sales			\$0.00
Adjusted Sales Total			\$66,000.00
Seller Costs			
	Commission Charged 5%	\$3,300.00	
	Advertising	\$0.00	
		\$0.00	
		\$0.00	
		\$0.00	
		\$0.00	
		\$0.00	
Total Seller Costs :			\$3,300.00
Individual Lot Costs :			
	Transportation	\$0.00	
	Washing	\$0.00	
	Decommission	\$0.00	
		\$0.00	
		\$0.00	
		\$0.00	
Total Seller Costs :			\$0.00
Seller Income:			
		\$0.00	
		\$0.00	
		\$0.00	
		\$0.00	
		\$0.00	
Total Seller Income:			\$0.00
Tax (not included):			\$0.00
Seller Net Proceeds:			\$62,700.00

If you have any questions about this payout, please feel free to contact us at (856) 764-7163 or jjkane@jjkane.com.

Thank you for your business!

9/22/2023

Payout ID: 132988
 Auction ID: 862



33 Inverness Center Pkwy
 Birmingham, AL 35242
 Phone: (856) 764-7163
 Fax: (877) 346-8960

J.J. Kane Exchange, LLC d/b/a J.J. Kane Auctioneers
 33 Inverness Center Parkway Birmingham AL 35243

LOT SUMMARY

KERRVILLE PUBLIC UTILITY BOARD
 2250 Memorial Blvd
 Kerrville, TX 78028
 9/7/2023 AL (Central Regional) - 862

65182 3242 No Sale <input type="checkbox"/>	Versalift Uncategorized, Articulating & Telescopic Material Handling Bucket Truck s/n KX160034, with 4 hyd. outriggers, single-man bucket, mounted behind cab on 2016 RAM 5500 4x4 Service Truck, Cummins 6.7L diesel, Auto, A/C, with step rails, front grille guard, front winch, (121,199 miles) (Runs, Moves & Upper Operates) (Upper Serial Plate Damaged) (Seller States: DEF Meter on Dash Does Not Work) NOTE: This unit is being sold AS IS/WHERE IS via Timed Auction. For pickup information and terms, please reference the release form. (Missing manuals, See Auction Company for Manufacturers Information to obtain manuals) (Buyer is responsible for removal. Assistance by consignor or JJ Kane Auctioneers is not assured.) VIN: 3C7WRNBL8GG255492	<table border="0"> <tr> <td>Amt Bid:</td> <td>\$66,000.00</td> <td>----</td> <td>EXPENSE----</td> <td>----</td> <td>EXPLANATION----</td> </tr> <tr> <td>Commission:</td> <td>\$3,300.00</td> <td>Adjustments:</td> <td></td> <td>0</td> <td></td> </tr> <tr> <td>Transportation:</td> <td>\$0.00</td> <td>Parts/Repairs:</td> <td></td> <td>\$0.00</td> <td></td> </tr> <tr> <td>Washing:</td> <td>\$0.00</td> <td>Misc Exp 1:</td> <td></td> <td>\$0.00</td> <td></td> </tr> <tr> <td>Decomission:</td> <td>\$0.00</td> <td>Misc Exp 2:</td> <td></td> <td>\$0.00</td> <td></td> </tr> </table>	Amt Bid:	\$66,000.00	----	EXPENSE----	----	EXPLANATION----	Commission:	\$3,300.00	Adjustments:		0		Transportation:	\$0.00	Parts/Repairs:		\$0.00		Washing:	\$0.00	Misc Exp 1:		\$0.00		Decomission:	\$0.00	Misc Exp 2:		\$0.00		\$62,700.00
Amt Bid:	\$66,000.00	----	EXPENSE----	----	EXPLANATION----																												
Commission:	\$3,300.00	Adjustments:		0																													
Transportation:	\$0.00	Parts/Repairs:		\$0.00																													
Washing:	\$0.00	Misc Exp 1:		\$0.00																													
Decomission:	\$0.00	Misc Exp 2:		\$0.00																													

LOT SPECIFIC AMOUNTS and FEES

TOTAL AMOUNT of ALL LOTS SOLD:	\$66,000.00
TOTAL AMOUNT of Commission:	\$3,300.00
TOTAL AMOUNT of Transportation:	\$0.00
TOTAL AMOUNT of Washing:	\$0.00
TOTAL AMOUNT of Decomission:	\$0.00
TOTAL AMOUNT of Adjustments:	\$0.00
TOTAL AMOUNT of Parts/Repairs:	\$0.00
TOTAL AMOUNT of Misc Exp 1:	\$0.00
TOTAL AMOUNT of Misc Exp 2:	\$0.00
LOTS SUBTOTAL	\$62,700.00

SELLER SPECIFIC EXPENSES and INCOME

Advertising:	\$0.00
Seller Expenses	\$0.00
Seller Income	\$0.00
Tax (not included):	\$0.00

SELLER NET: \$62,700.00

DATE 22-Sep-23

SUPPLIER NAME

KERRVILLE PUBLIC UTILITY BOARD

SUPPLIER NO

64761

INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
132988	07-Sep-23	AUCTION PAYOUT	0.00	0.00	62,700.00
PLEASE DETATCH AND RETAIN THIS STATEMENT AS YOUR RECORD OF PAYMENT.			0.00	0.00	62,700.00

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK.

HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

1041861



J. J. Kane Auctioneers
33 Inverness Center Pky
Birmingham, AL 35242
(856) 764-7163

CHECK DATE	CHECK NUMBER	CHECK AMOUNT
22-Sep-23	1041861	*****62,700.00

Wells Fargo Bank
San Francisco, CA

11-24
1210

PAY: Sixty-Two Thousand Seven Hundred Dollars And Zero Cents*****

TO THE ORDER OF: KERRVILLE PUBLIC UTILITY BOARD
2250 MEMORIAL BLVD
KERRVILLE, TX, 78028
United States

AUTHORIZED SIGNATURE

⑈ 1041861 ⑈ ⑆ 121000248 ⑆ 4736790510 ⑈



Quote Number: 1010202301
 Opportunity Number:
 Sourcewell Contract #: 062320-ALT
 Date: 10/10/2023

Quoted for: Kerrville Public Utility Board
 Quoted by: Dylan Hooper
 Phone: / Email: (469) 615-4321 / dylan.hooper@altec.com

REFERENCE MODEL	Sourcewell Price
AT37-G 4x4, 2022	\$129,049

(A.) Sourcewell Options On Contract

1		
2		
3		

SOURCEWELL OPTIONS TOTAL: \$129,049

(A.) **OPEN MARKET ITEMS** (Customer Requested)

1	UNIT	Unit to be Altec AT48M in lieu of AT37-G	\$42,377
2	UNIT & HYDRAULIC ACC		
3	BODY		
4	BODY & CHASSIS ACC		
5	ELECTRICAL		
6	FINISHING		
7	CHASSIS	Chassis and unit body to be 2023 model year in lieu of 2022	\$12,916
		Chassis to be F600 in lieu of F550	\$2,000
8	OTHER		
9			
OPEN MARKET OPTIONS TOTAL:			\$57,293

SUB-TOTAL FOR UNIT/BODY/CHASSIS: \$186,342

Delivery to Customer: \$4,350

TOTAL FOR UNIT/BODY/CHASSIS: \$190,692

(C.) **ADDITIONAL ITEMS** (items are not included in total above)

1			
2			
3			
4			

Pricing valid for 45 days and may be subject to availability at time of order

NOTES

** Denotes FET fees were paid when unit was new. Global is not FET exempt.

All items listed subject to availability, quote provided at time of request detailing options

Delivery is \$3.00 / mile

Alternate year models may be available in addition to the ones shown here, they will be discounted / priced appropriately to reflect this

Chassis model can be any standard chassis (Ford, Dodge, International, Freightliner, Peterbilt, etc.)

PAINT COLOR: White to match chassis, unless otherwise specified

TO ORDER: To order, please contact the Account Manager listed above.

CHASSIS: Per Altec Commercial Standard

DELIVERY: No later than _____ days ARO, FOB Customer Location

TERMS: Net 10 days

Protection, Only Lifetime Warranty on Structural Components in Industry, Largest Service Network in Industry, Altec SENTRY Web/CD Based Training, Dedicated/Direct Gov't Sales Manager, In-Service Training with Every Order.

October 10, 2023
Our 94th Year

Ship To:
GLOBAL RENTAL CO INC
33 INVERNESS CENTER PKWY STE 250
(DO NOT MAIL INVOICES)
BIRMINGHAM, AL 35242
US

Bill To:
GLOBAL RENTAL CO INC
33 INVERNESS CENTER PKWY STE 250
(DO NOT MAIL INVOICES)
BIRMINGHAM, AL 35242
US

Attn:
Phone: 816-676-4098
Email:

Altec Sales Order: 6628861
Altec Quotation Number: 1101678 - 2
Run Number: 1362683
Account Manager: Jared E. Braswell
Technical Sales Rep: Leslie J Handley
Reference WO: Start From-84169940
Customer Inspection:
Customer Truck Number:

X7 Discrete Job: 92420995
X7 Configured Item: 000000000-20677483
Quantity: 1
X4 Discrete Job: 92716287
X4 Configured Item: 000024003-20677477
System Engineer: Steven Stewart
Structural Engineer: Steven Stewart
Line Set Date: 06/29/2023

<u>Item</u>	<u>Description</u>	<u>Qty</u>
	<u>Unit</u>	
1.	Altec Model AT48M Articulating Telescopic Aerial Device with a fiberglass upper boom and fiberglass insulator in the articulating arm and proportional joystick upper controls. Built in accordance to ALTEC's standard specifications and to include the following features:	1
2.	Pedestal	1
3.	Single 1-Man Platform, Fiberglass, 24" x 30" x 42", End Mount, 180 Degree Rotation	1
4.	Platform Mounted Single Handle Controls	1
5.	Material Handling Jib/Winch, Hydraulically Articulating, Top Mounted, Round (ARM Jib)	1
6.	One (1) Platform Step - located on the side of the platform nearest the elbow in the stowed position	1
7.	Platform Cover - soft vinyl, 24 x 30 inches (610 x 762 mm)	1
8.	Platform Liner, 24 x 30 x 42 inches (610 x 762 x 1067 mm), 50 kV Rating	1
9.	Hydraulic Tool Circuit at Platform: One set of quick disconnect couplings at the boom tip for open center tools.	1
10.	Engine Start/Stop & Secondary Stowage System: 12 VDC powered motor and pump assembly for temporary operation of the unit in a situation wherein the primary hydraulic source fails. Electric motor is powered by the chassis battery. This feature allows the operator to completely stow the booms, platform, and outriggers. Secondary Stowage & Start/Stop is activated with an air plunger at the platform or momentary switch at the lower control station and outriggers.	1

<u>Item</u>	<u>Description</u>	<u>Qty</u>
11.	Jib Stick, 36" L, non-extension, non certified, grey in color	1
12.	Slip Ring: Required for engine start/stop, secondary stowage system, and throttle control options	1
13.	Outriggers, Primary, Modified A-Frame, 30"-34" Chassis Height, Electric Interlock, No Valves On Legs, 112" Spread, Fixed Shoe (AT48M/ME/P/PE/S/SE)	1
14.	Auxiliary Vertical H Frame Outriggers with fixed shoe. For installation on a 30 to 34 inch chassis frame height.	1
	<ul style="list-style-type: none"> A. Maximum Spread: 87 inches to the outer edge of shoes B. Outrigger Motion Alarms C. Outrigger Interlocks: will not allow the unit to be operated until the outriggers have been at least partially deployed 	
15.	Winch load line swivel hook	1
16.	Altec Unit Powder Painted White	1
<u>Unit and Hydraulic Acc.</u>		
17.	Scuff Pad, 24" x 30", No Step (For use with Platform Liner)	1
18.	Subbase	1
19.	Electric Outrigger Controls for two (2) sets of outriggers, drive hydraulic outrigger control valves. Durable weather proof sealed electronic switches mounted in aluminum boxes located at the rear of the unit unless otherwise specified.	1
20.	Steel Reservoir, 15 gallon capacity, rectangular, 26" L x 8.5" W x 20" H, and includes breather caps and dipsticks	1
21.	Temperature Sight Gauge	1
22.	HVI-22 Hydraulic Oil (Standard).	25
23.	Standard Pump For PTO	1
24.	Electric Shifted PTO	1
25.	Standard PTO/Transmission Functionality for Small Ford and Dodge Chassis	1
<u>Body</u>		
26.	Altec LGSS-132-84 (81) Low-Side General Service Body With Step:	1
	<ul style="list-style-type: none"> A. Steel Body B. Steel Structural Channel Crossmembers And Smooth Floor With Ladder-Style Understructure C. 132" Body Length D. 94" Body Width E. 40" Body Compartment Height F. 20" Body Compartment Depth G. 24" From Body Floor To Compartment Tops H. Finish Paint Entire Body Altec White I. Undercoat Applied Under The Body J. 5.5" Drop-In Composite Cargo Retaining Board At Rear Of Body 	

<u>Item</u>	<u>Description</u>	<u>Qty</u>
K.	5.5" Drop-In Composite Retaining Board At Top Of Side Access Step	
L.	Stainless Steel Rotary paddle Latches With Locks	
M.	Gas Props On All Vertical Doors	
N.	Chains On All Horizontal Doors	
O.	Standard Master Body Locking System	
P.	Hotstick Shelf Extending Full Length Of Body On Streetside	
Q.	Two (2) hotstick brackets installed on street side.	
R.	One Chock Holder On Each Side of Body With Retaining Lip In Fender Panel	
S.	1st Vertical (SS) - 34" W - One (1) Outrigger Housing And Two (2) Adjustable Shelves With Removable Dividers On 4 Inch Centers	
T.	2nd Vertical (SS) - 24" W - Two (2) Adjustable Shelves With Removable Dividers On 4 Inch Centers	
U.	1st Horizontal (SS) - 50" W - One (1) Fixed Shelf With Removable Dividers On 4 Inch Centers On Bottom of Compartment	
V.	Rear Vertical (SS) - 24" W - Six (6) Locking Swivel Hooks On An Adjustable Rail (1-4-1)	
W.	1st Vertical (CS) - 34" W - One (1) Outrigger Housing And Two (2) Adjustable Shelves With Removable Dividers On 4 Inch Centers	
X.	2nd Vertical (CS) - 24" W - Gripstrut Access Steps With Two (2) Sloped Grab Handles, Vented Battery Storage	
Y.	1st Horizontal (CS) - 50" W - One (1) Adjustable Shelf With Removable Dividers On 4 Inch Centers And One (1) Fixed Shelf With Removable Dividers On 4 Inch Centers On Bottom Of Compartment	
Z.	Rear Vertical (CS) - 24" W - Six (6) Locking Swivel Hooks On An Adjustable Rail (1-4-1)	
AA.	Body Floor Cut-Out For AT48M/ME/P/PE Aerial Device Near Center Of Body	
AB.	Steel Tailshelf, 29" L x 94" W, With Rear Cross Storage And Drop Down Doors	

Body and Chassis Accessories

27.	ICC (Underride Protection) Bumper Installed At Rear	1
28.	Combination 2 Ball (10 000 LB MGTW) and Rigid Pintle Hitch (16 000 LB MGTW with 3 000 LB MVL), 4-Bolt, Buyers BH82000	1
29.	Set Of Eye Bolts for Trailer Safety Chain, installed one each side of towing device mount.	1
30.	Rigid Step Mounted Beneath Side Access Steps (Installed To Extend Approx. 2" Outward)	1
31.	Platform Rest, Rigid with Rubber Tube	1
32.	Articulating Arm Rest for a Telescopic Unit	1
33.	Boom Rest for a Telescopic Unit	1
34.	Wood Outrigger Pad, 19" x 19" x 2.5", With Rope Handle	4
35.	Outrigger Pad Holder, 20" L x 20" W x 7" H, Fits 19.5" x 19.5" And Smaller Pads, Bolt-On, Bottom Washout Holes, 3/4" Lip Retainer	2
36.	Pendulum Retainers For Outrigger Pad Holders	2
37.	Mud Flaps With Altec Logo (Pair)	1
38.	Wheel Chocks, Rubber, 9.75" L x 7.75" W x 5.00" H, with 4" L Metal Hairpin Style Handle (Pair)	1

<u>Item</u>	<u>Description</u>	<u>Qty</u>
39.	Slope Indicator Assembly (Pair) For Machine With Outriggers	1
40.	Safety Harness & 4.5 FT Lanyard (Medium To X-large)	1
41.	Driveaway Safety Kit	1
42.	Soft Vinyl Lanyard Pouch	1
43.	Vinyl manual pouch for storage of all operator and parts manuals	1
<u>Electrical Accessories</u>		
44.	Lights and reflectors in accordance with FMVSS #108 lighting package. (Complete LED, including LED reverse lights)	1
45.	4-Corner Strobes, Amber, LED, Two (2) Surface Mounted Lights In Grille, Two (2) Round Lights At Rear	1
46.	Strobe Beacons, Amber LED, with Brush Guard, Installed on Post at Front of Body, One (1) Each Side (Standard) (Tecniq #K10-AAAD-1)	1
47.	Dual Tone Back-Up With Outrigger Motion Alarm	1
48.	PTO Hour Meter, Digital, with 10,000 Hour Display	1
49.	6-Way Trailer Receptacle (Pin Type) Installed At Rear	1
50.	Ford Upfitter Switches (Supplied with Chassis)	1
51.	Power Distribution Module Is A Compact Self-Contained Electronic System That Provides A Standardized Interface With The Chassis Electrical System. (Includes Operator's Manual)	1
52.	Install secondary stowage system.	1
53.	Install Remote Start/Stop system in Final Assembly.	1
54.	Install Outrigger Interlock System	1
55.	Heavy Duty Secondary Stowage Pump	1
56.	PTO Indicator Light Installed In Cab	1
57.	Additional Sold Stock And Global Option	1
<p><u>Sales Text:</u> Install Chassis (OEM) Supplied Backup Camera in Final Assembly Last Updated By: Leslie J Handley on 29-JUN-2023 15:53</p>		
<u>Finishing Details</u>		
58.	Powder Coat Unit Altec White	1
59.	Finish Paint Body Accessories Above Body Floor Altec White	1
60.	Altec Standard; Components mounted below frame rail shall be coated black by Altec. i.e. step bumpers, steps, frame extension, pintle hook mount, dock bumper mounts, D-	1

<u>Item</u>	<u>Description</u>	<u>Qty</u>
	rings, receiver tubes, accessory mounts, light brackets, under-ride protection, etc. Components mounted to under side of body shall be coated black by Altec. i.e. Wheel chock holders, mud flap brackets, pad carriers, boxes, lighting brackets, steps, and ladders.	
61.	Apply Non-Skid Coating to Curbside Compartment Top for use as a Non-Walking Surface	1
62.	Apply Non-Skid Coating to Streetside Compartment Top for use as a Non-Walking Surface	1
63.	Apply Non-Skid Coating to all walking surfaces	1
64.	Globalization includes Unit Condition Report and Placards	1
65.	English Safety And Instructional Decals	1
66.	Vehicle Height Placard - Installed In Cab	1
67.	Placard, HVI-22 Hydraulic Oil	1
68.	DOT Certification Required	1
	Sales Text: 33 Inverness Center Parkway Birmingham AL 35242 Last Updated By: Leslie J Handley on 13-DEC-2022 09:59	
69.	Dielectric test unit according to ANSI requirements.	1
70.	Stability test unit according to ANSI requirements.	1
71.	Focus Factory Build	1
72.	Globalized Per Global Rental's Specification To Include Following:	1
	A. Global Key Rings Installed on Keys	
	B. Global Decal Kit	
	C. Full Discrete Job Numbers Located on Front Streetside and Curbside Rear of Vehicle	
	D. Fuse Kit in the Manual Pouch	
	E. Completed Service Sticker Located Next to the DOT Sticker	
	F. Weight Slip	
	G. Signed/Dated Dielectric and Stability Test	
	H. Completed Unit Condition Reports	
	I. Four (4) Pictures Showing the Front, Rear, Curbside and Streetside of the Full Truck	
	J. Temp Tag	
73.	Inbound Freight	1
74.	As Built Electrical And Hydraulic Schematics To Be Included In The Manual Pouch	1
75.	Altec Stock/Global Spec, AT48M, ARM Jib, Ford F550 4x4, No Body Compartment Lights	1
	<u>Chassis</u>	
76.	Altec Supplied Chassis	1

<u>Item</u>	<u>Description</u>	<u>Qty</u>
77.	2023 Model Year	1
78.	Ford F550	1
Sales Text: F600 in F550		
Last Updated By: Leslie J Handley on 10-FEB-2023 10:52		
79.	4x4	1
80.	Chassis Cab	1
81.	Regular Cab	1
82.	Chassis Color - White	1
83.	AM/FM Radio	1
84.	Bluetooth	1
85.	Block Heater	1
86.	Limited Slip Rear Axle	1
87.	Power Mirrors with Heated Glass	1
88.	Trailer Brake Controller (Factory Installed)	1
89.	Air Conditioning	1
90.	Cruise Control	1
91.	Keyless Entry	1
92.	Power Door Locks	1
93.	Power Windows	1
94.	Tilt Steering Wheel	1
95.	84 Clear CA (Round To Next Whole Number)	1
96.	Chassis Wheelbase Length - 169	1
97.	GVWR 19,500 LBS	1
Sales Text: 22,000lbs in lieu of 19,500lbs		
Last Updated By: Leslie J Handley on 10-FEB-2023 10:52		
98.	7,500 LBS Front GAWR	1
99.	14,706 LBS Rear GAWR	1
Sales Text: 15,500lbs in lieu of 14,706lbs		
Last Updated By: Leslie J Handley on 10-FEB-2023 10:52		
100.	Ford 6.7L Power Stroke Diesel	1
101.	330 HP Engine Rating	1

<u>Item</u>	<u>Description</u>	<u>Qty</u>
102.	Ford Torqshift 10-Speed Automatic Transmission (w/PTO Provision)	1
103.	Ford 40 Gallon Fuel Tank (Rear)	1
104.	Ford 7.2 Gallon DEF Tank (Mid Mount)	1
105.	Ford E/F250-550 Single Horizontal Right Side Exhaust	1
106.	Clean Idle Certification	1
107.	50-State Emissions	1
108.	No Idle Engine Shut-Down Required	1
109.	225/70R19.5 Front Tire	1
	Sales Text: 245/70RS19.5 AT BSW Front Last Updated By: Leslie J Handley on 10-FEB-2023 10:52	
110.	225/70R19.5 Rear Tire	1
	Sales Text: 245/70RS19.5 AT BSW Rear Last Updated By: Leslie J Handley on 10-FEB-2023 10:52	
111.	Hydraulic Brakes	1
112.	Park Brake In Rear Wheels	1
113.	63C - Aft Axle Frame Extension	1
114.	98R - Operator Commanded Regeneration (OCR)	1
115.	Vinyl Split Bench Seat	1
	<u>Additional Pricing</u>	
116.	Standard Altec Warranty: One (1) year parts warranty, one (1) year labor warranty, ninety (90) days warranty for travel charges, limited lifetime structural warranty	1
	<u>Miscellaneous</u>	
117.	Global Spec Modification	1

Altec Industries, Inc.

BY _____

Leslie J Handley , Technical Sales Representative

Unselected Items

Item Number **Description**

New Selected Items

Item Number **Description**

970569131- Additional Sold Stock And Global Option 31 (Electrical Accessories)

We Wish To Thank You For Giving Us The Pleasure
 And Opportunity of Serving You
 UTILITY EQUIPMENT AND BODIES SINCE 1929

Install Chassis (OEM) Supplied Backup Camera in Final Assembly
Created By: Leslie J Handley on 29-JUN-2023 15:53

Notes:

Job #: 92420995
Plant #: 027
Unit: AT48M
Customer: GLOBAL RENTAL CO INC

Street-Side View (Compartments Closed)



Front View



1

 Altec

2

 Altec

Street-Side Rear Corner View



Rear View



3

 Altec

Street-Side Front Corner View



Curb-Side Rear Corner View



4

 Altec

Curb-Side Front Corner View



Job Number



5



Manuals



Street-Side Driver's Seat



6



Curb-Side View (Compartments Closed)



Street-Side Door (Door Open)



7



Yellow Door Jamb Label



Shifter



8



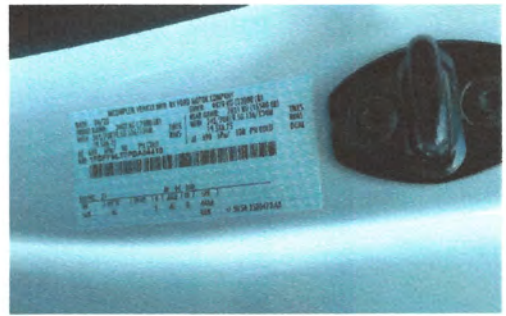
Street-Side Both Seats



Custom Switches



White Door Jamb Label



Odometer (Mileage)



9



10



Ride-Height Label



PDM



Additional Cab



Additional Cab



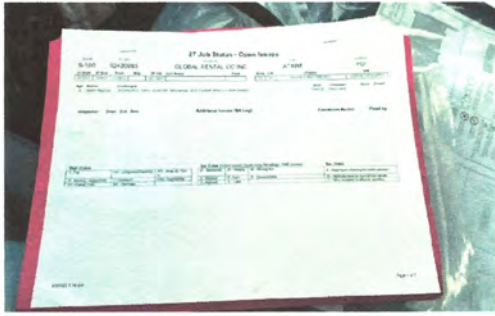
11



12



Additional Cab



Additional Cab



13



Street-Side View (Compartments Open)



Curb-Side View (Compartments Open)



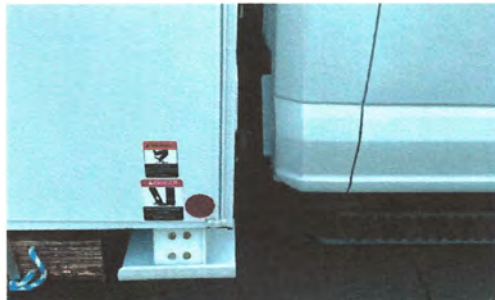
14



Street-Side Gap Between Cab and Body



Curb-Side Gap Between Cab and Body



15



Street-Side Tailshelf



Street-Side Compartments



16



Curb-Side Tailshelf



Rear Tailshelf



Street-Side Compartments



Street-Side Compartments



17

 Altec

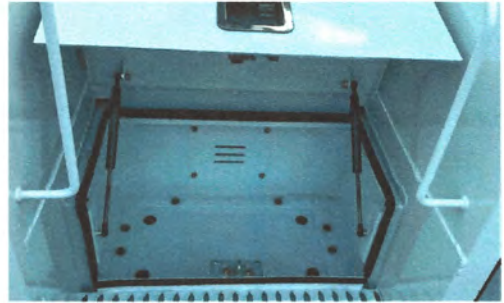
18

 Altec

Street-Side Compartments



Curb-Side Compartments



Curb-Side Compartments



Curb-Side Compartments



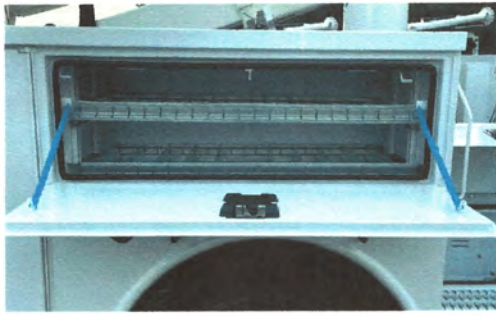
19

 Altec

20

 Altec

Curb-Side Compartments



Inner Body Serial Number Placard



21



Body Serial Number Placard



Additional Body



22



Rear Cab



Reservoir



23



Pedestal



Lower Controls



24



(30)

(30)

Bucket Liner



Unit Serial Number Placard



Scuff Pad



Bucket Cover



25

 Altec

26

 Altec

Bucket Controls



Cargo Area



Additional Cargo



Additional Cargo



27

 Altec

28

 Altec

(31)

(31)

PTO / Pump



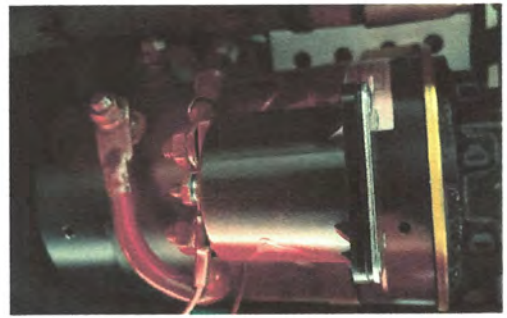
Drive Shaft



29

 Altec

Additional Underside



Hazard Labels



30

 Altec

Hazard Labels



Hazard Labels



31

 Altec

Hazard Labels



Hazard Labels



32

 Altec

(32)

(32)

Keys



Emissions Label (take multiple photos)



33



Emissions Label (take multiple photos)



Emissions Label (take multiple photos)



34



VIN Plate



Ship Loose Parts



35



Emissions Label (take multiple photos)



Ship Loose Parts



36



(33)

(33)

Additional Other



Additional Other



MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Mike Wittler

Date: October 13, 2023

Re: Item 5. C. 3.—Professional Services Schneider Engineering

Staff is recommending the approval of the following purchase orders to Schneider Engineering for professional services:

- Power Supply Planning and ERCOT Market Support: The attached proposal outlines the ERCOT support services that Schneider has normally been providing to KPUB. The total for this purchase is \$105,000.
- Regulatory Support Services: For a number of years Schneider has been tracking regulatory agency changes, supporting the submission of reports to regulatory agencies and supporting North American Electric Reliability Corporation (NERC) reliability compliance programs and audits for a group of its clients. We would like to continue receiving this support. The total for this purchase is \$24,000.

I will be happy to address any questions from the Board regarding the recommended purchase orders to Schneider Engineering.

Thanks,



Mike Wittler, P.E.

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Tammye Riley

Date: October 13, 2023

Re: Agenda Item No. 8 – Reliability Report

Attached for your review is the third quarter Reliability Report for FY 2022-2023.

The report uses the System Average Interruption Durations Index (SAIDI), which is an industry standard metric. SAIDI is how long, on average, each customer was without power in each quarter throughout the fiscal year.

It is important to note that SAIDI is calculated by excluding Major Event Days (MEDs), as defined by the IEEE.

Please let me know if you have any questions or concerns.

Thank you,



Tammye Riley
Director of Operations



KPUB Reliability Report

Substation		FY23 Q1	FY23 Q2	FY23 Q3	FY 23 Q4	Trend	FY Totals 10/1/22-9/30/23	Noted Significant Events
Hunt (Hunt)	w/o ME	38.36	21.46	21.05	37.33		118.20	7/21/2023 - Hunt 30 - Vehicle hit pole, requiring a pole replacement. 322 customrs affected. (3 hrs. 39 mins.) 9/25/2023- Lightening caused 931 customer outage on Hunt 20 Feeder (1 hr. 44 mins.)
	w/ ME	38.36	21.46	21.05	81.41		162.28	
Ingram (Ingram)	w/o ME	4.80	2.77	27.83	37.49		72.90	8/11/2023- Buzzard made contact with structure. 271 customers affected (1 hr. 55 mins.)
	w/ ME	4.80	2.77	27.83	39.14		74.54	
Jack Furman (Kerrville/Ingram)	w/o ME	32.71	0.42	27.00	8.10		68.23	9/25/2023 - Lightning caused 1400 customer outage (1 hr. 32 mins). Crews had issues with the circuit switcher, which caused a second outage (1 hr.)
	w/ ME	32.71	0.42	27.00	82.88		143.01	
Rim Rock (Kerrville South)	w/o ME	0.70	6.00	3.54	11.94		22.18	
	w/ ME	0.70	6.00	3.54	11.94		22.17	
Harper (West Kerrville)	w/o ME	21.03	2.25	23.79	4.74		51.81	9/25/2023 - Lightning caused 235 customer outage (2 hrs. 27 mins.)
	w/ ME	21.03	2.25	23.79	16.53		63.60	
Stadium (Central Kerrville)	w/o ME	38.66	0.54	3.08	5.33		47.61	
	w/ ME	38.66	0.54	31.72	5.38		76.30	
Travis (Center East Kerrville)	w/o ME	1.92	14.62	0.31	3.71		20.56	
	w/ ME	1.92	14.62	0.31	3.89		20.74	
Legion (East Kerrville)	w/o ME	1.89	15.03	0.57	2.85		20.34	
	w/ ME	1.89	15.03	0.57	3.08		20.58	
R. F. Barker (Center Point)	w/o ME	0.61	36.48	15.19	0.32		52.60	
	w/ ME	0.61	36.48	15.19	0.32		52.61	
Total	w/o ME	16.08	8.98	11.91	10.22		47.19	
	w/ ME	16.08	8.98	18.48	24.48		68.02	

* ME: Major Event Days

10/1 - 12/31

1/1 - 3/31

4/1 - 6/30

7/1 - 9/30

Annualized

SCHNEIDER ENGINEERING, LLC



FISCAL YEAR 2024
(PROJECT SCOPE AND BUDGET)

PREPARED FOR
KERRVILLE PUBLIC UTILITIES BOARD

OCTOBER 11, 2023

CLIENT:	Kerrville Public Utilities Board (KPUB)
PROJECT:	Power Supply Planning – ERCOT Market Support

SCOPE OF WORK:

- Procurement of short / long term energy resources.
- Management of existing power contracts and contract requirements.
- Review of monthly wholesale power invoicing from suppliers.
- Management of existing QSE agreement and agreement requirements.
- Development of strategy and procurement for congestion revenue rights as needed.
- Management of ERCOT compliance requirements as needed.
- Presentations to KPUB Board of Directors on market issues, power supply matters, and other issues as requested by the KPUB.
- Special projects as assigned by the CEO/General Manager. Budget would be amended as needed.

Cost Estimate:

Schneider Engineering, LLC. will perform services under this agreement related to the above referenced scope of work and will provide the Kerrville Public Utilities Board itemized invoices for services performed. Services will be billed on an hourly/work performed basis plus reimbursable expenses. Fees will be based on actual work performed. The estimated cost for the engineering services for the scope of work outlined above is **\$105,000**, plus reimbursable expenses.

APPROVAL: _____

DATE: _____

SCHNEIDER ENGINEERING, LLC



PROPOSAL
AGENCY TRACKING AND COMPLIANCE SUPPORT SERVICE

PREPARED FOR
KERRVILLE PUBLIC UTILITY BOARD

OCTOBER 6, 2023

CLIENT: Kerrville Public Utility Board (KPUB)

PROPOSAL: Agency Tracking and Compliance Service – FY2023

SCOPE OF WORK: Schneider Engineering, LLC (SE) is pleased to present this proposal to KPUB for ongoing Regulatory Tracking and Compliance Support services designed to address regulatory compliance issues and tasks in a proactive and timely manner.

Services and deliverables include the following:

- **Agency Tracking** for ERCOT, PUCT, EPA and other relevant electric utility regulatory agencies. Tracking tasks and activities include:
 - Attend relevant meetings (in-person and/or virtually), workshops, training sessions and provide meeting summaries and issue papers/written briefs as needed;
 - Monitor agency websites and other public information sources to track current standards and requirements along with any emerging / developing regulations;
 - Review emerging issues with KPUB staff. Jointly determine whether individual issues require further monitoring, or immediate action including filing comments as needed.
- **Prepare and submit applicable reports** to PUCT, ERCOT, and other agencies as needed. SE will coordinate with KPUB SMEs to develop plans for each reporting requirement.
- **Support the development of key compliance documents** including standards-based policy and procedures and other compliance plans and documentation.
- **Conduct compliance review meeting or a one-day training session** (see attached Compliance Training for Operations Personnel (CTOP) brochure / menu).

ASSUMPTIONS / CLARIFICATIONS

1. SE offers a variety of training directly and / or indirectly related to compliance with ERCOT; PUCT and other regulatory agencies. Additional training modules can be provided on a “time and materials” basis (in addition to the one-day training included in the annual ATCS service).

TERM AND COST PROPOSAL:

Schneider Engineering, LLC will perform services under this agreement related to the above referenced Scope of Work for a fixed fee of \$2,000 per month for the period (FY2024) October 1, 2023, through September 30, 2024.

Approval: _____ **Date:** _____

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Allison Bueché

Date: October 11, 2023

Re: Agenda Item No. 5D–Approval of Identity Theft Policy and Procedures

As part of KPUB's Identity Theft Prevention Program, our customer service department verifies a customer's identity by running an ONLINE Information Utility Exchange report.

For that purpose, KPUB has had an agreement in place with ONLINE Information Services since October 2008. During the last 12 months, KPUB has processed 2,256 identity verification checks with zero issues. The total cost, including monthly fees, was \$4,460.70.

Our internal identity theft committee recently met to review our identity theft policies and procedures. Our recommended revisions to the program are attached as a redline version. The revisions are minor ones to simplify and update some of the program language.

Please let me know if you have any questions or concerns.

Sincerely,



Allison Bueché
Director of Customer & Community
Relations

Identity Theft Prevention Policy and Procedures

I. Purpose

The goal of these policy and procedures are to prevent identity theft. Kerrville Public Utility Board (KPUB) recognizes its responsibility for safeguarding the personal information of its employees and customers. The purpose of this document is to create policy and procedures to support the KPUB Identity Theft Prevention Program utilizing guidelines set forth in the FACT Act (2003).

II. Scope

These policy and procedures apply to management and all personnel of KPUB. The following represents the policy and procedures for the development of the Identity Theft Prevention Program.

III. Responsibility

KPUB must protect employee and customer data and implement policy and procedures that meet standards established by the Federal Trade Commission.

IV. Definitions

IT- Information Technology

Identity Theft- Financial identity theft occurs when an individual or group uses another consumer's personal information (name, social security number, etc.) with the intent of conducting multiple transactions to commit fraud that results in substantial harm or inconvenience to the victim. This fraudulent activity may include opening deposit accounts with counterfeit checks, establishing credit card accounts, establishing a line of credit, or gaining access to the victim's accounts with the intent of depleting the balances.

Red Flag- A pattern or a particular specific activity that indicates the possible risk of identity theft.

V. Procedures

1.

A. Red Flag Procedures

Steps to detect, prevent and mitigate identity theft in new and existing accounts

Identity Theft Prevention Red Flag & Mitigation Procedures

Red Flag	Next Step	Mitigation
1) Consumer Report Indicates Fraud	Verify ID	Open acct.
2) Credit Freeze open acct. <u>Unfreeze credit</u>	Do not open acct. <u>Contact customer</u>	Do not
3) Address discrepancy	No response	No response
4) Unusual patterns	Contact customer	No response
5) Forged ID	Do not open acct.	No response
6) Photo does not match	Do not open acct.	No response
7) ID information inconsistent	Contact Supervisor	No response
8) Info. Given does not match	Do not discuss acct.	No response
9) Application looks altered	Do not open acct.	No response
10) Applicant fails to provide ID	Do not open acct.	No response
11) Cannot confirm challenge question	Do not discuss acct.	No response
12) Change of billing address is followed with another request to add accts. -	<u> </u> No response	No response
13) Initial Payment made but no other payment is made	Disconnect account	No response
14) Mail returned repeatedly	Contact customer	No response
15) Customer not receiving bills	Verify address	No response
16) Notification of unauthorized charges	Fill out affidavit	Reopen account with new account #
17) Notification that an account was opened fraudulent	Close acct	No response needed

Revised 9/16/202210/11/2023

B. Opening New Accounts

KPUB will require all customers opening a new account to provide their name, date of birth, social security number, driver's license, residential or business address, and telephone number. KPUB will verify the customer's identity by obtaining a credit report from Online Utility Exchange. If the customer does not want to provide their social security number, then they will be required to provide two forms of identification from the Federal I-9 form in order to open a new account. If the credit report identifies a red flag, the appropriate action will be taken based on the red flag procedures. Applications for new service will be taken in person or via online, email or fax. All applications will require the completed application and a copy of a valid photo ID be presented before processing.

C. Existing Accounts

KPUB will verify the identification of customers that ask for information on their account by requesting either the last four numbers of their social security number, date of birth or driver's license. KPUB will accept changes in banking or credit card information for billing and payment purposes, as well as updates to credit card expiration dates over the telephone after the identity verification as listed above. KPUB will also verify the validity of requests to change billing addresses by verifying the information directly with the customer.

2. Breach in Security

To prevent identity theft by KPUB employees, KPUB will limit the exposure of secured information by utilizing a "principle of least privileged" with all confidential information.

3. Record Disposal

KPUB will collect and protect documents and data until the time of destruction.

A. Paper

All paper documents with any customer information on them will be shredded.

B. Electronic

Electronic records are subject to KPUB's retention policy. Any surplus equipment storing electronic records is documented and physically destroyed.

4. Training and Screening

KPUB will run background checks and do a thorough screening at hiring. KPUB will train new hires as they are hired and on a yearly basis to identify Red Flags. Employees will receive only the information that relates to their specific job following

Revised [9/16/202210/11/2023](#)

the “principle of least privilege.” All KPUB employees shall sign agreements to not disclose private information.

5. Handling Reports of Suspected Identity Theft

When the customer suspects Identity Theft, he/she must notify KPUB in writing by filling out the appropriate form.

Steps to follow for handling reports of Suspected Identity Theft:

- 1) Have customer fill out Report of Suspected Identity Theft (see Attachment A)
- 2) Make a copy of consumer’s photo ID
- 3) Attach copy of police report
- 4) Close account(s) and reopen a new account(s)
- 5) Put a note in Account Messages on Customer Account
~~—(# 11 Customer Menu, #11 Enter/Update Consumer Comment Codes, #10)~~

Take all information and give to Privacy Officer: Allison Bueché

~~No information is to be given directly to the customer until the investigation is complete.~~ When the investigation is complete, the Privacy Officer will provide information to the customer.

Identity Theft Victims are entitled to a copy of the application records at no charge. Records must be provided within 30 days of request. KPUB must also provide records to law enforcement if requested by customer.

If KPUB employees are not sure of the customer’s identity, they must require proof by requesting:

- 1) government ID card
- 2) Same type of ID required to open account

6. IT Security

KPUB IT has implemented a defense-in-depth environment throughout the KPUB network.

Revised ~~9/16/2022~~10/11/2023

7. Medical Confidentiality

KPUB shall not obtain or use medical information pertaining to a customer in connection with any determination of the customer's eligibility, or continued eligibility for services. All medical information will be treated as confidential ~~and rules of protection against identity theft apply as to all other private information.~~ as with all rules of protection.

8. Reports, Reviews and Updates for Policy Enforcement

Periodically, internal staff and auditors who report to the KPUB Board of Trustees, external auditors and accountants, and government regulators will review practices to ensure compliance with corporate policy. The reports will be used to evaluate the effectiveness of and amend the Identity Theft Prevention Program. The Identity Theft Prevention Committee will review and revise the policy and procedures as needed. An annual report reviewing all incidents, program revisions and goals will be submitted to the board of trustees every year.

Attachment A

Report of Suspected Identity Theft

Note: Please be certain to provide all the information requested on this form. Failure to do so may delay the investigation.

1) Name: _____ (Full Legal Name)

2) Name on Account(s): _____

3) SS # _____ - _____ - _____

4) Phone Number: (_____) _____ - _____

5) Physical Address: _____

6) Mailing Address: _____

7) KPUB Account Number(s): _____

8) Police Case Number or FTC affidavit of identity theft: _____

9) Provide a detailed statement describing the questionable activity and the documents/information you are requesting from us: _____

By signing below, I _____,
attest to the accuracy and truthfulness of the information provided above.

Notary:

Signature

My Commission Expires: _____

Mail information to:

Kerrville Public Utility Board
Attn: Allison Bueché
Kerrville, Texas 78029-4999

P.O. Box 294999

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Revised 10/11/2023

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Take all information and give to Privacy Officer: Allison Bueché

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Periodically, internal staff and auditors who report to the KPUB Board of Trustees, external auditors and accountants, and government regulators will review practices to ensure compliance with corporate policy. The reports will be used to evaluate the effectiveness of and amend the Identity Theft Prevention Program. The Identity Theft Prevention Committee will review and revise the policy and procedures as needed. An annual report reviewing all incidents, program revisions and goals will be submitted to the board of trustees every year.

Attachment A

Report of Suspected Identity Theft

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1) Name: _____ (Full Legal Name)

2) Name on Account(s): _____

3) SS # _____ - _____ - _____

4) Phone Number: (_____) _____ - _____

5) Physical Address: _____

6) Mailing Address: _____

7) KPUB Account Number(s): _____

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9) Provide a detailed statement describing the questionable activity and the documents/information you are requesting from us: _____

By signing below, I _____,
attest to the accuracy and truthfulness of the information provided above.

Notary:

Signature

My Commission Expires: _____

Mail information to:

Kerrville Public Utility Board
Attn: Allison Bueché
Kerrville, Texas 78029-4999

P.O. Box 294999

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andrew
Mayor Judy Eychner

From: Amy Dozier

Date: October 11, 2023

Re: Agenda Item No. 6 – Financial Report

Attached please find preliminary financial statements for the month of September 2023. Please note that because September is our fiscal year-end, we are required to hold the books open longer to capture all FY2023 activity. Final numbers will be available after October 20, 2023. Audited FY2023 financial statements will be available by January.

Preliminary highlights include:

- **\$1.4M increase in net position** for the month, **\$3.6M increase** in net position on a year-to-date (YTD) basis, which is \$3.7M better than budget.
- **\$1.6M in operating revenue** for the month, **\$42.2M** on a YTD basis.
 - Operating revenue is made up of quantity and rate as follows:
 - Quantity - kWh sales for September were 20.7% higher than budget due to continued hot weather. However, for the year, kWh sales ended less than 1% lower than the annual budget. So, even though our monthly kWh split differed from actual, our annual forecast was extremely close.
 - Rate – the rate used to record revenue changes each month based on KPUB’s actual cost to purchase power. The budget uses natural gas futures prices to predict costs for the year. In FY2023, actual natural gas prices have been unexpectedly low due primarily to a mild winter and LNG exports that were curtailed due to a plant explosion in 2022. In addition, prices in ERCOT’s real time market soared during our unusually hot summer and due to new ERCOT regulations. This resulted in a situation where KPUB was able to sell our extra wind and solar power for significantly more than our contractual purchase price. The situation was so extreme, that for power purchased/sold in August (settled and recorded in September), KPUB actually received more for power sales than we paid for power purchases.
- **\$376K in operating expense** for the month, **\$39.4M** on a YTD basis.
 - YTD operating expense is \$9.5M or 19.4% lower than budget due to lower than budgeted costs in all operating expense categories except depreciation.
 - The largest favorable variance is purchased power that is currently \$8.0M or 23.5% lower than budget for the year. Note that our final September power bills will not be received until October 20th and it is likely that the positive variance will grow based on those bills.

- Staffing vacancies, mutual aid deployments (New Smyrna Beach and CTEC), and timing of purchases (such as LCRA radios) are contributing to the favorable budget variances in distribution, customer accounts, customer service and administrative expenses. In addition, new accounting rules were implemented for certain leases and subscription-based information technology arrangements during FY2023. The rules change shifted these items from a lease or IT expense category to depreciation expense.
- **\$1.2M in operating income** for the month, **\$2.8M in operating income** on a YTD basis.
- **\$12.6M in over collection of power cost adjustment** as of 9/30/2023, an **increase of \$4.1M** from the prior month.
- **\$40.6M invested** in investment pools and an investment account at Happy State Bank. The investment account at Happy State Bank is completely liquid, fully collateralized, and earning 5.55% as of October 11, 2023. Rates on the investment pool accounts are 5.536% at LOGIC and 5.343% at TexPool as of October 11, 2023.

KPUB management uses the power cost adjustment factor to adjust the power cost portion of the rate up and down depending on actual power cost. To make the rates easier to understand, an industry standard is to talk about rates in terms of what the total bill would be for a residential customer that uses 1,000 kWh of electricity in a month. Since November 2022, this rate has been set at \$102.50. On a YTD basis, actual power costs equate to a neutral rate of \$84.34 (this rate would result in no change to the over/under collected balance). Due to continued low power prices, management will lower the power cost adjustment factor in November 2023. In addition, rate changes passed by the Board and City Council will take effect on November 1, 2023. Increases to the customer charge are offset by decreases to the distribution charge and a decrease in the power cost adjustment factor. The end result is that the monthly bill for 1,000 kWh of residential electricity usage will remain the same at \$102.50.

Current Residential Rate:

	Rate	Power Cost Adjustment Factor	Adjusted Power Cost Rate	kWh	Monthly Cost
Customer Charge	\$ 10.25				10.25
Distribution Charge	\$ 0.01930			1,000	19.30
Power Cost	\$ 0.04060	1.796798	\$ 0.07295	1,000	72.95
TOTAL BILL					\$ 102.50

New Residential Rate beginning November 1, 2023:

Customer Charge	\$ 15.25				15.25
Distribution Charge	\$ 0.01680			1,000	16.80
Power Cost	\$ 0.04060	1.735222	\$ 0.07045	1,000	70.45
TOTAL BILL					\$ 102.50

In addition to the usual monthly financial reports, also attached for your review are the following quarterly reports:

- Quarterly listing of vendor payments over \$10,000
- Quarterly listing of payments to a single vendor that have totaled over \$10,000 in the past 12 months

Sincerely,

A handwritten signature in black ink that reads "Amy Dozier". The signature is written in a cursive style and is placed on a light gray rectangular background.

Amy Dozier
Director of Finance

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Fund Net Position
For the Month Ended September 30, 2023 - PRELIMINARY
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Current Month	Current Month Budget Amount	Variance Favorable (Unfavorable)	Percentage Variance	Current Month Last Year Amount	Variance Favorable (Unfavorable)	Percentage Variance
OPERATING REVENUES:							
Residential	\$ 911,928	\$ 2,545,384	\$ (1,633,456)	-64.17%	\$ 2,963,685	\$ (2,051,757)	-69.23%
Commercial/Industrial	581,222	1,848,355	(1,267,133)	-68.55%	2,215,708	(1,634,486)	-73.77%
Sales to Public Authorities	21,641	21,500	141	0.66%	21,550	91	0.42%
Other	44,853	39,926	4,927	12.34%	41,131	3,722	9.05%
TOTAL OPERATING REVENUES	1,559,644	4,455,165	(2,895,520)	-64.99%	5,242,075	(3,682,430)	-70.25%
OPERATING EXPENSES:							
Purchased Power	(1,283,874)	2,956,418	4,240,292	143.43%	4,448,419	5,732,293	128.86%
Distribution	322,548	378,357	55,808	14.75%	431,721	109,173	25.29%
Customer Accounts	63,463	65,929	2,466	3.74%	67,380	3,917	5.81%
Customer Service, Informational & Sales	49,881	35,913	(13,968)	-38.89%	27,584	(22,297)	-80.84%
Administrative Expenses	885,539	775,490	(110,050)	-14.19%	21,251	(864,288)	-4067.09%
Depreciation & Amortization	338,243	327,914	(10,329)	-3.15%	342,776	4,533	1.32%
TOTAL OPERATING EXPENSES	375,801	4,540,019	4,164,219	91.72%	5,339,130	4,963,329	92.96%
OPERATING INCOME (LOSS)	1,183,844	(84,855)	1,268,699	-1495.14%	(97,055)	1,280,899	-1319.76%
NONOPERATING REVENUES (EXP):							
Interest Income - Investments	170,857	18,750	152,107	811.24%	75,299	95,558	126.91%
Interest Income - City of Kerrville	12,857	12,857	(0)	0.00%	15,000	(2,143)	-14.29%
Interest Expense	(21,497)	(9,986)	(11,511)	115.27%	(12,148)	(9,350)	76.97%
City of Kerrville - General Fund Transfer	(57,917)	(134,217)	76,300	-56.85%	(158,819)	100,901	-63.53%
City of Ingram - Franchise Fee	(3,962)	(3,844)	(118)	3.08%	(3,069)	(894)	29.12%
Other - Net	11,532	2,667	8,866	332.47%	2,004	9,528	475.44%
TOTAL NONOPERATING REVENUES (EXP)	111,869	(113,774)	225,644	-198.33%	(81,732)	193,602	-236.87%
INCOME BEFORE CONTRIBUTIONS	1,295,713	(198,629)	1,494,342	752.33%	(178,788)	1,474,501	-824.72%
CAPITAL CONTRIBUTIONS	66,287	25,000	41,287	165.15%	82,427	(16,140)	-19.58%
CHANGE IN NET POSITION	\$ 1,362,000	\$ (173,629)	\$ 1,535,629	884.43%	\$ (96,361)	\$ 1,458,360	1513.44%
NET POSITION AT BEGINNING OF MONTH	\$ 76,166,627				\$ 74,070,063		
NET POSITION AT END OF MONTH	\$ 77,528,626				\$ 73,973,702		

Kerrville Public Utility Board
Statement of Revenues, Expenses and Changes in Fund Net Position
For the Month Ended September 30, 2023 - PRELIMINARY
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Year to Date	Year to Date	Variance	Percentage Variance	Year to Date Last Year Amount	Variance	Percentage Variance
		Budget Amount	Favorable (Unfavorable)			Favorable (Unfavorable)	
OPERATING REVENUES:							
Residential	\$ 23,954,726	\$ 27,841,338	\$ (3,886,612)	-13.96%	\$ 26,342,474	\$ (2,387,748)	-9.06%
Commercial/Industrial	17,263,130	20,672,290	(3,409,160)	-16.49%	18,903,954	(1,640,824)	-8.68%
Sales to Public Authorities	257,293	258,000	(707)	-0.27%	258,799	(1,506)	-0.58%
Other	706,716	619,701	87,016	14.04%	682,023	24,694	3.62%
TOTAL OPERATING REVENUES	42,181,866	49,391,329	(7,209,463)	-14.60%	46,187,250	(4,005,384)	-8.67%
OPERATING EXPENSES:							
Purchased Power	26,109,430	34,134,413	8,024,983	23.51%	31,668,574	5,559,144	17.55%
Distribution	3,524,563	4,451,024	926,460	20.81%	3,660,906	136,343	3.72%
Customer Accounts	627,982	755,007	127,025	16.82%	595,267	(32,715)	-5.50%
Customer Service, Informational & Sales	343,497	422,076	78,579	18.62%	311,682	(31,814)	-10.21%
Administrative Expenses	4,606,251	5,182,799	576,548	11.12%	3,709,025	(897,226)	-24.19%
Depreciation & Amortization	4,181,923	3,900,000	(281,923)	-7.23%	3,764,140	(417,783)	-11.10%
TOTAL OPERATING EXPENSES	39,393,646	48,845,318	9,451,672	19.35%	43,709,594	4,315,948	9.87%
OPERATING INCOME (LOSS)	2,788,220	546,010	2,242,209	410.65%	2,477,656	310,564	12.53%
NONOPERATING REVENUES (EXP):							
Interest Income - Investments	1,579,051	475,000	1,104,051	232.43%	301,427	1,277,624	423.86%
Interest Income - City of Kerrville	169,286	169,285	0	0.00%	180,000	(10,714)	-5.95%
Interest Expense	(130,438)	(119,256)	(11,182)	9.38%	(119,496)	(10,942)	9.16%
City of Kerrville - General Fund Transfer	(1,324,659)	(1,495,990)	171,331	-11.45%	(1,393,958)	69,299	-4.97%
City of Ingram - Franchise Fee	(36,498)	(42,445)	5,947	-14.01%	(34,786)	(1,712)	4.92%
Other - Net	49,396	32,000	17,396	54.36%	31,471	17,926	56.96%
TOTAL NONOPERATING REVENUES (EXP)	306,138	(981,405)	1,287,544	-131.19%	(1,035,342)	1,341,480	-129.57%
INCOME BEFORE CONTRIBUTIONS	3,094,358	(435,395)	3,529,753	-810.70%	1,442,313	1,652,045	114.54%
CAPITAL CONTRIBUTIONS	460,566	300,000	160,566	53.52%	421,055	39,511	9.38%
CHANGE IN NET POSITION	\$ 3,554,925	\$ (135,395)	\$ 3,690,320	2725.60%	1,863,368	\$ 1,691,556	90.78%
NET POSITION AT BEGINNING OF YEAR	\$ 73,973,702				\$ 72,110,335		
NET POSITION AT END OF MONTH	\$ 77,528,626				\$ 73,973,702		

Kerrville Public Utility Board
Balance Sheet
As of September 30, 2023

Assets and Deferred Outflows	September 30, 2023 (Preliminary)		September 30, 2022	Net Position, Liabilities and Deferred Inflows	September 30, 2023 (Preliminary)		September 30, 2022
Utility Plant:							
Utility Plant in Service	\$	100,264,527	\$ 93,982,686	Total Net Position	\$	77,528,626	\$ 73,973,702
Less: Accumulated Depreciation		(49,204,618)	(46,827,910)				
Net Utility Plant in Service		51,059,909	47,154,776				
Construction Work in Progress		1,642,455	1,834,762	Liabilities:			
Total Utility Plant		52,702,364	48,989,538	Current Liabilities:			
Restricted and Noncurrent Assets:				Current Maturities of Long-Term Liabilities	632,183	437,108	
Customer Deposits	512,924	463,149		Accrued Interest Payable	55,900	48,046	
Interest and Sinking Fund	440,861	434,802		Accounts Payable - Purchased Power	10,136,732	10,817,424	
Emergency, Repair, Replace, Contingency Fund	3,760,703	3,585,091		Accounts Payable - Other	1,188,024	1,369,794	
Advance to City of Kerrville, net of current portion	5,357,143	6,428,572		Over Collection of Power Cost Adjustment	12,550,229	3,846,149	
Net Pension Asset	-	677,020		Total Current Liabilities	24,563,068	16,518,522	
Total Restricted and Noncurrent Assets	10,071,632	11,588,634		Noncurrent Liabilities:			
Current Assets:				2013 Revenue Bonds, net of current portion	2,413,000	2,847,000	
Revenue Fund:				Lease Liability	174,794	108,000	
Cash and Cash Equivalents	720,093	606,004		Subscription Liability	692,268	-	
Investments	30,433,641	23,084,450		Customer Deposits	512,924	463,149	
Less: Customer Deposits	(512,924)	(463,149)		Interest on Customer Deposits	5,158	2,437	
Total Revenue Fund	30,640,810	23,227,305		Net Pension Liability	3,877,307	-	
Construction Fund:				Total OPEB Liability	260,808	382,619	
Cash and Cash Equivalents	5,389	5,135		Total Long-Term Liabilities	7,936,260	3,803,205	
Investments	1,528,354	1,456,985		Total Liabilities	32,499,328	20,321,726	
Total Construction Fund	1,533,743	1,462,120		Deferred Inflows of Resources - Pension & OPEB	(2,018,400)	2,044,144	
Rate Stabilization Fund:							
Investments	2,011,309	1,917,388					
Total Rate Stabilization Fund	2,011,309	1,917,388					
Long Term Rate Stabilization Fund:							
Investments	2,421,198	1,094,339					
Total Rate Stabilization Fund	2,421,198	1,094,339					
Customer Accounts Receivable, net of allowance	4,668,555	4,055,633					
Current Portion - Advance to City of Kerrville	1,071,428	1,071,428					
Materials and Supplies	1,233,160	1,135,750					
Other	888,455	895,666					
Total Current Assets	44,468,659	34,859,629					
Deferred Outflow of Resources - Pension & OPEB	766,900	901,771					
Total Assets and Deferred Outflows	\$ 108,009,554	\$ 96,339,572		Total Net Position, Liabilities and Deferred Inflows	\$ 108,009,554	\$ 96,339,572	

Kerrville Public Utility Board
Invested Funds Detail
For the Month Ended September 30, 2023

	Date	Revenue Fund	Construction Fund	Rate Stabilization Fund	Long Term Rate Stabilization Fund	Restricted			Total Funds Invested
						Debt Reserve Fund	Interest & Sinking Fund	Emergency Repair, Replacement & Contingency	
Beginning Fund Balance		\$ 26,474,913	\$ 1,521,560	\$ 2,002,368	\$ 2,410,435	\$ -	\$ 396,089	\$ 3,743,986	\$ 36,549,351
Withdrawals:									
Happy Investment - TML	09/01/23	(79,962)							(79,962)
Happy Investment - TMRS	09/05/23	(73,409)							(73,409)
Happy Investment - DG Solar	09/12/23	(25,943)							(25,943)
Happy Investment - ERCOT	09/18/23	(128)							(128)
Happy Investment - NextEra	09/19/23	(485,088)							(485,088)
Happy Investment - CPS	09/20/23	(1,255,172)							(1,255,172)
Happy Investment - DG Solar	09/26/23	(78,209)							(78,209)
Happy Investment - ERCOT	09/26/23	(231,184)							(231,184)
Happy Investment - Engie	09/27/23	(104,029)							(104,029)
Happy Investment - LCRA	09/29/23	(639,047)							(639,047)
Investments:									
Happy Investment	09/01/23	400,000							400,000
Happy Investment	09/05/23	500,000							500,000
Happy Investment	09/08/23	500,000							500,000
Happy Investment	09/11/23	500,000							500,000
Happy Investment	09/22/23	700,000							700,000
Happy Investment	09/25/23	500,000							500,000
Happy Investment	09/29/23	3,750,000							3,750,000
Fund Balance after Withdrawals & Investments		30,352,741	1,521,560	2,002,368	2,410,435	-	396,089	3,743,986	40,427,180
Allocation of:									
Interest Income	09/30/23	123,891	6,794	8,941	10,763	-	1,781	16,717	168,887
Total Interest Allocation		123,891	6,794	8,941	10,763	-	1,781	16,717	168,887
Fund Balance After Allocations		30,476,632	1,528,354	2,011,309	2,421,198	-	397,870	3,760,703	40,596,067
Interfund Transfers :									
Debt Service	09/30/23	(42,991)					42,991		-
Ending Fund Balance		\$ 30,433,641	\$ 1,528,354	\$ 2,011,309	\$ 2,421,198	\$ -	\$ 440,861	\$ 3,760,703	\$ 40,596,067

Kerrville Public Utility Board
 Computation of the Monthly and Annual Debt Service Coverage
 For the Month Ended September 30,2023

Description	Current Month (Preliminary)	Fiscal Year	Previous 12 Months
CHANGE IN NET POSITION	\$ 1,362,000	\$ 3,554,925	\$ 3,554,925
PLUS:			
Interest Expense (net of amortizations)	21,497	130,438	130,438
Depreciation & Amortization Expense	338,243	4,181,923	4,181,923
Numerator	<u>1,721,740</u>	<u>7,867,285</u>	<u>7,867,285</u>
DIVIDED BY:			
Interest Expense (net of amortizations)	21,497	130,438	130,438
Principal Payment Due	36,167	433,000	433,000
Denominator	<u>\$ 57,664</u>	<u>\$ 563,438</u>	<u>\$ 563,438</u>
DEBT SERVICE COVERAGE RATIO	<u>29.86</u>	<u>13.96</u>	<u>13.96</u>

Minimum Requirement per Bond Covenant	1.35	times Debt Service
Minimum Requirement Established by KPUB Board for Good Business Practices	1.65	times Debt Service

KERRVILLE PUBLIC UTILITY BOARD
 PAYMENT REGISTER (EXCLUDES WIRES)
 INDIVIDUAL PAYMENTS > \$10,000
 JULY 1, 2023 TO SEPTEMBER 30, 2023

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT	
1	135840	08/03/23	CHK	18103	GLOBAL RENTAL CO., INC.	UNIT#3275-REPLACE UNIT#3242	\$ 162,025.00
2	3033	09/14/23	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-AUGUST	135,049.18
3	3062	09/28/23	DD	1741	RGB RESOURCES, LLC	CLAY STREET CONDUIT-B-J, J-K,B-C,D,F-X	134,000.00
4	2929	07/20/23	DD	17273	STUART C. IRBY COMPANY	TRANSFORMERS 1000 KVA 480/277 U/G	110,349.99
5	3006	08/31/23	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METERS-RXE/SD FM 2S CL200 240V(96)	106,820.69
6	2910	07/13/23	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-JUNE	97,377.62
7	2979	08/17/23	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-JULY	97,364.30
8	2994	08/24/23	DD	1741	RGB RESOURCES, LLC	CLAY STREET CONDUIT A-B & D-E	73,000.00
9	3042	09/14/23	DD	77	WESCO DISTRIBUTION, INC.	TRANSFORMERS 75KVA 120/240(9)	58,467.28
10	2966	08/10/23	DD	1147	LINETEC SERVICES LLC	KPUB/OSMOSE MISCELLANEOUS WO23009574	57,933.33
11	136023	09/28/23	CHK	13717	SHI GOVERNMENT SOLUTIONS, INC.	WIN SERVER DATACENTER(96)/CALSLNG(150)	55,245.28
12	2951	08/03/23	DD	45	KBS ELECTRICAL DISTRIBUTORS INC.	TRANSFORMER OH 15KV 25KVA(26)	53,160.00
13	2898	07/06/23	DD	1147	LINETEC SERVICES LLC	KPUB MISCELLANEOUS-OSMOSE WO23008158	50,185.45
14	3049	09/21/23	DD	77	WESCO DISTRIBUTION, INC.	TRANSFORMER URD 100KVA(5)/75KVA(3)	39,950.12
15	2984	08/17/23	DD	25169	NISC, INC.	MONTHLY ERP SOFTWARE BILLING	37,409.94
16	2953	08/03/23	DD	110	LOWER COLORADO RIVER AUTHORITY	SUBSTATION MAINTENANCE OIL/BREAKER TESTS	36,515.92
17	136021	09/28/23	CHK	1737	ECKOH, INC.	ANNUAL CALLGUARD FEES/SUPPORT	34,966.00
18	2987	08/17/23	DD	70	TECHLINE INCORPORATED	CONN TRANSFORMER	34,951.78
19	135754	07/06/23	CHK	426	CITY OF INGRAM	2% FRANCHISE FEES-JAN2023-JUNE2023	33,849.26
20	3037	09/14/23	DD	1147	LINETEC SERVICES LLC	MISCELLANEOUS OSMOSE SERVICES WO2301315	33,619.08
21	3038	09/14/23	DD	25169	NISC, INC.	MONTHLY ERP SOFTWARE BILLING	31,200.52
22	2911	07/13/23	DD	25169	NISC, INC.	MONTHLY ERP SOFTWARE BILLING	30,020.80
23	3060	09/28/23	DD	52	MAXEY ENERGY COMPANY	DIESEL FUEL(3520GAL)/UNLEADED(4561GAL)	28,551.77
24	2973	08/10/23	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METERS FOCUS RXRE/SD CL320(96)	27,659.00
25	3023	09/07/23	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	TRANSFORMER PADMOUNT 75KVA(2)	26,880.00
26	136018	09/28/23	CHK	5833	DAVIDSON TROILO REAM & GARZA	LEGAL SERVICES	23,294.73
27	3007	08/31/23	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	23,233.68
28	2931	07/20/23	DD	77	WESCO DISTRIBUTION, INC.	TRANSFORMERS	22,782.51
29	2960	08/03/23	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES NTX 22-WEO071523	22,505.88
30	2927	07/20/23	DD	45	KBS ELECTRICAL DISTRIBUTORS INC.	CROSSARM WOOD 3 3/4"X4 3/4"X14'	22,010.00
31	2939	07/27/23	DD	1741	RGB RESOURCES, LLC	CLAY STREET PROJECT - E TO G	22,000.00
32	3040	09/14/23	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	TRANSFORMERS OH 75KVA 120/240(4)	21,866.25
33	135816	07/27/23	CHK	239	ELLIOTT ELECTRIC SUPPLY, INC	CLAY STREET PROJECT	21,710.46

KERRVILLE PUBLIC UTILITY BOARD
 PAYMENT REGISTER (EXCLUDES WIRES)
 INDIVIDUAL PAYMENTS > \$10,000
 JULY 1, 2023 TO SEPTEMBER 30, 2023

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT	
34	135999	09/21/23	CHK	1439	CARASOFT TECHNOLOGY CORPORATION	IVANTI NEURONS-IT SUBSCRIPTIONS	21,532.20
35	3009	08/31/23	DD	77	WESCO DISTRIBUTION, INC.	TRANSFORMER OH 75KVA(6)	20,934.39
36	2942	07/27/23	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METERS	20,581.25
37	136002	09/21/23	CHK	8804	DELL MARKETING L.P.	SURVALENT WEBSURV/SCADA SERVER	18,659.91
38	136029	09/28/23	CHK	1727	[RE]DESIGN/THE DRALA PROJECT, INC.	BOC SERVERS/VIRTUAL STORAGE ENVIRONMENT	18,457.00
39	135799	07/13/23	CHK	4703	CPS ENERGY	STEEL POLES 55FT(1)/60FT(2)	18,070.00
40	2991	08/24/23	DD	45	KBS ELECTRICAL DISTRIBUTORS INC.	TRANSFORMER OH 15KV 25KVA(10)/10KVA(1)	17,695.00
41	2904	07/06/23	DD	17273	STUART C. IRBY COMPANY	114KVA REGULATORS RR50(1)	17,106.78
42	135898	08/17/23	CHK	15013	TEXAS PUBLIC POWER ASSOC.	MUNICIPAL MEMBER DUES 8/1/23-7/31/24	16,928.00
43	2969	08/10/23	DD	5415	SCHNEIDER ENGINEERING, LLC	GENERAL SUBSTATION ENGINEERING	16,317.50
44	135934	08/31/23	CHK	273	COMPUTER SOLUTIONS	CISCO FIREWALL SERVICE/SUBSCRIPTION	15,776.50
45	2899	07/06/23	DD	110	LOWER COLORADO RIVER AUTHORITY	LINEMAN GLOVES/SLEEVES TESTING	15,495.09
46	3039	09/14/23	DD	5415	SCHNEIDER ENGINEERING, LLC	ENGINEERING & CONSULTING PROJECTS	14,422.50
47	2914	07/13/23	DD	5415	SCHNEIDER ENGINEERING, LLC	ENGINEERING & CONSULTING PROJECTS	12,835.00
48	3036	09/14/23	DD	45	KBS ELECTRICAL DISTRIBUTORS INC.	1PH SECTIONALIZING CABINET	12,528.00
49	2975	08/10/23	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	FUEL SURCHARGE-1ST QTR 1/23-3/23	12,191.90
50	135991	09/14/23	CHK	1758	MILEPOST CONSULTING SPC	MONSTER DETECTIVE COLLECTIVE-ANNUAL	12,000.00
51	135998	09/21/23	CHK	1710	3SIXTY INTEGRATED	ACCESS SYSTEM VEHICLE GATES	11,920.75
52	2921	07/13/23	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	11,753.08
53	2989	08/17/23	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	11,235.96
54	2959	08/03/23	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	TRANSFORMERS	11,215.60
55	3019	09/07/23	DD	5415	SCHNEIDER ENGINEERING, LLC	ENGINEERING & CONSULTING PROJECTS	10,817.50
56	3025	09/07/23	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	10,599.88
57	135933	08/31/23	CHK	1439	CARASOFT TECHNOLOGY CORPORATION	VAILMAIL ANNUAL RENEWAL	10,500.00
						<u>\$ 2,125,529.61</u>	

KERRVILLE PUBLIC UTILITY BOARD
VENDOR PAYMENTS TOTALING OVER \$10,000
ROLLING 12 MONTHS ENDED SEPTEMBER 30, 2023

	VENDOR NAME	OCT-DEC 2022	JAN-MAR 2023	APR-JUNE 2023	JUL 2023	AUG 2023	SEP 2023	GRAND TOTAL
1	CITY OF KERRVILLE	\$ 397,797.82	\$ 361,297.00	\$ 342,183.51	\$ 97,879.10	\$ 98,086.09	\$ 135,428.90	\$ 1,432,672.42
2	LINETEC SERVICES LLC	255,191.68	257,803.52	140,070.29	50,185.45	57,933.33	33,619.08	794,803.35
3	JK BERNHARD CONSTRUCTION	253,561.18	385,221.60	42,802.40	-	-	-	681,585.18
4	TEXAS ELECTRIC COOPERATIVES, INC.	99,967.14	142,476.69	208,185.92	25,117.90	147,620.16	49,230.75	672,598.56
5	STUART C. IRBY COMPANY	58,244.87	289,620.48	42,876.20	131,960.97	17,360.24	6,916.00	546,978.76
6	TOWNSEND TREE SERVICE COMPANY LLC	106,211.34	160,450.00	148,575.51	32,815.71	69,167.42	26,482.23	543,702.21
7	LOWER COLORADO RIVER AUTHORITY	363,573.99	48,434.18	24,501.00	15,495.09	37,751.54	4,235.02	493,990.82
8	WESCO DISTRIBUTION, INC.	36,371.94	197,280.56	100,599.20	25,899.05	20,934.39	98,417.40	479,502.54
9	NISC, INC.	109,053.86	92,366.65	93,657.47	30,020.80	37,409.94	31,200.52	393,709.24
10	TECHLINE INCORPORATED	152,543.65	94,057.79	76,877.98	6,368.02	48,130.66	10,254.08	388,232.18
11	KBS ELECTRICAL DISTRIBUTORS INC.	48,774.78	43,368.05	77,407.78	25,288.90	76,493.55	23,906.25	295,239.31
12	RGB RESOURCES, LLC	-	-	56,000.00	22,000.00	73,000.00	134,000.00	285,000.00
13	ALTEC INDUSTRIES, INC.	-	258,442.17	2,053.95	-	-	-	260,496.12
14	LAMBDA CONSTRUCTION I,LTD.	-	-	205,700.00	-	-	-	205,700.00
15	OFFICESOURCE LTD	67,729.45	91,990.58	23,542.23	-	-	-	183,262.26
16	SCHNEIDER ENGINEERING, LLC	28,274.59	38,344.22	43,453.61	25,382.50	19,560.00	26,173.75	181,188.67
17	GLOBAL RENTAL CO., INC.	-	-	-	-	162,025.00	-	162,025.00
18	TML INTERGOVERNMENTAL RISK POOL	147,903.80	-	104.86	-	-	-	148,008.66
19	[RE]DESIGN/THE DRALA PROJECT, INC.	-	-	125,000.00	-	-	18,457.00	143,457.00
20	COMPUTER SOLUTIONS	76,253.78	125.00	8,786.93	1,061.39	23,831.50	-	110,058.60
21	MAXEY ENERGY COMPANY	28,210.91	24,595.65	23,751.50	-	-	28,551.77	105,109.83
22	TEXAS WILSON OFFICE FURNITURE	84,475.62	300.00	-	-	-	-	84,775.62
23	SHI GOVERNMENT SOLUTIONS, INC.	-	16,591.46	10,048.29	-	-	55,245.28	81,885.03
24	ECKOH, INC.	-	-	44,904.89	-	-	34,966.00	79,870.89
25	CITY OF INGRAM	-	35,922.04	-	33,849.26	-	-	69,771.30
26	DAVIDSON TROILO REAM & GARZA	4,552.50	11,222.60	15,455.71	3,385.00	6,493.42	25,029.73	66,138.96
27	ELLIOTT ELECTRIC SUPPLY, INC	-	-	30,172.90	22,363.64	9,067.77	980.88	62,585.19
28	KERRVILLE ECONOMIC DEVELOPMENT CORP.	62,500.00	-	-	-	-	-	62,500.00
29	COOPERATIVE RESPONSE CENTER, INC.	13,981.74	14,947.79	15,792.31	5,252.01	5,218.93	4,998.26	60,191.04
30	DELL MARKETING L.P.	-	26,240.00	9,129.78	-	1,526.84	18,659.91	55,556.53
31	USIC LOCATING SERVICES, INC.	10,996.18	11,598.94	14,770.56	4,823.40	5,276.69	5,604.72	53,070.49
32	KRAUSS GARAGE	16,671.04	10,490.11	6,599.94	-	7,457.49	2,771.83	43,990.41
33	SO FAST PRINTING, INC.	10,811.86	12,822.79	9,285.48	9,316.09	550.00	589.00	43,375.22
34	BOLINGER, SEGARS, GILBERT & MOSS,LLP	32,500.00	5,000.00	-	-	-	-	37,500.00
35	CARAHSOFT TECHNOLOGY CORPORATION	-	-	4,484.00	-	10,500.00	21,532.20	36,516.20

KERRVILLE PUBLIC UTILITY BOARD
VENDOR PAYMENTS TOTALING OVER \$10,000
ROLLING 12 MONTHS ENDED SEPTEMBER 30, 2023

VENDOR NAME	OCT-DEC 2022	JAN-MAR 2023	APR-JUNE 2023	JUL 2023	AUG 2023	SEP 2023	GRAND TOTAL
36 LANDIS+GYR TECHNOLOGY INC	9,907.25	13,765.45	7,436.34	1,995.00	1,995.00	-	35,099.04
37 THE SEGAL COMPANY(WESTERN STATES), INC.	35,000.00	-	-	-	-	-	35,000.00
38 AMERICAN FIDELITY ASSURANCE CO	8,722.64	11,263.44	7,425.36	3,712.68	3,712.68	-	34,836.80
39 VERIZON WIRELESS	8,141.75	7,806.13	8,416.99	3,087.74	2,877.57	3,051.63	33,381.81
40 COYOTE POWERSPORTS	-	-	33,250.00	-	-	-	33,250.00
41 SUNBELT SOLOMON SERVICES, LLC	696.45	-	31,241.75	-	-	-	31,938.20
42 JUAN J MARTINEZ JR	7,810.00	8,605.00	7,285.00	2,410.00	2,200.00	2,160.00	30,470.00
43 PRIESTER-MELL & NICHOLSON, INC.	22,360.60	7,457.50	-	-	-	-	29,818.10
44 RAPID7 LLC	27,588.79	-	-	-	-	-	27,588.79
45 KERRVILLE RANCH AND PET CENTER	-	22,086.05	3,002.95	2,190.00	266.00	-	27,545.00
46 METROPOLITAN LIFE INS. CO.	7,042.79	7,122.27	7,073.73	2,364.50	2,364.50	-	25,967.79
47 ECOMPLIANCE INC	-	-	24,360.21	-	-	-	24,360.21
48 AMERICAN PUBLIC POWER ASSN. CORP.	2,210.00	-	21,087.08	-	-	-	23,297.08
49 RICHARD C DREISS	1,050.00	9,900.00	-	-	7,650.00	3,525.00	22,125.00
50 TEXAS PUBLIC POWER ASSOC.	-	-	2,500.00	-	16,928.00	-	19,428.00
51 HILL COUNTRY TELEPHONE COOPERATIVE, INC.	4,605.81	4,588.14	4,581.24	2,069.63	1,527.18	1,527.18	18,899.18
52 FIRETROL PROTECTION SYSTEMS	16,150.80	-	460.00	-	-	1,825.00	18,435.80
53 FSG, INC.	-	18,395.00	-	-	-	-	18,395.00
54 CPS ENERGY	-	-	-	18,070.00	-	-	18,070.00
55 3SIXTY INTEGRATED	-	5,338.21	-	629.85	-	11,920.75	17,888.81
56 RIVER CITY HYDRAULICS EQUIPMENT SALES	-	17,852.27	-	-	-	-	17,852.27
57 SCHWEITZER ENGINEERING LABS, INC.	5,424.60	-	12,162.92	-	-	-	17,587.52
58 NATURESCAPE HILL COUNTRY LLC	4,899.00	1,890.00	6,074.00	2,013.00	1,743.00	667.00	17,286.00
59 ALL POINTS COMMUNICATIONS, INC.	394.00	4,567.01	3,126.77	356.00	6,087.43	242.50	14,773.71
60 REPUBLIC SERVICES #859, INC.	2,933.77	3,561.34	3,985.11	1,123.01	1,035.31	1,107.00	13,745.54
61 WILLIAMS SCOTSMAN, INC.	6,216.36	6,216.36	915.31	-	-	-	13,348.03
62 TRUSTEDSEC, LLC	-	-	13,000.00	-	-	-	13,000.00
63 BRYCOMM, LLC	-	12,810.93	-	-	-	-	12,810.93
64 MILEPOST CONSULTING SPC	-	-	-	-	-	12,000.00	12,000.00
65 TUCKER'S MOBILE SERVICE LLC	-	5,622.14	2,975.02	-	2,307.77	-	10,904.93
66 LB INSULATION	4,986.00	-	2,812.00	-	1,378.00	1,485.00	10,661.00
67 BAT CITY, INC.	1,986.89	-	8,420.78	-	-	-	10,407.67
68 D L T SOLUTIONS, INC.	-	10,291.10	-	-	-	-	10,291.10
TOTAL	\$ 2,644,281.22	\$ 2,810,148.21	\$ 2,158,366.76	\$ 608,485.69	\$ 987,467.40	\$ 836,761.62	\$ 10,045,510.90

MEMORANDUM

To: Mark Cowden
Larry Howard
Bill Thomas
Glenn Andew
Mayor Judy Eychner

From: Ricardo Berrios

Date: October 12, 2023

Re: Agenda Item No. 7 – Projects and Capital Budget Report

Attached for your review are the third quarter Projects and Capital Budget Report.

Fourth Quarter FY23 Major Projects Update:

- As requested, this is a new table that shows the name, location and number of units of major projects in various states of design.
 - Please let me know of adjustments you would like made and I will revise.

Fourth Quarter FY23 Capital Budget Report:

- This table contains the first quarter expenditures and the budgeted amounts for each capital improvement project.

Please let me know if you have any questions or concerns.

Sincerely,



Ricardo Berrios
Distribution Engineer

CAPITAL BUDGET REPORT
FISCAL YEAR OCTOBER 1, 2022 - SEPTEMBER 30, 2023

Budget No.	Description	July Actual	August Actual	September Actual	Qtr 4 (July-Sep)	YTD Total	% Budget Complete
23700	Enterprise Backup Solutions Upgrade	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23701	Existing AMR Systems	\$ 18,240.00	\$ 45,480.00	\$ -	\$ 63,720.00	\$ 74,070.00	39%
23714	Customer Extensions	\$ 253,277.98	\$ 189,601.29	\$ 213,049.17	\$ 655,928.44	\$ 1,967,277.29	142%
23721	Street Lights	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23722	Clay Street Improvements	\$ 52,378.19	\$ 96,574.43	\$ 187,266.57	\$ 336,219.19	\$ 448,213.81	179%
23723	Power Factor Improvement	\$ -	\$ 1,746.17	\$ -	\$ 1,746.17	\$ 1,746.17	4%
23724	KPD/Sheriff's Off./KPUB Reliability Proj	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23725	Digger/Derrick (Rep.Unt. 3207)	\$ -	\$ -	\$ -	\$ -	\$ 256,682.10	103%
23726	Ford F-150 Sing. Cab (Rep. Unt. 3233)	\$ (435.00)	\$ -	\$ -	\$ (435.00)	\$ -	0%
23727	Ford F-350 Ext. Cab (Rep. Unt. 3241)	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23728	Ford F-150 Ext. Cab (Rep. Unt. 3240)	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23729	Ford F-150 Sing. Cab (Rep. Unt.)	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23730	Ordinary Replacements	\$ 1,050.88	\$ 113.17	\$ 69.52	\$ 1,233.57	\$ 40,739.24	37%
23731	System Improvements	\$ 85,151.10	\$ 7,853.90	\$ 61,950.48	\$ 154,955.48	\$ 349,307.02	149%
23732	Contingency Development	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23733	Pole Inspection Replacements	\$ 87,479.80	\$ 90,054.16	\$ 236,232.88	\$ 413,766.84	\$ 854,796.68	138%
23734	New Bucket Truck (Replacing Unit #3242)	\$ -	\$ 163,894.95	\$ -	\$ 163,894.95	\$ 163,894.95	99%
23748	DA Equipment Deployment	\$ -	\$ 948.37	\$ 1,761.66	\$ 2,710.03	\$ 5,165.18	74%
23749	SCADA Upgrades	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23750	Minor Improvements	\$ 3,887.50	\$ 2,173.75	\$ 73.24	\$ 6,134.49	\$ 35,508.74	26%
23751	Jack Furman T2	\$ -	\$ -	\$ -	\$ -	\$ 205,700.00	100%
23752	LCRA Maintenance Testing -Fall 2023	\$ -	\$ 1,395.79	\$ -	\$ -	\$ 16,334.10	91%

CAPITAL BUDGET REPORT
FISCAL YEAR OCTOBER 1, 2022 - SEPTEMBER 30, 2023

Budget No.	Description	July Actual	August Actual	September Actual	Qtr 4 (July-Sep)	YTD Total	% Budget Complete
23753	Rim Rock 50 Breaker	\$ 208.29	\$ 3,213.77	\$ 7,528.75		\$ 26,436.37	60%
23760	It Normal Replacements	\$ -	\$ -	\$ 11,920.75	\$ 11,920.75	\$ 11,920.75	48%
23761	Upgrade Network Devices	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23763	BOC Servers & Storage-Virtual Envir.	\$ -	\$ -	\$ 52,461.70	\$ 52,461.70	\$ 177,461.70	71%
23764	Wireless Network Upgrade	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23766	Asset Management System	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23769	Fiber Optic Communications	\$ -	\$ 24,238.41	\$ -	\$ 24,238.41	\$ 26,792.69	45%
23774	Office Furniture	\$ -	\$ -	\$ -	\$ -	\$ 47,217.58	94%
23775	Facilities Improvements	\$ -	\$ -	\$ -	\$ -	\$ 629,972.08	96%
23776	Radio System Upgrade at Hunt Sub	\$ -	\$ -	\$ 10,235.02	\$ 10,235.02	\$ 248,918.27	33%
23778	Demonstration EE Projects	\$ -	\$ -	\$ -	\$ -	\$ -	0%
23779	Misc. Capital Tools/Radios	\$ -	\$ -	\$ -	\$ -	\$ 37,424.25	75%
23902	Education & Training	\$ -	\$ -	\$ -	\$ -	\$ -	0%
43903	Education & Training FY23	\$ -	\$ -	\$ -	\$ -	\$ -	0%
	Totals:	\$ 501,239	\$ 627,288	\$ 782,550	\$ 1,898,730	\$ 5,625,579	96%
	Percent of Total Budget:	8.5%	10.7%	13.3%	32.4%	95.9%	