

April 9, 2026

**OFFICIAL NOTICE**  
**OF A**  
**REGULAR MONTHLY MEETING**

**The Kerrville Public Utility Board (KPUB) and Kerrville Public Utility Board Public Facility Corporation (KPFC) will hold its Regular Joint Monthly Meeting on Wednesday, April 15, 2026, beginning at 8:30 a.m. The meeting will be held in the KPUB Conference Room at the Utility Board offices located at 2250 Memorial Blvd. The meeting site is accessible to handicapped persons. A copy of the agenda is attached to this notice.**



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**Lidia S. Goldthorn, Assistant Secretary**

**AGENDA**  
**KERRVILLE PUBLIC UTILITY BOARD (KPUB) AND**  
**KERRVILLE PUBLIC FACILITY CORPORATION (KPFC)**  
**REGULAR JOINT MONTHLY MEETING**  
**WEDNESDAY, APRIL 15, 2026, 8:30 A.M.**  
**KPUB CONFERENCE ROOM**  
**KERRVILLE PUBLIC UTILITY BOARD OFFICES**  
**2250 MEMORIAL BLVD.**  
**KERRVILLE, TEXAS**

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*Pursuant to Chapter 551.127, Texas Government Code, one or more members of the Board of Directors or employees may attend this meeting remotely using videoconferencing technology. The video and audio feed of the videoconferencing equipment can be viewed and heard by the public at the address posted above as the location of the meeting.*

**CALL TO ORDER:**

**INVOCATION AND PLEDGE OF ALLEGIANCE:**

**1. CITIZEN/CONSUMER OPEN FORUM:**

Members of the public may address the Board. Prior to speaking, each speaker must sign in with their name, address and the topic to be addressed. The Board may not discuss or take any action on an item not on the agenda but may place the issue on a future agenda. The number of speakers will be limited to the first ten speakers and each speaker is limited to four minutes.

**2. ANNOUNCEMENTS OF COMMUNITY INTEREST:**

Announcements of community interest, including expressions of thanks, congratulations, or condolences; information regarding holiday schedules; honorary recognition of KPUB officials, employees; reminders about upcoming events sponsored by KPUB. No action taken.

*\*Please note: Upcoming KPUB Board Meetings are tentatively scheduled for:*

- *Wednesday, May 27, 2026, at 8:30 a.m.*
- *Wednesday, June 17, 2026, at 8:30 a.m.*
- *Wednesday, July 15, 2026, at 8:30 a.m.*

**3. QUARTERLY REPORT FROM THE KERR ECONOMIC DEVELOPMENT CORPORATION (KEDC) – TODD BOCK, EXECUTIVE DIRECTOR:**

Update on Kerrville Economic Development Corporation (KEDC) activities

**4. AWARDING OF KPUB SCHOLARSHIPS FOR 2025-2026 SCHOOL YEAR – ALLISON BUECHÉ, DIRECTOR OF CUSTOMER & COMMUNITY RELATIONS (KPUB): .....**

5. **COMMENDATION OF OUTGOING TRUSTEE, MR. BILL THOMAS:**

6. **MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION (KPUB and KPFC):**

**I. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:**

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Competitive Matters”:

- A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage
  - (1) Discussion and Possible Action on Hedging Activities, ERCOT Activities, Wholesale Power Contracts and Generation – Mike Wittler, CEO

**II. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO
- B. Consultation with Attorney on a matter in which the duty of the attorney to the governmental body under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas clearly conflicts with this chapter – Mike Wittler, CEO

**III. EXECUTIVE CLOSED SESSION - DELIBERATIONS REGARDING SECURITY DEVICES OR SECURITY AUDITS:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.076, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Deliberations Regarding Security Devices or Security Audits”:

- A. Cybersecurity Overview – Robby McCutcheon, Director of Information Technology

7. **CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSIONS (KPUB and KPFC):**

8. **CONSENT AGENDA (KPUB and KPFC):**

These items are considered routine and can be approved in one motion unless a Board Member asks for separate consideration of an item. It is recommended that the Board approve the following items which will grant the General Manager to take all actions necessary for each approval:

8A.	APPROVAL OF MINUTES – Approval of the March 25, 2026, Regular Joint Monthly Board Meeting Minutes .....	3
8B.	RESOLUTION NO. 26-07 – ERIN CALLAN, ACCOUNTING MANAGER. A Resolution approving payment to various providers of services or supplies .....	8
9.	<b><u>FINANCIAL REPORT (KPUB &amp; KPFC) – AMY DOZIER, ASSISTANT GENERAL MANAGER:</u></b> .....	10
10.	<b><u>ENGINEERING AND OPERATIONS PROJECTS, AND CAPITAL BUDGET REPORT – TONY PEREZ, DIRECTOR OF ENGINEERING (KPUB):</u></b> .....	25
11.	<b><u>QUARTERLY RELIABILITY REPORT (KPUB) – HOWARD HALL, FIELD SERVICES SUPERVISOR:</u></b> .....	26
12.	<b><u>DISCUSSION ON PROCESS FOR REVISION OF BOARD POLICIES AND STRATEGIC PLAN – MIKE WITTLER, GENERAL MANAGER &amp; CEO AND ANNETTE GONZALES, DIRECTOR OF HUMAN RESOURCES:</u></b>	
13.	<b><u>ADJOURNMENT (KPUB and KPFC)</u></b>	

# MEMORANDUM

To: Bill Thomas  
Glenn Andrew  
Rachel Johnston  
Larry Howard  
Mayor Joe Herring, Jr.

From: Allison Bueché

Date: April 8, 2026

Re: Agenda Item No. 4–Awarding of KPUB Scholarships for 2025-2026 Year

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This year marks the 14th year that KPUB has awarded scholarships to local area students based on eligibility and guidelines outlined in the KPUB Scholarship Program.

This year’s undergraduate scholarship application deadline was February 27, 2025, at 5 p.m. We are proud to share that we received 28 qualified undergraduate applications and three trade and technical school scholarship applications.

Each undergraduate application was thoroughly reviewed by the KPUB Scholarship Selection Committee, composed of Glenn Andrew, Holly Lambert (Ingram ISD), and Tammy Wren (KISD). Applicants were evaluated based on academic achievement, financial need, participation in school activities, work history, community service, and a short essay. KPUB will be awarding a total of \$18,000 in scholarships this year to five graduating seniors, including both undergraduate and trade/technical school recipients.

Each KPUB undergraduate scholarship is valued at \$1,500 per year and is renewable for up to four years, totaling \$6,000. We are pleased to announce the two top-scoring applicants and recipients of this year’s undergraduate scholarships: Tonantzi Prado and Paige Cowen.

Paige Cowen, a senior at Tivy High School, has been accepted to Angelo State University, where she plans to major in Statistics and pursue a career as a statistician or data analyst. Tonantzi Prado, also a senior at Tivy High School, has been accepted to Tarleton State University, where she will major in Nursing. She is interested in exploring several areas of nursing, including pediatrics, labor and delivery, ICU, and operating room care.

Each trade and technical scholarship recipient will receive a \$1,000 scholarship, renewable annually for up to two years, for a total potential award of \$2,000. This year’s trade and technical school scholarships will be awarded to Luke Tevino, Hudson Hoffman, and Jesse Rose Jr.

Luke Tevino, a senior at Tivy High School, will be attending Texas State Technical College, where he plans to major in electrical linework. Hudson Hoffman, also a senior at Tivy High

School, will attend Texas State Technical College and plans to major in automotive technology. Jesse Rose Jr., a senior at Tivy High School, will be attending the TEEX Fire Academy to pursue a career as a firefighter.

We congratulate all of our scholarship recipients and wish them continued success in their academic and professional journeys.

Sincerely,

A handwritten signature in black ink, appearing to read "Allison Bueché". The signature is fluid and cursive, with a prominent initial "A" and "B".

Allison Bueché  
Director of Customer & Community  
Relations

**MINUTES OF THE  
KERRVILLE PUBLIC UTILITY BOARD (KPUB) AND  
KPUB PUBLIC FACILITY CORPORATION (KPFC)  
REGULAR JOINT MONTHLY MEETING  
WEDNESDAY, MARCH 25, 2026, AT 8:30 A.M.  
KPUB CONFERENCE ROOM  
KERRVILLE PUBLIC UTILITY BOARD OFFICES  
2250 MEMORIAL BLVD.  
KERRVILLE, TEXAS**

**TRUSTEES PRESENT:**

Bill Thomas  
Glenn Andrew  
Rachel Johnston  
Larry Howard (*via teleconference*)  
Mayor Joe Herring, Jr.  
Mike Wittler, Executive Director (KPFC)

**STAFF PRESENT:**

Mike Wittler, General Manager and CEO (KPUB)  
Amy Dozier, Assistant General Manager  
Tony Perez, Director of Engineering  
Allison Bueché, Director of Customer and Community Relations  
Robby McCutcheon, Director of Technology  
(*via teleconference*)  
Larry Lee, Director of Operations  
Howard Hall, Field Services Supervisor  
Erin Callan, Accounting Manager  
Mark Alejandro, Information Technology Supervisor  
(*via teleconference*)  
Lidia S. Goldthorn, Assistant Secretary to the Board

**TRUSTEES ABSENT:**

Dalton Rice (KPFC)

**OTHERS PRESENT:**

Stephen Schulte, Legal Counsel  
John Bonnin  
Frank Rotondi, Sky Global Partners, LLC (*via teleconference*)  
Randall Bird, Sky Global Partners, LLC (*via teleconference*)  
Lance Pettigrew, SEnergy  
David Sprouse

**CALL TO ORDER:**

Mr. Bill Thomas, Chairman and President, called the Regular Monthly Meetings to order at 8:30 a.m.

**1. CITIZEN/CONSUMER OPEN FORUM:**

Dr. David Sprouse introduced himself as the newly nominated board member for Kerrville Public Utility Board.

2. **ANNOUNCEMENTS OF COMMUNITY INTEREST:**

Ms. Bueché highlighted employee anniversaries for the month of March with a combined service of 35 years. Management staff attended the APPA Legislative Rally February 23<sup>rd</sup> and 24<sup>th</sup>. At the TEC Loss Control Conference, KPUB received an award for 5-Year No Lost Time and 28 members of KPUB’s operations team received the Good Samaritan Award, and Mr. Wittler received the Lifesaving Award for their efforts during the July 4<sup>th</sup> flood. Upcoming volunteer activities include Meals On Wheels Volunteer Event, Food Pantry on March 30<sup>th</sup> and LCRA Steps Forward Day (a joint volunteer project with the City of Kerrville and LCRA) on April 10<sup>th</sup>. She also highlighted upcoming school events from January through May. KPUB will be sponsoring a Lunch and Learn Power Hour on March 27<sup>th</sup> and April 24<sup>th</sup>. Ms. Bueché also highlighted the upcoming Power Plant Groundbreaking on April 17<sup>th</sup>. Mr. Wittler noted the following upcoming board meetings tentatively scheduled for:

- *Wednesday, April 15, 2026, at 8:30 a.m.*
- *Wednesday, May 27, 2026, at 8:30 a.m.*
- *Wednesday, June 17, 2026, at 8:30 a.m.*

3. **MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION (KPUB and KPFC):**

I. **EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:**

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following “Competitive Matters”:

- A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage
  - (1) Discussion and Possible Action on Hedging Activities, ERCOT Activities, Wholesale Power Contracts and Generation – Mike Wittler, CEO

II. **EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of “Consultation With Attorney” regarding the following matter:

- A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO
- B. Consultation with Attorney on a matter in which the duty of the attorney to the governmental body under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas clearly conflicts with this chapter – Mike Wittler, CEO

**III. EXECUTIVE CLOSED SESSION – PERSONNEL MATTERS:**

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.074, the Kerrville Public Utility Board will recess to deliberate the following “Personnel Matters”:

- A. Duties and Compensation Benefits for the General Manager and CEO, and the Assistant General Manager
- B. The nomination of three (3) candidates to the City Council of the City of Kerrville for appointment to Board of Trustees Position Number Three.

Staff asked the Board of Trustees if there was a motion that the Boards convene in Executive Closed Session to discuss “Competitive Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086, “Consultation With Attorney” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and “Personnel Matters” in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.074. Rachel Johnston, Secretary for KPUB so moved. Glenn Andrew, Vice Chairman, seconded the motion. Vote was by show of hands. Motion carried 5 – 0. Ms. Johnston for KPFC so moved. Mr. Andrew seconded the motion. Vote was by show of hands. Motion carried 5 – 0.

The Boards entered Executive Closed Session at 8:39 a.m. *At 10:54 a.m. the Boards took a break, coming back into session at 11:00 a.m.* At 11:20 a.m. Chairman and President Thomas adjourned the Executive Closed Session and reconvened into Open Session.

**4. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSIONS (KPUB and KPFC):**

**III. A. Duties and Compensation Benefits.**

Mr. Andrew moved for approval of the updated Management goals as discussed in Executive Session. Ms. Johnston seconded the motion. Vote was by a show of hands. Motion carried 5 – 0.

*\*At 11:21 Mr. Howard left the meeting.*

**5. CONSENT AGENDA:**

Mr. Andrew made a motion for KPUB and KPFC to accept items on the consent agenda as presented. Ms. Johnston seconded the motions. Vote was by a show of hands. Motions carried 4 – 0.

5A. APPROVAL OF MINUTES.

5B. RESOLUTION NO. 26-06 – ERIN CALLAN, ACCOUNTING MANAGER. A Resolution approving payment to various providers of services or supplies.

**END OF CONSENT AGENDA**

**6. REPORT, CONSIDERATION AND POSSIBLE ACTION ON BROADBAND MIDDLE MILE GRANT TO SUPPORT FLOOD WARNING SYSTEMS – TONY PEREZ,**

**DIRECTOR OF ENGINEERING AND ERIN CALLAN, ACCOUNTING MANAGER (KPUB):**

Mr. Perez advised KPUB was awarded a grant under the Texas Middle Mile grant program to install communications infrastructure to improve the flood monitoring systems along the Guadalupe River. The grant was awarded to KPUB in partnership with the Lower Colorado River Authority (LCRA) and the Upper Guadalupe River Authority (UGRA). LCRA has been designated as a subgrantee to build out a private LTE network to provide wireless communication infrastructure to serve UGRA's distributed rain gauge, stream flow, and other floor monitoring devices. He advised KPUB's portion of the project involves installing approximately eleven miles of new fiber segments to expand its existing fiber network, linking two LCRA towers and extending fiber to critical infrastructure locations. The current project status shows KPUB was formally awarded a grant for \$14,748,487 on March 5, 2026; KPUB's portion of this grant is \$1,449,498 for specific fiber extensions required for the project; LCRA's portion as a subgrantee is \$13,299,989 for towers, microwave equipment, LTE network equipment, and long-term leases for non-KPUB fiber facilities and leases for tower space; and the target completion for KPUB's fiber extensions is December 31, 2026.

Mr. Perez advised KPUB has begun working with JSI Engineering to prepare a detailed scope of work for the fiber extensions under this project. JSI's initial cost estimate for the work was \$103,232, however the engineering scope of work is still preliminary as of the date of this memo. Staff requested board authorization to contract with JSI Engineering for design of KPUB's fiber extensions under this project, with an approval level of up to \$125,000. Mr. Andrew made a motion to approve the contract with JSI Engineering. Ms. Johnson seconded the motion. Vote was by a show of hands. Motion carried 4 – 0.

**7. FINANCIAL REPORT – AMY DOZIER, ASSISTANT GENERAL MANAGER:**

Ms. Dozier presented the final financial statements for the month ending February 28, 2026. Highlights for KPUB included a \$705K increase in net position; \$19.3M in operating revenue; \$408K in rate stabilization transfer; \$19.5M in operating expense; \$186K in operating loss; \$315K in nonoperating income; one FEMA Public Assistance Grant project has been paid (\$63K) and KPUB's remaining four projects have been moved to "obligated" status; \$23.5M in over collection of power cost adjustment as of February 28, 2026; and \$49.1M invested in municipal investment pools and an account at Happy State Bank. The portfolio of investment accounts earned an annualized blended rate of 3.77% in February. Highlights for KPFC included \$43.3M in generation projects costs, including capitalized interest, shown as Capital Assets as of February 28, 2026; \$30.1M balance in the Construction Fund as of February 28, 2026, representing unspent proceeds from the 2025A (open market) bond issuance. Ms. Dozier also provided a power point presentation with highlights and financial metrics from her memo.

**8. REVIEW OF PROCESS ON POTENTIAL CANDIDATES FOR BOARD POSITION #3 – MIKE WITTLER, CEO:**

Mr. Wittler went over the KPUB Board Appointment Process. He advised that at its meeting last week, the Kerrville City Council appointed David Sprouse to fill the current vacancy on the KPUB Board. There was some discussion regarding the timing of the Council's action relative to the thirty (30) day period outlined in Section 35 of the 2013 KPUB Bond Ordinance. The Council's appointment occurred one day after that 30-day period. Staff consulted with bond counsel regarding this issue. Bond counsel advised that the Council's appointment is valid; and a one-day difference in timing is not material from a bond covenant or investor perspective. They did note, however, that the timing provisions in the ordinance should be followed closely going forward and not become a recurring issue. Mr. Wittler advised with the appointment now made and confirmed as valid, the vacancy has been filed and no further action is required related to this appointment. Staff recommended the following adjustments for future Board appointment cycles to

give Council better notice and more time to consider and make appointments: 1. Advance coordination with City Staff. Prior to the KPUB Board's February meeting (e.g., January 2027), staff will notify the City Manager and City Secretary that the Board is beginning its nomination process and provide an anticipated nomination date. For example: anticipated KPUB Board nominations on February 17, 2027; request placement on City Council Agenda on February 23, 2027, with a backup of March 9, 2027. This will allow the Council to plan for consideration of the item in advance. 2. Formal transmittal with expanded distribution. Immediately following the KPUB Board's action to nominate candidates, staff will transmit the nominations to the City Manager and City Secretary; provide copies directly to all City Council members; and include a brief summary of the appointment process and timing requirements established in the Bond Ordinance. This will ensure all parties have clear visibility of the timeline and requirements. 3. Ad Hoc interview committee (Board Discussion Item). Board Member Glenn Andrew suggested that the Board consider appointing an ad hoc committee to assist with the applicant review process, similar to the process Council uses for appointments to other boards. Mr. Wittler will include this on the Board Agenda next January. He advised staff will work with the Board to incorporate these process improvements into the next appointment cycle. Mr. Andrew also suggested formally advising the applicants in writing of nomination and appointment.

**9. ADJOURNMENT**

Chairman and President Thomas adjourned the Regular Board Meetings at 11:41 a.m.

**Date Approved:** \_\_\_\_\_

\_\_\_\_\_  
Bill Thomas, Chairman

**ATTEST**

\_\_\_\_\_  
Lidia S. Goldthorn, Assistant Secretary to the Board

# MEMORANDUM

To: Bill Thomas  
Glenn Andrew  
Rachel Johnston  
Larry Howard  
Mayor Joe Herring, Jr.

From: Erin Callan

Date: April 9, 2026

Re: Agenda Item No. 8B – Resolution No. 26-07

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In accordance with Board Resolution No. 10-06 that requires monthly reporting of wire transfers exceeding \$20,000, this memo reports the following transfers between March 20, 2026 and April 9, 2026 for Board approval:

Vendor	Description	Amount	Date	
<b>Purchased Power:</b>				
1	NextEra	February 2026	\$ 438,144.00	03/20/2026
2	CPS	February 2026	799,984.86	03/23/2026
3	ERCOT	CRR Auction	117,499.40	03/23/2026
4	DG Solar	February 2026	37,917.72	03/27/2026
5	Engie	February 2026	64,154.76	03/27/2026
6	LCRA	February 2026	683,563.21	04/03/2026
<b>Payroll:</b>				
1	Payroll	Pay period ending 03/21/2026	173,211.99	03/27/2026
2	Payroll Taxes	Pay period ending 03/21/2026	60,445.67	04/01/2026
<b>Employee Benefits:</b>				
1	TX Health Benefits	Health Insurance -April	100,447.80	04/01/2026
2	TMRS	Pension - March Payroll	104,346.89	04/08/2026
<b>Investment Transfers:</b>				
1	Happy State Bank	Investment Transfer	850,000.00	03/20/2026
2	Happy State Bank	Investment Transfer	650,000.00	03/27/2026
3	Happy State Bank	Investment Transfer	420,000.00	03/31/2026

I am happy to answer any questions regarding these transfers at your convenience.

Sincerely,



Erin Callan  
Accounting Manager

**RESOLUTION NO. 26-07**

**A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.**

**WHEREAS**, the providers of services or material have submitted invoices for payment;  
and

**WHEREAS**, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

**WHEREAS**, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

**BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:**

**Section 1.** That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

**Section 2.** That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

**Section 3.** This Resolution shall take effect immediately from and after its passage.

**PASSED, APPROVED AND ADOPTED on this 15<sup>th</sup> day of April, 2026**

\_\_\_\_\_  
**Bill Thomas, Chairman**

**ATTEST:**

\_\_\_\_\_  
**Rachel Johnston, Secretary**

# MEMORANDUM

To: Bill Thomas  
Glenn Andrew  
Rachel Johnston  
Larry Howard  
Mayor Joe Herring, Jr.

From: Amy Dozier

Date: April 8, 2026

Re: Agenda Item No. 9 – Financial Report

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Attached please find financial statements for the month ended March 31, 2026.

Highlights include:

## **KPUB**

- **\$574K increase in net position** on a year-to-date (YTD) basis, which is \$331K lower than budget.
- **\$22.6M in operating revenue** on a YTD basis.
  - Revenues are lower than budget due to a combination of:
    1. kWh sales that are 4.3% lower than budget due primarily to mild weather.
    2. Lower than forecast purchased power cost due to lower than forecast natural gas prices. Natural gas prices have averaged \$3.33 per MMBtu so far this fiscal year compared to a budgeted amount of \$4.03. Because almost 70% of the customer's rate is a pass through of power cost, lower power costs result in lower revenues.

- **\$408K in Rate Stabilization Transfer** on a YTD basis.

The calculation for March's transfer amount resulted in a negative amount. Pursuant to Resolution 25-22, "if the resulting amount is negative, no transfer shall be made for that month; transfers may resume the following month based on year-to-date calculations."

The negative transfer calculation is primarily due to the timing of capital spending. Capital expenditures in April are expected to include a large transformer purchase and a vehicle purchase. These large purchases should result in a positive rate stabilization transfer in April.

- **\$23.0M in operating expense** on a YTD basis.
  - Operating expense is 10.6% better than budget driven primarily by:
    1. Lower than budget purchased power expense due a combination of kWh purchases that are 5.7% lower than budget as mild weather has driven lower kWh sales and lower than forecast natural gas prices leading to unit costs that are 7.3% lower than budget.
    2. Lower than budget expenses continue in all other categories. Overtime expense is a notable positive variance. Mild weather and a well-maintained system have led to low overtime hours so far in FY2026. Positive variances in the administrative expenses category are primarily related to timing, with the budget variance expected to narrow in the last half of the fiscal year.

- **\$432K in operating loss** on a YTD basis.
- **\$293K in nonoperating income** on a YTD basis.
  - Nonoperating income is \$325K better than budget due to:
    1. Better than budget interest income due to a higher rate (4.04% actual vs. 3.75% budget in Q1 FY2026) and higher balance (\$48M actual vs. \$43M budget in Q1 FY2026) than budgeted. Interest rates have stabilized near the budgeted rate of 3.75%, but our invested balances continue at a higher than budget level. Many analysts now expect the Federal Reserve to leave rates unchanged for the remainder of 2026 due to persistent inflation and geopolitical concerns.
    2. Lower than budget City of Kerrville transfer due to lower than budget revenues previously discussed.
- **We continue to wait for FEMA reimbursement.** All FEMA projects have been moved to “obligated” status. This is significant progress and means that FEMA has disbursed funds for our projects to the Texas Division of Emergency Management (TDEM). TDEM is in the final stages of processing a payment for \$783K, representing a portion of our largest FEMA project. We expect to receive these funds in April. Remaining fund disbursements are in process but still pending review with TDEM.
- **\$23.5M in over collection of power cost adjustment** as of 3/31/2026, an **increase of \$60K** from the prior month.
  - The billed rate was changed to \$107.50 for 1,000 kWh of residential power in April. In the March monthly survey of 29 Central and South Texas utilities, KPUB’s \$105.00 rate was the 2<sup>nd</sup> lowest. Even at \$107.50, KPUB’s ranking would remain unchanged at the 2<sup>nd</sup> lowest. The overall average rate for the 29 utilities is \$135.81.
- **\$50.5M invested** in municipal investment pools and an account at Happy State Bank.
  - The portfolio of investment accounts earned an annualized blended rate of 3.76% in March.

#### **KPFC**

- **\$45.8M in generation project costs, including capitalized interest, shown as Capital Assets** as of 3/31/26.
- **\$28.1M balance in the Construction Fund** as of 3/31/26, representing unspent proceeds from the 2025A (open market) bond issuance. To minimize interest expense, the open market bond proceeds will be used first. Once those funds are spent, KPFC will begin drawing funds under the credit agreement with the Texas Energy Fund.

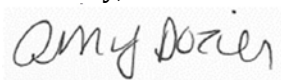
#### **Quarterly Reports**

Attached for your review are the following quarterly reports:

- Quarterly listing of vendor payments over \$10,000
- Quarterly listing of payments to a single vendor that have totaled over \$10,000 in the past 12 months

I am happy to answer any questions regarding this report.

Sincerely,



Amy Dozier  
Assistant General Manager



Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Fund Net Position  
For the Month Ended March 31, 2026  
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Current Month	Current Budget Amount	Variance Favorable (Unfavorable)	Percentage Favorable (Unfavorable)	Current Last Year	Variance Favorable (Unfavorable)	Percentage Favorable (Unfavorable)
<b>OPERATING REVENUES</b>							
Residential	\$ 1,781,824	\$ 2,357,509	\$ (575,685)	-24.42%	\$ 2,099,130	\$ (317,306)	-15.12%
Commercial/Industrial	1,394,232	1,519,585	(125,352)	-8.25%	1,397,112	(2,879)	-0.21%
Sales to Public Authorities	21,782	21,667	115	0.53%	21,632	150	0.69%
Rate Stabilization Transfer	-	257,415	(257,415)	-100.00%	-	-	0.00%
Other	48,997	40,106	8,891	22.17%	42,330	6,666	15.75%
<b>TOTAL OPERATING REVENUES</b>	<b>3,246,835</b>	<b>4,196,281</b>	<b>(949,446)</b>	<b>-22.63%</b>	<b>3,560,204</b>	<b>(313,369)</b>	<b>-8.80%</b>
<b>OPERATING EXPENSES</b>							
Purchased Power	2,161,442	3,406,043	1,244,601	36.54%	2,342,401	180,959	7.73%
Distribution	370,760	366,291	(4,469)	-1.22%	420,127	49,367	11.75%
Customer Accounts	56,726	69,874	13,147	18.82%	61,435	4,708	7.66%
Customer Service, Informational & Sales	20,701	45,851	25,150	54.85%	27,388	6,687	24.42%
Administrative Expenses	494,976	501,428	6,452	1.29%	437,600	(57,376)	-13.11%
Depreciation & Amortization	388,286	401,576	13,290	3.31%	379,713	(8,574)	-2.26%
<b>TOTAL OPERATING EXPENSES</b>	<b>3,492,892</b>	<b>4,791,063</b>	<b>1,298,171</b>	<b>27.10%</b>	<b>3,668,663</b>	<b>175,771</b>	<b>4.79%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(246,058)</b>	<b>(594,782)</b>	<b>348,724</b>	<b>58.63%</b>	<b>(108,459)</b>	<b>(137,598)</b>	<b>-126.87%</b>
<b>NONOPERATING REVENUES (EXP):</b>							
Interest Income-Investments	159,991	132,812	27,179	20.46%	172,912	(12,921)	-7.47%
Interest Income - City of Kerrville	7,500	7,500	-	0.00%	9,643	(2,143)	-22.22%
Interest Expense	(6,606)	(9,047)	2,441	26.98%	(7,632)	1,026	13.44%
City of Kerrville - General Fund Transfer	(102,956)	(130,141)	27,184	20.89%	(112,332)	9,376	8.35%
City of Ingram - Franchise Fee	(2,256)	(3,000)	744	24.80%	(2,732)	477	17.44%
Other - Net	(77,048)	1,250	(78,298)	-6263.85%	1,642	(78,690)	-4792.94%
<b>TOTAL NONOPERATING REVENUES (EXP)</b>	<b>(21,375)</b>	<b>(626)</b>	<b>(20,749)</b>	<b>-3315.58%</b>	<b>61,501</b>	<b>(82,876)</b>	<b>-134.76%</b>
<b>INCOME BEFORE CONTRIBUTIONS</b>	<b>(267,433)</b>	<b>(595,408)</b>	<b>327,975</b>	<b>55.08%</b>	<b>(46,959)</b>	<b>(220,474)</b>	<b>-469.51%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>136,019</b>	<b>68,333</b>	<b>67,686</b>	<b>99.05%</b>	<b>55,664</b>	<b>80,354</b>	<b>144.35%</b>
<b>CHANGE IN NET POSITION</b>	<b>\$ (131,414)</b>	<b>\$ (527,075)</b>	<b>\$ 395,661</b>	<b>75.07%</b>	<b>\$ 8,706</b>	<b>\$ (140,120)</b>	<b>-1609.51%</b>
<b>NET POSITION AT BEGINNING OF MONTH</b>	<b>\$ 81,685,544</b>				<b>\$ 81,122,526</b>		
<b>NET POSITION AT END OF MONTH</b>	<b>\$ 81,554,130</b>				<b>\$ 81,131,231</b>		



Kerrville Public Utility Board  
Statement of Revenues, Expenses and Changes in Fund Net Position  
For the Month Ended March 31, 2026  
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Year to Date	Year to Date	Variance	Percentage	Year to Date	Variance	Percentage
	Date	Budget	Favorable	Favorable	Last Year	Favorable	Favorable
		Amount	(Unfavorable)	(Unfavorable)	Amount	(Unfavorable)	(Unfavorable)
<b>OPERATING REVENUES</b>							
Residential	\$ 12,552,404	\$ 14,313,716	\$ (1,761,312)	-12.31%	\$ 12,141,260	\$ 411,144	3.39%
Commercial/Industrial	9,018,090	9,785,483	(767,393)	-7.84%	8,482,126	535,964	6.32%
Sales to Public Authorities	131,089	129,999	1,089	0.84%	130,610	478	0.37%
Rate Stabilization Transfer	407,631	1,600,037	(1,192,406)	-74.52%	-	407,631	0.00%
Other	472,112	429,955	42,156	9.80%	442,990	29,121	6.57%
<b>TOTAL OPERATING REVENUES</b>	<b>22,581,324</b>	<b>26,259,191</b>	<b>(3,677,867)</b>	<b>-14.01%</b>	<b>21,196,987</b>	<b>1,384,338</b>	<b>6.53%</b>
<b>OPERATING EXPENSES</b>							
Purchased Power	14,810,628	16,942,656	2,132,028	12.58%	13,574,621	(1,236,007)	-9.11%
Distribution	2,146,613	2,306,337	159,724	6.93%	2,071,520	(75,093)	-3.62%
Customer Accounts	356,111	409,229	53,118	12.98%	391,061	34,950	8.94%
Customer Service, Informational & Sales	224,783	277,429	52,646	18.98%	201,993	(22,790)	-11.28%
Administrative Expenses	3,143,871	3,402,514	258,643	7.60%	2,883,163	(260,708)	-9.04%
Depreciation & Amortization	2,331,255	2,394,458	63,204	2.64%	2,274,494	(56,760)	-2.50%
<b>TOTAL OPERATING EXPENSES</b>	<b>23,013,260</b>	<b>25,732,623</b>	<b>2,719,363</b>	<b>10.57%</b>	<b>21,396,851</b>	<b>(1,616,408)</b>	<b>-7.55%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(431,936)</b>	<b>526,568</b>	<b>(958,504)</b>	<b>-182.03%</b>	<b>(199,865)</b>	<b>(232,071)</b>	<b>-116.11%</b>
<b>NONOPERATING REVENUES (EXP):</b>							
Interest Income-Investments	974,947	796,872	178,075	22.35%	1,127,192	(152,245)	-13.51%
Interest Income - City of Kerrville	49,286	49,284	2	0.00%	62,143	(12,857)	-20.69%
Interest Expense	(44,600)	(54,283)	9,683	17.84%	(50,292)	5,692	11.32%
City of Kerrville - General Fund Transfer	(711,950)	(812,839)	100,889	12.41%	(671,854)	(40,096)	-5.97%
City of Ingram - Franchise Fee	(16,582)	(18,000)	1,418	7.88%	(16,972)	391	2.30%
Other - Net	42,265	7,500	34,765	463.54%	(13,890)	56,156	404.27%
<b>TOTAL NONOPERATING REVENUES (EXP)</b>	<b>293,366</b>	<b>(31,466)</b>	<b>324,832</b>	<b>1032.33%</b>	<b>436,326</b>	<b>(142,960)</b>	<b>-32.76%</b>
<b>INCOME BEFORE CONTRIBUTIONS</b>	<b>(138,569)</b>	<b>495,102</b>	<b>(633,672)</b>	<b>-127.99%</b>	<b>236,462</b>	<b>(375,031)</b>	<b>-158.60%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>712,443</b>	<b>409,998</b>	<b>302,445</b>	<b>73.77%</b>	<b>499,255</b>	<b>213,188</b>	<b>42.70%</b>
<b>CHANGE IN NET POSITION</b>	<b>\$ 573,874</b>	<b>\$ 905,101</b>	<b>\$ (331,227)</b>	<b>-36.60%</b>	<b>\$ 735,717</b>	<b>\$ (161,843)</b>	<b>-22.00%</b>
<b>NET POSITION AT BEGINNING OF YEAR</b>	<b>\$ 80,980,256</b>				<b>\$ 80,395,514</b>		
<b>NET POSITION AT END OF MONTH</b>	<b>\$ 81,554,130</b>				<b>\$ 81,131,231</b>		



Kerrville Public Utility Board  
Balance Sheet  
As of Mar 31, 2026

ASSETS & DEFERRED OUTFLOWS	Mar 31, 2026	Sep 30, 2025	LIABILITIES, DEFERRED INFLOWS & NET POSITION	Mar 31, 2026	Sep 30, 2025
<b>CURRENT ASSETS</b>			<b>CURRENT LIABILITIES</b>		
Revenue Fund:			Current Portion - Bonds Payable	\$ 481,000	\$ 464,000
Cash and Cash Equivalents	\$ 448,373	\$ 1,230,495	Current Portion - Leases Payable	16,354	16,354
Investments	36,189,678	32,577,205	Current Portion - Subscriptions Payable	320,853	320,853
Less: Customer Deposits	(529,019)	(535,058)	Current Portion - Compensated Absences	642,854	601,732
Total Revenue Fund	<u>36,109,031</u>	<u>33,272,642</u>	Current Portion - Total OPEB Liability	9,368	9,368
Construction Fund:			Accounts Payable - Net Purchased Power	10,406,667	10,045,827
Cash and Cash Equivalents	6,043	5,931	Accounts Payable and Accrued Liabilities	1,281,426	1,239,232
Investments	1,719,716	1,686,519	Power Cost Adjustment - Over Collected	23,516,107	22,264,314
Total Construction Fund	<u>1,725,759</u>	<u>1,692,450</u>	<b>TOTAL CURRENT LIABILITIES</b>	<u>\$ 36,674,630</u>	<u>\$ 34,961,680</u>
Rate Stabilization Fund:			<b>NONCURRENT LIABILITIES</b>		
Investments	2,263,141	2,219,454	Noncurrent - Bonds Payable	\$ 1,020,000	\$ 1,501,000
Total Rate Stabilization Fund	<u>2,263,141</u>	<u>2,219,454</u>	Noncurrent - Leases Payable	23,637	31,688
Long Term Rate Stabilization Fund:			Noncurrent - Subscriptions Payable	241,513	427,289
Investments	5,885,254	5,192,203	Customer Deposits	529,019	535,058
Total Long Term Rate Stabilization Fund	<u>5,885,254</u>	<u>5,192,203</u>	Noncurrent - Compensated Absences	112,541	112,541
Customer Accounts Receivable, net of allowance	1,300,256	1,867,586	Noncurrent - Deferred Compensation	90,256	-
Receivable from KPFC	2,500	2,500	Net Pension Liability	1,935,595	1,935,595
Unbilled Revenue	2,206,613	2,206,613	Noncurrent - Total OPEB Liability	271,320	271,320
Materials and Supplies	2,643,887	2,576,593	<b>TOTAL NONCURRENT LIABILITIES</b>	<u>\$ 4,223,882</u>	<u>\$ 4,814,491</u>
Deposits with Other Entities	1,465,098	1,445,958	<b>DEFERRED INFLOWS - PENSION AND OPEB</b>	<u>\$ 129,278</u>	<u>\$ 129,278</u>
Other Current Assets	15,002	17,143	<b>TOTAL LIABILITIES AND DEFERRED INFLOWS</b>	<u>\$ 41,027,790</u>	<u>\$ 39,905,449</u>
Current Portion - Advance to City of Kerrville	1,071,428	1,071,428	<b>TOTAL NET POSITION</b>	<u>\$ 81,554,130</u>	<u>\$ 80,980,256</u>
<b>TOTAL CURRENT ASSETS</b>	<u>\$ 54,687,968</u>	<u>\$ 51,564,571</u>			
<b>NONCURRENT ASSETS</b>					
Customer Deposits	\$ 529,019	\$ 535,058			
Texas Energy Fund - Escrow Deposit	5,250,000	5,250,000			
Interest and Sinking Fund	224,967	456,650			
Emergency, Repair, Replace, Contingency Fund	4,231,574	4,149,888			
Noncurrent Advance to City of Kerrville	2,678,573	3,214,287			
Capital Assets, net of Accum Depreciation	53,374,218	53,895,811			
Right to Use Assets, Net of Accum Amortization	36,791	44,967			
Subscription Assets, Net of Accum Amortization	733,981	939,646			
<b>TOTAL NONCURRENT ASSETS</b>	<u>\$ 67,059,124</u>	<u>\$ 68,486,307</u>			
<b>DEFERRED OUTFLOWS - PENSION AND OPEB</b>	<u>\$ 834,828</u>	<u>\$ 834,828</u>			
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<u>\$ 122,581,920</u>	<u>\$ 120,885,706</u>	<b>TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES &amp; NET POSITION</b>	<u>\$ 122,581,920</u>	<u>\$ 120,885,706</u>



Kerrville Public Utility Board  
 Invested Funds Detail  
 For the Month Ended March 31, 2026

		Restricted							
	Date	Revenue Fund	Construction Fund	Rate Stabilization Fund	Long Term Rate Stabilization Fund	Debt Reserve Fund	Interest & Sinking Fund	Emergency Repair, Replacement & Contingency Fund	Total Funds Invested
Beginning Fund Balance		\$ 34,895,975	\$ 1,714,233	\$ 2,255,925	\$ 5,866,488	\$ -	\$ 179,720	\$ 4,218,081	\$ 49,130,423
Withdrawals:									
Happy Investment - TXHB	03/02/26	(100,457)							(100,457)
Happy Investment - TMRS	03/03/26	(104,187)							(104,187)
Happy Investment - Engie	03/05/26	(58,717)							(58,717)
Happy Investment - LCRA	03/06/26	(683,470)							(683,470)
Happy Investment - Concho Bluff	03/19/26	(64,662)							(64,662)
Happy Investment - NextEra	01/22/26	(438,144)							(438,144)
Happy Investment - CPS	01/26/26	(799,985)							(799,985)
Happy Investment - ERCOT	01/27/26	(117,499)							(117,499)
Happy Investment - DG Solar	03/27/26	(37,918)							(37,918)
Happy Investment - Engie	03/27/26	(64,155)							(64,155)
Investments:									
Happy Investment	03/06/26	875,000							875,000
Happy Investment	03/13/26	900,000							900,000
Happy Investment	03/20/26	850,000							850,000
Happy Investment	03/27/26	650,000							650,000
Happy Investment	03/31/26	420,000							420,000
Fund Balance after Withdrawals & Investments		36,121,783	1,714,233	2,255,925	5,866,488	-	179,720	4,218,081	50,356,231
Allocation of:									
Interest Income	03/31/26	112,561	5,483	7,216	18,766	-	579	13,493	158,099
Total Interest Allocation		112,561	5,483	7,216	18,766	-	579	13,493	158,099
Fund Balance After Allocations		36,234,345	1,719,716	2,263,141	5,885,254	-	180,300	4,231,574	50,514,330
Interfund Transfers :									
Debt Service	03/31/26	(44,667)					44,667		-
Ending Fund Balance		\$ 36,189,678	\$ 1,719,716	\$ 2,263,141	\$ 5,885,254	\$ -	\$ 224,967	\$ 4,231,574	\$ 50,514,330



Kerrville Public Utility Board  
Debt Ratios  
For the Month Ended March 31, 2026

**DEBT SERVICE COVERAGE RATIO:**

Description	Current Month	Fiscal Year	Previous 12 Months
CHANGE IN NET POSITION	\$ (131,414)	\$ 573,874	\$ 422,899
PLUS:			
Interest Expense (net of amortizations)	6,606	44,600	102,614
Depreciation & Amortization Expense	388,286	2,331,255	4,629,633
Numerator	263,478	2,949,728	5,155,146
DIVIDED BY:			
Interest Expense (net of amortizations)	6,606	44,600	102,614
Principal Payment Due	68,184	409,103	818,207
Denominator	\$ 74,790	\$ 453,703	\$ 920,821
<b>DEBT SERVICE COVERAGE RATIO</b>	<b>3.52</b>	<b>6.50</b>	<b>5.60</b>

Minimum Requirement per Bond Covenant 1.35 times Debt Service

**DAYS CASH ON HAND (AS OF MONTH END):**

NUMERATOR (INCLUDES CASH AND INVESTMENTS):

Revenue Fund	\$ 36,109,031
Construction Fund	1,725,759
Rate Stabilization Fund	2,263,141
Long Term Rate Stabilization Fund	5,885,254
Emergency, Repair, Replace, Contingency Fund	4,231,574
<b>Total Cash and Cash Equivalents (A)</b>	<b>\$ 50,214,759</b>

DENOMINATOR:

Fiscal Year-to-Date Operating Expense	\$ 23,013,260
Less: Fiscal Year-to-Date Depreciation	2,331,255
<b>Adjusted Operating Expense (B)</b>	<b>\$ 20,682,005</b>

NUMBER OF DAYS ELAPSED IN FISCAL YEAR (C) 182

**DAYS CASH ON HAND (= A / B \* C) 442**

**MINIMUM DAYS CASH ON HAND PER POLICY 47 175**

**FIXED CHARGE COVERAGE RATIO (FISCAL YEAR-TO-DATE):**

NUMERATOR:

Fiscal Year-to-Date Operating Income	\$ (431,936)
Less: City of Kerrville and Ingram Transfers	(728,532)
Plus: 50% of PPA Expense	5,246,111
Plus: Fiscal Year-to-Date Depreciation	2,331,255
Plus: Fiscal Year-to-Date Interest Income - Investments	974,947
Plus: Fiscal Year-to-Date Capital Contributions	712,443
<b>Total Numerator (D)</b>	<b>\$ 8,104,289</b>

DENOMINATOR:

50% of PPA Expense	\$ 5,246,111
Fiscal Year Debt Service (Cash Basis)	501,581
Fiscal Year Debt Service Receivable (Cash Basis)	(1,167,858)
<b>Total Denominator (E)</b>	<b>\$ 4,579,834</b>

**FIXED CHARGE COVERAGE RATIO (= D / E) 1.8**

**MINIMUM FIXED COST COVERAGE PER POLICY 47 1.2**



Kerrville Public Utility Board Public Facility Corporation  
 Statement of Revenues, Expenses and Changes in Fund Net Position  
 For the Month Ended March 31, 2026  
 (Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Current Month	Current Month Budget Amount	Variance Favorable (Unfavorable)	Percentage Variance	Current Month Last Year Amount	Variance Favorable (Unfavorable)	Percentage Variance
<b>OPERATING REVENUES:</b>							
Sales of Electricity - Power Agreements	\$ -	\$ -	\$ -	-	\$ -	\$ -	-
<b>TOTAL OPERATING REVENUES</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>OPERATING EXPENSES:</b>							
Administrative Expenses	-	4,167	4,167	100.00%	-	-	-
<b>TOTAL OPERATING EXPENSES</b>	<b>-</b>	<b>4,167</b>	<b>4,167</b>	<b>100.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>OPERATING INCOME (LOSS)</b>	<b>-</b>	<b>(4,167)</b>	<b>4,167</b>	<b>100.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NONOPERATING REVENUES (EXP):</b>							
Interest Income - Investments	106,148	12,110	94,039	776.55%	-	106,148	
Interest Expense	(319,098)	(319,098)	-	0.00%	-	(319,098)	
Allowance for Borrowed Funds during Construction	318,848	318,848	-	0.00%	-	318,848	
Debt Issuance Cost Refund	-	-	-		-	-	
Amortization - Debt Premium	13,693	13,693	-	0.00%	-	13,693	
<b>TOTAL NONOPERATING REVENUES (EXP)</b>	<b>119,592</b>	<b>25,553</b>	<b>94,039</b>	<b>368.01%</b>	<b>-</b>	<b>119,592</b>	
<b>INCOME BEFORE CONTRIBUTIONS</b>	<b>119,592</b>	<b>21,386</b>	<b>98,205</b>	<b>459.19%</b>	<b>-</b>	<b>119,592</b>	
<b>CAPITAL CONTRIBUTIONS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>CHANGE IN NET POSITION</b>	<b>\$ 119,592</b>	<b>\$ 21,386</b>	<b>\$ 98,205</b>	<b>459.19%</b>	<b>\$ -</b>	<b>\$ 119,592</b>	
<b>NET POSITION AT BEGINNING OF MONTH</b>	<b>\$ (48,349)</b>				<b>\$ -</b>		
<b>NET POSITION AT END OF MONTH</b>	<b>\$ 71,243</b>				<b>\$ -</b>		



Kerrville Public Utility Board Public Facility Corporation  
Statement of Revenues, Expenses and Changes in Fund Net Position  
For the Month Ended March 31, 2026  
(Unaudited)

	Comparison to Budget				Comparison to Last Year		
	Year to Date	Year to Date Budget Amount	Variance Favorable (Unfavorable)	Percentage Variance	Year to Date Last Year Amount	Variance Favorable (Unfavorable)	Percentage Variance
<b>OPERATING REVENUES:</b>							
Sales of Electricity - Power Agreements	\$ -	\$ -	\$ -		\$ -	\$ -	
<b>TOTAL OPERATING REVENUES</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	
<b>OPERATING EXPENSES:</b>							
Administrative Expenses	-	25,000	25,000	100.00%	\$ -	-	
<b>TOTAL OPERATING EXPENSES</b>	<b>-</b>	<b>25,000</b>	<b>25,000</b>	<b>100.00%</b>	<b>-</b>	<b>-</b>	
<b>OPERATING INCOME (LOSS)</b>	<b>-</b>	<b>(25,000)</b>	<b>25,000</b>	<b>100.00%</b>	<b>-</b>	<b>-</b>	
<b>NONOPERATING REVENUES (EXP):</b>							
Interest Income - Investments	729,724	392,539	337,185	85.90%	-	729,724	
Interest Expense	(1,932,301)	(1,932,301)	-	0.00%	-	(1,932,301)	
Allowance for Borrowed Funds during Construction	1,930,801	1,930,801	-	0.00%	-	1,930,801	
Debt Issuance Cost Refund	540	-	540		-	540	
Amortization - Debt Premium	82,160	82,160	-	0.00%	-	82,160	
<b>TOTAL NONOPERATING REVENUES (EXP)</b>	<b>810,924</b>	<b>473,199</b>	<b>337,725</b>	<b>71.37%</b>	<b>-</b>	<b>810,924</b>	
<b>INCOME BEFORE CONTRIBUTIONS</b>	<b>810,924</b>	<b>448,199</b>	<b>362,725</b>	<b>80.93%</b>	<b>-</b>	<b>810,924</b>	
<b>CAPITAL CONTRIBUTIONS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	
<b>CHANGE IN NET POSITION</b>	<b>\$ 810,924</b>	<b>\$ 448,199</b>	<b>\$ 362,725</b>	<b>80.93%</b>	<b>\$ -</b>	<b>\$ 810,924</b>	
<b>NET POSITION AT BEGINNING OF YEAR</b>	<b>\$ (739,682)</b>				<b>\$ -</b>		
<b>NET POSITION AT END OF YEAR</b>	<b>\$ 71,243</b>				<b>\$ -</b>		



Kerrville Public Utility Board Public Facility Corporation  
Balance Sheet  
As of March 31, 2026

ASSETS	March 31, 2026	Sep 30, 2025	LIABILITIES & NET POSITION	March 31, 2026	Sep 30, 2025
<b>CURRENT ASSETS</b>			<b>CURRENT LIABILITIES</b>		
Revenue Fund:			Accrued Interest - 2025A	\$ 1,774,664	\$ 853,548
Cash and Cash Equivalents	\$ 2,566	\$ 2,517	Accounts Payable	59,954	1,109,510
Total Revenue Fund	<u>2,566</u>	<u>2,517</u>	<b>TOTAL CURRENT LIABILITIES</b>	<u>\$ 1,834,618</u>	<u>\$ 1,963,058</u>
Construction Fund:			<b>NONCURRENT LIABILITIES</b>		
Cash and Cash Equivalents	28,056,373	37,531,419	Accrued Interest - 2025B	2,174	674
Total Construction Fund	<u>28,056,373</u>	<u>37,531,419</u>	Bonds Payable	74,495,000	74,495,000
Capitalized Interest Fund:			Bond Premium	3,464,420	3,546,580
Cash and Cash Equivalents	5,895,782	6,789,445	<b>TOTAL NONCURRENT LIABILITIES</b>	<u>\$ 77,961,594</u>	<u>\$ 78,042,254</u>
Total Capitalized Interest Fund	<u>5,895,782</u>	<u>6,789,445</u>	<b>TOTAL LIABILITIES AND DEFERRED INFLOWS</b>	<u>\$ 79,796,212</u>	<u>\$ 80,005,312</u>
Interest and Sinking Fund:			<b>TOTAL NET POSITION</b>		
Cash and Cash Equivalents	1,581	1,019		<u>\$ 71,243</u>	<u>\$ (739,682)</u>
Total Interest and Sinking Fund	<u>1,581</u>	<u>1,019</u>			
Accrued Interest Receivable	106,140	151,472			
<b>TOTAL CURRENT ASSETS</b>	<u>\$ 34,062,442</u>	<u>\$ 44,475,872</u>			
<b>NONCURRENT ASSETS</b>					
Capital Assets, Nondepreciable	45,805,013	34,789,758			
<b>TOTAL NONCURRENT ASSETS</b>	<u>\$ 45,805,013</u>	<u>\$ 34,789,758</u>			
<b>TOTAL ASSETS</b>	<u>\$ 79,867,455</u>	<u>\$ 79,265,630</u>	<b>TOTAL LIABILITIES &amp; NET POSITION</b>	<u>\$ 79,867,455</u>	<u>\$ 79,265,630</u>



KERRVILLE PUBLIC UTILITY BOARD  
PAYMENT REGISTER (EXCLUDES WIRES)  
INDIVIDUAL PAYMENTS > \$10,000  
JANUARY 1, 2026 TO MARCH 31, 2026

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
1	4923	3/19/2026 DD	108	CITY OF KERRVILLE	3% GROSS REVENUE FEES-FEBRUARY 2026	\$ 158,840.54
2	4836	2/5/2026 DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-JANUARY 2026	118,512.10
3	4793	1/15/2026 DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-DECEMBER 2025	104,735.54
4	138588	2/12/2026 CHK	23964	SOUTHERN STATES, LLC	145KV RATED CIRCUIT SWITCHER	100,390.75
5	138622	2/26/2026 CHK	23964	SOUTHERN STATES, LLC	145KV RATED CIRCUIT SWITCHER	100,364.12
6	138633	3/5/2026 CHK	1794	ALAMON INC	ANNUAL POLE INSPECTION	52,128.10
7	4866	2/12/2026 DD	70	TECHLINE INCORPORATED	HOOK SWITCHES, FAULT INDICATOR, CROSSARMS	50,878.08
8	4937	3/19/2026 DD	1956	AKIN GUMP STRAUSS HAUER & FELD LLP	PROFESSIONAL SERVICES	50,000.00
9	138598	2/16/2026 CHK	25172	KERRVILLE ECONOMIC DEVELOPMENT CORP.	FY2026 KERR EDC FUNDING	50,000.00
10	4877	2/19/2026 DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METERS	47,543.28
11	138466	1/8/2026 CHK	426	CITY OF INGRAM	FRANCHISE FEE JULY-DECEMBER 2025	35,890.42
12	4817	1/22/2026 DD	70	TECHLINE INCORPORATED	CABLE	32,950.52
13	4800	1/15/2026 DD	25169	NISC, INC.	DECEMBER BILL PRINT SERVICES	32,549.81
14	4917	3/12/2026 DD	25169	NISC, INC.	FEBRUARY BILL PRINT SERVICES	32,504.29
15	4863	2/12/2026 DD	25169	NISC, INC.	JANUARY BILL PRINT SERVICES	32,144.11
16	4906	3/5/2026 DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	30,807.54
17	4802	1/15/2026 DD	5415	SCHNEIDER ENGINEERING, LLC	PROFESSIONAL SERVICES	25,633.06
18	4816	1/22/2026 DD	13717	SHI GOVERNMENT SOLUTIONS, INC.	OFFICE 365 LICENSE AND SUPPORT	23,144.16
19	138536	1/22/2026 CHK	22192	VERIZON WIRELESS	CRADLEPOINT R80 ROUTERS	22,180.93
20	4900	3/5/2026 DD	52	MAXEY ENERGY COMPANY	FLEET FUEL	20,443.29
21	4924	3/19/2026 DD	273	COMPUTER SOLUTIONS	APC GALAXY SUPPORT RENEWAL 2026 3 YRS	19,552.49
22	4848	2/5/2026 DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	16,033.21
23	4867	2/12/2026 DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	15,805.30
24	4920	3/12/2026 DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	15,771.92
25	4845	2/5/2026 DD	70	TECHLINE INCORPORATED	CABLE	15,627.46
26	4878	2/19/2026 DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	15,432.00
27	4918	3/12/2026 DD	13717	SHI GOVERNMENT SOLUTIONS, INC.	SOFTWARE	15,003.40
28	4876	2/19/2026 DD	70	TECHLINE INCORPORATED	CABLE	14,928.50
29	4821	1/22/2026 DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	14,255.02



KERRVILLE PUBLIC UTILITY BOARD  
PAYMENT REGISTER (EXCLUDES WIRES)  
INDIVIDUAL PAYMENTS > \$10,000  
JANUARY 1, 2026 TO MARCH 31, 2026

CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
30	138590	2/12/2026	CHK	1324 TEXAS MUNICIPAL LEAGUE	WORKERS COMP AUDIT	14,174.42
31	4805	1/15/2026	DD	1531 TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	13,884.00
32	4804	1/15/2026	DD	70 TECHLINE INCORPORATED	BRACKETS, DEADENDS, MOUNTS, GROUND RODS	12,912.20
33	4798	1/15/2026	DD	1937 JOHN STAURULAKIS LLC	ENGINEERING SERVICES-TMM EXTENSION	12,891.41
34	4935	3/19/2026	DD	1531 TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	12,792.80
35	4879	2/19/2026	DD	5415 SCHNEIDER ENGINEERING, LLC	PROFESSIONAL SERVICES	12,334.88
36	4789	1/8/2026	DD	1531 TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	10,824.25
37	4843	2/5/2026	DD	8601 SO FAST PRINTING, INC.	KPUB COMMUNITY REPORT	10,446.00
						<u>\$ 1,364,309.90</u>



KERRVILLE PUBLIC UTILITY BOARD  
 VENDOR PAYMENTS TOTALING OVER \$10,000  
 ROLLING 12 MONTHS ENDED MARCH 31, 2026

	VENDOR NAME	APR-JUNE 2025	JUL-SEP 2025	OCT-DEC 2025	JAN 2026	FEB 2026	MARCH 2026	GRAND TOTAL
1	CITY OF KERRVILLE	\$ 327,174.21	\$ 424,314.80	\$ 389,620.58	\$ 104,919.47	\$ 118,666.60	\$ 159,446.09	\$ 1,524,141.75
2	TECHLINE INCORPORATED	217,093.06	402,211.62	268,333.43	49,212.32	81,718.04	15,810.89	1,034,379.36
3	TOWNSEND TREE SERVICE COMPANY LLC	195,669.02	223,723.14	232,812.69	38,963.27	47,270.51	71,508.90	809,947.53
4	VIRGINIA TRANSFORMER CORP	565,975.00						565,975.00
5	NISC, INC.	103,210.54	104,034.98	110,220.64	32,549.81	32,144.11	32,504.29	414,664.37
6	CENTENNIAL BANK VISA	87,057.06	70,603.43	82,922.28	12,593.75	26,065.62	21,913.22	301,155.36
7	SCHNEIDER ENGINEERING, LLC	79,816.56	79,596.49	68,182.46	30,710.81	14,834.88	11,061.26	284,202.46
8	LOWER COLORADO RIVER AUTHORITY	10,663.00	37,278.18	220,580.01	706.35	524.00	1,500.00	271,251.54
9	ANIXTER INC	54,942.24	78,477.07	106,552.07		328.80	6,611.00	246,911.18
10	COMPUTER SOLUTIONS	64,097.48	27,334.31	124,868.67	3,267.86		21,460.77	241,029.09
11	JAMES POWER LINE CONSTRUCTION LLC		232,157.36					232,157.36
12	STUART C. IRBY COMPANY	71,671.99	91,462.54	57,638.81		3,529.25		224,302.59
13	SOUTHERN STATES, LLC					200,754.87		200,754.87
14	TEXAS ELECTRIC COOPERATIVES, INC.	35,157.30	65,120.84	28,342.76	7,738.02	50,958.46	5,284.54	192,601.92
15	TML INTERGOVERNMENTAL RISK POOL		1,000.00	176,839.04				177,839.04
16	LINETEC SERVICES LLC		172,607.34					172,607.34
17	ALTEC INDUSTRIES, INC.	2,484.66	164,781.74	546.22				167,812.62
18	CITY OF GEORGETOWN		125,934.09					125,934.09
19	KEN STOEPPEL FORD	59,930.15	46,159.84					106,089.99
20	ALLIANT INSURANCE SERVICES INC	911.50		99,110.83				100,022.33
21	KIRBY-SMITH MACHINERY INC		100,000.00					100,000.00
22	MAXEY ENERGY COMPANY		42,918.16	22,223.30			20,443.29	85,584.75
23	PROGRESSIVE EMERGENCY PRODUCTS			78,751.40				78,751.40
24	COOPERATIVE RESPONSE CENTER, INC.	18,413.89	19,074.59	17,361.22	5,726.10	5,903.61	5,668.44	72,147.85
25	CITY OF INGRAM		35,439.70		35,890.42			71,330.12
26	SHI GOVERNMENT SOLUTIONS, INC.	26,402.20			28,084.16		15,628.18	70,114.54
27	NEWGEN STRATEGIES & SOLUTIONS, LLC.	55,197.50	12,052.50					67,250.00
28	VERIZON WIRELESS	8,272.14	11,793.36	8,819.22	24,145.89	5,643.15	2,625.92	61,299.68
29	SOLID BORDER, INC.			55,729.09				55,729.09
30	FLYIN DIESEL PERFORMANCE	13,741.75	12,889.74	22,503.52		3,027.46		52,162.47
31	ALAMON INC						52,128.10	52,128.10
32	LANDIS+GYR TECHNOLOGY INC	6,298.95	18,525.00	10,687.91	7,410.00	3,965.97	3,705.00	50,592.83



KERRVILLE PUBLIC UTILITY BOARD  
 VENDOR PAYMENTS TOTALING OVER \$10,000  
 ROLLING 12 MONTHS ENDED MARCH 31, 2026

	VENDOR NAME	APR-JUNE 2025	JUL-SEP 2025	OCT-DEC 2025	JAN 2026	FEB 2026	MARCH 2026	GRAND TOTAL
33	KERRVILLE ECONOMIC DEVELOPMENT CORP.					50,000.00		50,000.00
34	AKIN GUMP STRAUSS HAUER & FELD LLP						50,000.00	50,000.00
35	KBS ELECTRICAL DISTRIBUTORS INC.	1,978.00	5,704.70	38,674.15	1,065.40		510.00	47,932.25
36	FLORESVILLE ELECTRIC LIGHT&POWER SYSTEM		47,477.38					47,477.38
37	MCLANE FORD OF FREDERICKSBURG		47,149.83					47,149.83
38	SO FAST PRINTING, INC.	10,364.00	13,021.00	10,341.21		10,500.00		44,226.21
39	AMERICAN FIDELITY ASSURANCE CO	11,993.31	7,933.78	15,219.22	4,410.15		4,391.93	43,948.39
40	USIC LOCATING SERVICES, INC.	11,492.06	11,966.50	11,593.85	2,958.85	2,592.97	3,058.84	43,663.07
41	DAVIDSON TROILO REAM & GARZA	12,816.00	6,150.29	13,580.14	1,568.27	6,950.71	2,499.00	43,564.41
42	REINHAUSEN MANUFACTURING INC.	4,045.90	36,069.23					40,115.13
43	FSG, INC.	39,037.00						39,037.00
44	SCHWEITZER ENGINEERING LABS, INC.	17,488.19		19,831.12				37,319.31
45	METROPOLITAN LIFE INS. CO.	9,041.38	6,211.96	9,310.51	6,220.16	3,110.08	3,110.08	37,004.17
46	ECKOH LLC	478.04	35,342.56	304.84	96.47	100.38	88.23	36,410.52
47	KRAUSS GARAGE	11,845.48	10,142.57	12,185.48	1,506.90		84.20	35,764.63
48	BOLINGER, SEGARS, GILBERT & MOSS,LLP			28,000.00	6,500.00			34,500.00
49	SURVALENT TECHNOLOGY INC			31,878.00				31,878.00
50	FREEIT DATA SOLUTIONS INC		23,449.24	1,598.00		6,806.25		31,853.49
51	SUPER STERILE JANITORIAL, LLC	7,800.00	8,025.00	7,800.00	2,600.00	2,600.00	2,600.00	31,425.00
52	CENTRAL TEXAS ELECTRIC COOPERATIVE		28,304.92	488.64				28,793.56
53	ADVANCED DOOR CONTROL, LLC			23,409.00			4,805.00	28,214.00
54	RGB RESOURCES, LLC		9,650.00	18,560.00				28,210.00
55	BRILLION INC			28,167.00				28,167.00
56	ECOONLINE		27,624.58					27,624.58
57	SIEMENS INDUSTRY, INC.		27,017.00					27,017.00
58	CONTROL PANELS USA INC			26,235.00				26,235.00
59	E3 CONSULTING SERVICES LLC	25,807.50						25,807.50
60	BRYAN TEXAS UTILITIES		25,339.37					25,339.37
61	JOHN STAURULAKIS LLC			11,608.59	12,891.41			24,500.00
62	CARAHSOFT TECHNOLOGY CORPORATION		23,962.22					23,962.22
63	AMERICAN PUBLIC POWER ASSN. CORP.	22,225.75	1,295.00					23,520.75
64	ENTERPRISE FM TRUST	5,273.99	5,025.42	5,025.42	1,675.14	1,675.14	1,675.14	20,350.25



KERRVILLE PUBLIC UTILITY BOARD  
 VENDOR PAYMENTS TOTALING OVER \$10,000  
 ROLLING 12 MONTHS ENDED MARCH 31, 2026

VENDOR NAME	APR-JUNE 2025	JUL-SEP 2025	OCT-DEC 2025	JAN 2026	FEB 2026	MARCH 2026	GRAND TOTAL
65 TEXAS PUBLIC POWER ASSOC.		20,103.00					20,103.00
66 NORTON ROSE FULBRIGHT US LLP	19,505.00						19,505.00
67 WAYPOINT SOLUTIONS			18,886.33				18,886.33
68 BAT CITY, INC.		12,021.32	6,092.63				18,113.95
69 TUCKER'S MOBILE SERVICE LLC	2,439.01	4,146.48	3,131.94	4,097.14	3,208.99	511.79	17,535.35
70 INTEGRAL AV SOLUTIONS, LLC	6,477.47		6,347.88	1,904.06	290.00	1,611.99	16,631.40
71 JOHN C BONNIN SME, LLC	13,455.17	1,724.76		832.26			16,012.19
72 HILL COUNTRY TELEPHONE COOPERATIVE, INC.	3,701.43	3,700.47	3,728.43	1,234.29	1,094.29	1,343.57	14,802.48
73 DELL MARKETING L.P.	7,012.47	2,313.09	2,974.75			1,879.16	14,179.47
74 TEXAS MUNICIPAL LEAGUE					14,174.42		14,174.42
75 ONLINE INFORMATION SERVICES, INC.	3,579.39	4,033.06	3,953.16	968.98	1,593.51		14,128.10
76 NATURESCAPE HILL COUNTRY LLC	4,562.00	4,203.00	3,724.00		1,590.00		14,079.00
77 STEPHEN B SCHULTE, P.C.	4,425.00	2,500.00	2,812.50	1,000.00	1,750.00		12,487.50
78 UPPERCASE DESIGN GROUP, LLC	1,510.00	4,432.68	3,497.50	2,561.25			12,001.43
79 TOYOTA LIFT OF SOUTH TEXAS	314.52	1,378.50	9,971.36				11,664.38
80 OFFICESOURCE LTD			11,055.96				11,055.96
81 REPUBLIC SERVICES #859, INC.	1,917.88	3,500.53	2,844.36	1,919.68	424.01		10,606.46
82 AHI	3,210.70	1,576.90	3,182.10	178.81	941.70	1,358.66	10,448.87
83 STROEHER & OLFERS, INC.	2,394.24	7,813.81					10,208.05
84 BERNHARD MEAT PROCESSING	10,050.00						10,050.00
85 KERR COUNTY ABSTRACT & TITLE		10,000.00					10,000.00
<b>TOTAL</b>	<b>\$ 2,280,421.08</b>	<b>\$ 3,089,800.97</b>	<b>\$ 2,578,659.22</b>	<b>\$ 438,107.45</b>	<b>\$ 704,737.78</b>	<b>\$ 526,827.48</b>	<b>\$ 9,618,553.98</b>



## 2026 CAPITAL BUDGET YTD 03/31/2026

	Year To Date	Budget	Variance	% Budget Spent
<b>METERS</b>				
EXISTING AMR SYSTEMS	46,193.28	75,000.00	28,806.72	
<b>METERS</b>	46,193.28	75,000.00	28,806.72	62%
<b>LINE CONSTRUCTION</b>				
KT10 RIVER CROSSING	27,845.75	100,000.00	72,154.25	
UTILITY RESTORATION-TO BE COMPLETED	66,280.69	-	(66,280.69)	
ORDINARY REPLACEMENTS	27,536.72	150,000.00	122,463.28	
CUSTOMER EXTENSIONS	1,053,254.81	1,800,000.00	746,745.19	
SYSTEM IMPROVEMENTS	(61,011.81)	260,000.00	321,011.81	
POLE INSPECTION REPLACEMENTS	134,643.57	250,000.00	115,356.43	
POWER FACTOR IMPROVEMENT	-	15,000.00	15,000.00	
PADMOUNT REFURBISH & REPLACEMENTS	-	20,000.00	20,000.00	
STREET LIGHTS	145,985.65	75,000.00	(70,985.65)	
LE50-RB50 FEEDER TIE	44,352.33	550,000.00	505,647.67	
JACK FURMAN T2 FDR EXITS & TIE UPGRADES	-	400,000.00	400,000.00	
<b>LINE CONSTRUCTION</b>	1,438,887.71	3,620,000.00	2,181,112.29	40%
<b>HEAVY EQUIPMENT &amp; VEHICLES</b>				
DIGGER DERRICK TRUCK	-	393,000.00	393,000.00	
AUGER	7,364.20	7,000.00	(364.20)	
GENERATOR DAMAGED FROM FLOOD	78,751.40	-	(78,751.40)	
<b>HEAVY EQUIPMENT &amp; VEHICLES</b>	86,115.60	400,000.00	313,884.40	22%
<b>GENERAL PLANT/OTHER</b>				
MISC CAPITAL TOOLS/EQUIPMENT	7,185.88	-	(7,185.88)	
NORMAL IT	-	10,000.00	10,000.00	
MAJOR IT	8,404.25	160,000.00	151,595.75	
EQUIPMENT PARKING SITE	14,474.19	-	(14,474.19)	
FACILITY SECURITY UPGRADES	8,140.10	-	(8,140.10)	
<b>GENERAL PLANT/OTHER</b>	38,204.42	170,000.00	131,795.58	22%
<b>SUBSTATIONS</b>				
HUNT SUBSTATION	-	350,000.00	350,000.00	
JACK FURMAN SUBSTATION	210,086.37	2,085,631.00	1,875,544.63	
MINOR SUBSTATION IMPROVEMENTS	35,241.07	100,000.00	64,758.93	
DISTRIBUTED AUTOMATION EQUIPMENT	-	15,000.00	15,000.00	
LEGION T2 ADDITION	-	200,000.00	200,000.00	
<b>SUBSTATIONS</b>	245,327.44	2,750,631.00	2,505,303.56	9%
<b>BROADBAND</b>				
TEXAS MIDDLE MILE FIBER EXTENSION GRANT	24,500.00	-	(24,500.00)	
<b>BROADBAND</b>	24,500.00	-	(24,500.00)	
<b>TOTAL CAPITAL BUDGET</b>	1,879,228.45	7,015,631.00	5,136,402.55	27%

# MEMORANDUM

To: Bill Thomas  
Glenn Andrew  
Rachel Johnston  
Larry Howard  
Mayor Joe Herring, Jr.

From: Howard Hall

Date: April 2, 2026

Re: Agenda Item No. 11– Reliability Report

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Attached for your review is the second quarter Reliability Report for FY 2026-2027.

The report uses the System Average Interruption Durations Index (SAIDI), which is an industry standard metric. SAIDI is how long, on average, each customer was without power in each quarter throughout the fiscal year.

It is important to note that SAIDI is calculated by excluding Major Event Days (MEDs), as defined by the IEEE.

Please let me know if you have any questions or concerns.

Sincerely,



Howard Hall  
Supervisor, Field Services



## KPUB Reliability Report

Substation		FY 26 Q1	FY 26 Q2	FY 26 Q3	FY 26 Q4	Trend	FY Totals 10/1/25-9/30/2026	Noted Significant Events
<b>Hunt</b> (Hunt)	w/o ME	2.37	2.04				4.41	
	w/ ME	2.37	2.04				4.41	
<b>Ingram</b> (Ingram)	w/o ME	7.72	.30				8.02	
	w/ ME	7.72	.30				8.02	
<b>Jack Furman</b> (Kerrville/Ingram)	w/o ME	2.67	6.08				8.75	1/19 Riverfront MHP 74 customers 50 minutes cause small animal
	w/ ME	2.67	6.08				8.75	
<b>Rim Rock</b> (Kerrville South)	w/o ME	2.97	4.42				7.39	1/11 Westway Dr area 33 customers 40 minutes cause small animal—3/7 St Andrews Loop area 2hrs40min 42 customers cause vehicle vs.pole
	w/ ME	2.97	4.42				7.39	
<b>Harper</b> (West Kerrville)	w/o ME	2.48	1.40				3.88	3/15 Saddlewood area 43 customers 53 minutes cause unknown
	w/ ME	2.48	1.40				3.88	
<b>Stadium</b> (Central Kerrville)	w/o ME	2.21	1.73				3.94	1/25 Scenic Hills Rd 143 customers 43 minutes cause overload
	w/ ME	2.21	1.73				3.94	
<b>Travis</b> (Center East Kerrville)	w/o ME	1.20	.70				1.90	
	w/ ME	1.20	.70				1.90	
<b>Legion</b> (East Kerrville)	w/o ME	3.45	.12				3.57	
	w/ ME	3.45	.12				3.57	
<b>R. F. Barker</b> (Center Point)	w/o ME	0.14	1.46				1.60	
	w/ ME	0.14	1.46				1.60	
<b>Total</b>	w/o ME	2.54	1.73				4.27	
	w/ ME	2.54	1.73				4.27	

\* ME: Major Event Days

10/1 - 12/31

1/1-3/31

4/1-6/30

7/1-9/30

FY 26 Annualized