MINUTES OF THE
KERRVILLE PUBLIC UTILITY BOARD (KPUB) AND
KPUB PUBLIC FACILITY CORPORATION (KPFC)
REGULAR JOINT MONTHLY MEETING
WEDNESDAY, SEPTEMBER 23, 2026, AT 8:30 A.M.
KPUB CONFERENCE ROOM
KERRVILLE PUBLIC UTILITY BOARD OFFICES
2250 MEMORIAL BLVD.
KERRVILLE, TEXAS

TRUSTEES PRESENT:

Glenn Andrew
Rachel Johnston *(via teleconference)*
Larry Howard *(via teleconference)*
David Sprouse
Mayor Joe Herring, Jr.
Mike Wittler, Executive Director (KPFC)

STAFF PRESENT:

Mike Wittler, General Manager and CEO (KPUB)
Amy Dozier, Assistant General Manager
Tony Perez, Director of Engineering
Allison Bueché, Director of Customer and Community Relations
Robby McCutcheon, Director of Information Technology *(via teleconference)*
Annette Gonzales, Director of Human Resources
Larry Lee, Director of Operations
Mark Alejandro, Information Technology Supervisor *(via teleconference)*
Lidia S. Goldthorn, Assistant Secretary to the Board

TRUSTEES ABSENT:

Dalton Rice (KPFC)

OTHERS PRESENT:

Stephen Schulte, Legal Counsel
Frank Rotondi, Sky Global Partners, LLC
Randall Bird, Sky Global Partners, LLC
Ben Frederick, Sky Global Partners, LLC
Ryan Thompson, Akin Gump *(via teleconference)*
Cara Morrow, Akin Gump *(via teleconference)*

CALL TO ORDER:

Mr. Glenn Andrew, Chair and President, called the Regular Monthly Meetings to order at 8:30 a.m.

1. CITIZEN/CONSUMER OPEN FORUM:

There were no citizens/consumers to speak.

2. ANNOUNCEMENTS OF COMMUNITY INTEREST:

Ms. Bueché highlighted employee anniversaries for the month of September with a combined service of 43 years. A KPUB Community Blood Drive is scheduled for September 24th. KPUB participated in the Chamber Business Expo on September 18th and 19th. Employees will be volunteering at the Light on

the Hill Food Pantry Event on September 28th. Employees continue with weekly water maintenance of trees along the river trail. Ms. Bueché and staff participated in Ingram Tom Moore High School's Career Day on September 10th. KPUB's annual Bucket Truck Ride Event is scheduled for October 10th during the Public Power Week of October 4th – 10th. Mr. Wittler noted the following upcoming board meetings tentatively scheduled for:

- ***Wednesday, October 21, 2026, at 8:30 a.m.***
- ***Wednesday, November 18, 2026, at 8:30 a.m.***
- ***Wednesday, December 16, 2026, at 8:30 a.m.***

3. MOTION TO VOTE AND RECESS THE PUBLIC MEETING AND RECONVENE IN AN EXECUTIVE CLOSED SESSION (KPUB and KPFC):

I. EXECUTIVE CLOSED SESSION – CONSULTATION WITH ATTORNEY:

In accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, the Kerrville Public Utility Board will recess for the purpose of "Consultation With Attorney" regarding the following matter:

A. Consultation with Attorney Regarding Pending or Contemplated Litigation – Mike Wittler, CEO

B. Consultation with Attorney on a matter in which the duty of the attorney to the governmental body under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas clearly conflicts with this chapter – Mike Wittler, CEO

II. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, the Kerrville Public Utility Board will recess to discuss and take any necessary action on the following "Competitive Matters":

A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage

(1) Discussion and Possible Action on Hedging Activities, ERCOT Activities, Wholesale Power Contracts and Generation – Mike Wittler, CEO

Staff asked the Board of Trustees if there was a motion that the Boards convene in Executive Closed Session to discuss "Consultation With Attorney" in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.071, and discuss "Competitive Matters" in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. David Sprouse, Treasurer for KPUB so moved. Mayor Joe Herring, Jr. for KPUB, seconded the motion. Vote was by show of hands. Motion carried 5 – 0. Mr. Sprouse for KPFC so moved. Mayor Herring for KPFC seconded the motion. Vote was by show of hands. Motion carried 5 – 0.

The Boards entered Executive Closed Session at 8:42 a.m. At 10:54 a.m. Chair and President Glenn Andrew adjourned the Executive Closed Session and reconvened into Open Session.

4. CONSIDERATION AND ACTION AS A RESULT OF EXECUTIVE CLOSED SESSIONS (KPUB and KPFC):

No public action taken by the Board.

5. CONSENT AGENDA:

Mayor Herring made a motion for KPUB and KPFC to accept items on the consent agenda as presented. Mr. Sprouse seconded the motions. Vote was by a show of hands. Motions carried 5 – 0.

5A. APPROVAL OF MINUTES.

5B. KPUB RESOLUTION NO. 26-17 – ERIN CALLAN, ACCOUNTING MANAGER. A Resolution approving payment to various providers of services or supplies.

5C. APPROVAL AND REPORTING OF PURCHASES AND SALES:

1. Fleet Purchase and Fleet Sale – Howard Hall, Field Services Supervisor
2. Tariff Payment Ratification – Amy Dozier, Assistant General Manager

5D. CONSIDERATIONAND ACTION ON APPOINTMENT/REAPPOINTMENT OF KPUB REPRESENTATIVE TO THE KERR ECONOMIC DEVELOPMENT CORPORATION BOARD – MIKE WITTLER, CEO

5E. CONSIDERATION AND POSSIBLE ACTION ON ANNUAL FUNDING REQUEST FROM THE KERRVILLE ECONOMIC DEVELOPMENT CORPORATION (KerrEDC) TODD BOCK, EXECUTIVE DIRECTOR

END OF CONSENT AGENDA

At 10:55 a.m. the Boards took a break. At 10:59 a.m. Mr. Howard left the meeting. The Boards came back into session at 11:00 a.m.

6. FINANCIAL REPORT (KPUB and KPFC) – AMY DOZIER, ASSISTANT GENERAL MANAGER:

Ms. Dozier presented the final financial statements for the month ending August 31, 2026. Highlights for KPUB included a $4.4M increase in net position; $44.6M in operating revenue; $2.9M in rate stabilization transfer; $42.9M in operating expense; $1.6M in operating income; $443K in nonoperating income; $2.4M in capital contributions; $23.2M in over collection of power cost adjustment as of August 31, 2026; and $50.7M invested in municipal investment pools and an account at Happy State Bank. The portfolio of investment accounts earned an annualized blended rate of 3.81% in August. Highlights for KPFC included $62.3M in generation project costs, including capitalized interest, shown as Capital Assets as of August 31, 2026; $25.0M balance in the Construction Fund as of August 31, 2026, representing unspent proceeds from the 2025A (open market) bond issuance. August activity included a $3.9M construction draw from the Texas Energy Fund. Ms. Dozier also provided a power point presentation with highlights and financial metrics from her memo.

7. CONSIDERATION AND ACTION ON APPROVAL OF FY2027 ANNUAL SYSTEM BUDGET (KPUB and KPFC) – AMY DOZIER, ASSISTANT GENERAL MANAGER:

Ms. Dozier presented the FY2027 Annual Budgets for KPUB and KPFC for approval. KPUB Budget highlights included $60.7M in operating revenues (up 9.3% from the FY2026 Budget, due primarily to debt service payments for the power generation plant that will begin to accrue prior to commercial operations date); $60.5M in operating expense (up 12.7% from the FY 2026 Budget, due primarily to increased purchase power expense); $13.1M in Distribution, Customer and Administrative expense (up 4.5% compared to the FY2026 Budget); $2.0M increase in net position; personnel changes include one new Customer Service employee and an average 4% merit increase for KPUB employees. The capital budget includes $7.4M in cash funded projects during FY2027. KPUB expects to receive $1.8M in grant funding that will partially offset the expenditure. KPFC Budget highlights included $85.0M in capital spending related to the power generation project in FY2027. This number was adjusted from $76.6M presented at the Budget Workshop because the estimated spending through September 30, 2026, has been adjusted downward. Note that the project budget currently remains at $175M but may need to be adjusted depending on the final impact of tariffs and other adjustments. KPFC's operating budget included $7.2M in operating revenue, representing fixed costs for debt service and insurance that will be billed to KPUB under the Power Sales Agreement in F2027.

Ms. Dozier advised that since the Budget Workshop on August 26th, the following changes were made: $100,000 increase for employee health insurance based on an updated proposal from TXHB; updates to FY2026 estimate numbers based on actual financial information through August 31, 2026; changes to ending balances, ratios and change percentages based on the aforementioned changes; updates to KPFC estimated capital spending for FY2026 (that number decreased, meaning the FY2027 Capital budget number increased as more spending was moved to the next fiscal year). Ms. Dozier noted that the Federal Reserve raised the Federal Funds Rate on September 16, 2026, and another rate increase is widely expected in 2026. The budgeted interest rate for FY2027 is 3.00%. Projections are now at least 3.75%. Due to uncertainty about the amount and timing of large payments in FY2027, staff elected to keep the interest income budget unchanged using a 3.00% interest rate. She also noted that the budget being adopted covers the period from October 1, 2026, to September 30, 2027. Five-year projections were presented for information and discussion purposes only. Mr. Sprouse moved to approve the FY2027 Annual System Budget for KPUB. Mayor Herring seconded the motion. Vote was by show of hands. Motion carried 4 – 0. Mr. Sprouse moved to approve the FY2027 Annual System Budget for KPFC. Mayor Herring seconded the motion. Vote was by show of hands. Motion carried 4 – 0.

8. ADJOURNMENT

Chair and President Andrew adjourned the Regular Board Meetings at 11:15 a.m.

Date Approved: _____ _____

Glenn Andrew, Chair and President

ATTEST

_____

Lidia S. Goldthorn, Assistant Secretary to the Board

MINUTES OF THE
KERRVILLE PUBLIC UTILITY BOARD (KPUB) AND
KPUB PUBLIC FACILITY CORPORATION (KPFC)
SPECIAL CALLED JOINT MEETING
WEDNESDAY, OCTOBER 7, 2026, AT 7:30 A.M.
KPUB CONFERENCE ROOM
KERRVILLE PUBLIC UTILITY BOARD OFFICES
2250 MEMORIAL BLVD.
KERRVILLE, TEXAS

TRUSTEES PRESENT:

Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.
Mike Wittler, Executive Director (KPFC) *(via teleconference)*

STAFF PRESENT:

Mike Wittler, General Manager and CEO *(via teleconference)*
Amy Dozier, Assistant General Manager
Robby McCutcheon, Director of IT *(via teleconference)*
Allison Bueché, Director of Customer and Community Relations
Mark Alejandro, Information Technology Supervisor *(via teleconference)*
Lidia Goldthorn, Assistant Secretary to the Board

TRUSTEES ABSENT:

Dalton Rice (KPFC)

OTHERS PRESENT:

Stephen Schulte, Legal Counsel
Frank Rotondi, Sky Global Partners, LLC *(via teleconference)*
Randall Bird, Sky Global Partners, LLC *(via teleconference)*
Lance Pettigrew, SEnergy *(via teleconference)*

1. CALL TO ORDER:

Mr. Glenn Andrew, Chair and President, called the Special Called Meeting to order at 7:30 a.m.

2. EXECUTIVE SESSION: Board Members may, as permitted by law, adjourn into executive session at any time to discuss any matter listed below if the item meets the qualifications in Chapter 551 of the Texas Government Code.

I. EXECUTIVE CLOSED SESSION – COMPETITIVE MATTERS:

In accordance with Texas Statutes Subchapter D, chapter 551, Government Code Section §551.086, KPUB and KPFC may recess to discuss and take any necessary action on the following "Competitive Matters":

A. Bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies; Risk management information, contracts, and strategies, including fuel hedging and storage

(1) Discussion and Possible Action on Hedging Activities, ERCOT Activities, Wholesale Power Contracts and Generation – Mike Wittler, CEO

Staff asked the Board of Trustees if there was a motion that the Boards convene in Executive Closed Session to discuss "Competitive Matters" in accordance with Texas Statutes Subchapter D, Chapter 551, Government Code Section §551.086. Larry Howard, Secretary for KPUB so moved. Rachel Johnston, Vice Chair for KPUB, seconded the motion. Vote was by show of hands. Motion carried 4 – 0. Mr. Howard for KPFC so moved. Ms. Johnston KPFC seconded the motion. Vote was by show of hands. Motion carried 4 – 0.

The Boards entered Executive Closed Session at 7:31 a.m.

At 7:34 MAYOR Joe Herring, Jr., came into the Board Room and joined the meeting.

At 8:24 a.m. Chair and President Glenn Andrew adjourned the Executive Closed Session and reconvened into Open Session.

4. ADJOURNMENT

Chair and President Andrew adjourned the Special Called Meeting at 8:24 a.m.

Date Approved: _____ _____

Glenn Andrew, Chair and President

ATTEST

_____

Lidia S. Goldthorn, Assistant Secretary to the Board

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Erin Callan

Date: October 15, 2026

Re: Agenda Item No. 5B – Resolution No. 26-18

In accordance with Board Resolution No. 10-06 that requires monthly reporting of wire transfers exceeding $20,000, this memo reports the following transfers between September 18, 2026 and October 15, 2026 for Board approval:

	Vendor	Description	Amount	Date
Purchased Power:				
1	Concho Bluff	August 2026	$162,347.15	09/18/2026
2	NextEra	August 2026	485,088.00	09/21/2026
3	ERCOT	CRR Auction	100,019.84	09/22/2026
4	CPS Energy	August 2026	2,073,328.03	09/25/2026
5	DG Solar	August 2026	56,656.60	09/25/2026
6	Engie	August 2026	122,124.92	09/25/2026
7	LCRA	August 2026	704,249.75	09/30/2026
Payroll:				
1	Payroll	Pay period ending 09/19/2026	174,105.41	09/25/2026
2	Payroll	Pay period ending 10/03/2026	181,618.13	10/09/2026
3	Payroll Taxes	Pay period ending 09/19/2026	56,094.27	09/30/2026
4	Payroll Taxes	Pay period ending 10/03/2026	58,292.61	10/14/2026
Employee Benefits:				
1	TX Health Benefits	Health Insurance – October	101,660.37	10/01/2026
2	TMRS	Pension - September Payroll	103,599.19	10/14/2026
Investment Transfers:				
1	Happy State Bank	Investment Transfer	1,275,000.00	09/18/2026
2	Happy State Bank	Investment Transfer	1,375,000.00	09/25/2026
3	Happy State Bank	Investment Transfer	500,000.00	09/30/2026
4	Happy State Bank	Investment Transfer	765,000.00	10/02/2026
5	Happy State Bank	Investment Transfer	1,000,000.00	10/09/2026
*** TMM Grant Reimbursement:**				
1	LCRA	TMM Grant Reimbursement	1,334,920.00	09/18/2026

*These funds are received from the Texas Comptroller for the Texas Middle Mile Grant and are owed to the LCRA. Once the funds are received from the Texas Comptroller, we transfer the corresponding amount to LCRA via wire transfer.

I am happy to answer any questions regarding these transfers at your convenience.

Sincerely,

Erin Callan
Assistant Director of Finance

RESOLUTION NO. 26-18

A RESOLUTION OF THE KERRVILLE PUBLIC UTILITY BOARD CONFIRMING AND AUTHORIZING THE PAYMENTS OF INVOICES AS APPROVED AND PRESENTED BY THE CHIEF FINANCIAL OFFICER AND GENERAL MANAGER / CEO.

WHEREAS, the providers of services or material have submitted invoices for payment; and

WHEREAS, the Chief Financial Officer or General Manager/CEO has reviewed the invoices and approved payments for services rendered or material received.

WHEREAS, the items marked "Paid" have been previously approved by the Board and are included in this Resolution for information; now, therefore,

BE IT RESOLVED BY THE KERRVILLE PUBLIC UTILITY BOARD THAT:

Section 1. That the Kerrville Public Utility Board review payment of the items set forth on the preceding Schedule.

Section 2. That the Kerrville Public Utility Board instructs the General Manager/CEO or his designee to make said payments and ratifies the payment of the items marked "Paid."

Section 3. This Resolution shall take effect immediately from and after its passage.

PASSED, APPROVED AND ADOPTED on this 21st day of October, 2026

_____
Glenn Andrew, Chair

ATTEST:

_____
Larry Howard, Secretary

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Tony Perez

Date: October 14, 2026

Re: Agenda Item No. 5C.1 – Texas Middle Mile Fiber Construction Contract

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Presented for your consideration and review are the recommendations for purchase of goods or services.

We have reviewed the three bid responses for the Request for Construction Services for the Texas Middle Mile Fiber Construction Project. This project involves installation of approximately ten miles of new fiber segments to expand KPUB's existing fiber network to link two LCRA cellular towers and to extend fiber to critical infrastructure locations. This project is needed to support the Guadalupe River flood warning system under the Texas Middle Mile Grant. A summary of the construction bids received is provided below:

Construction Firm	**Cost Estimate**
CI Services, LLC.	$257,818.89
Chain Electric Company	$501,927.34
Future Infrastructure, LLC.	$794,615.40

KPUB's engineer of record for the project, JSI Engineering, has evaluated the construction bids and recommends CI Services, LLC. for this project. JSI Engineering's recommendation letter is attached. I have reviewed these bids and recommend awarding this contract to CI Services, LLC. The standard RUS Form 515 Telecommunications System Construction Contract form will be used for contracting on this project.

Please let me know if you have any questions or need additional information on this.

Thank you,

Tony Perez
Director of Engineering

October 13, 2026

VIA EMAIL
RE: TX-KPUB – TMM
P&S# KPUB-01-001
MIDDLE MILE GRANT
515 – Proposal Analysis & Outside Plant Project Recommendation

Mr. Tony Perez – Director of Engineering
Kerrville Public Utility Board
2250 Memorial Blvd,
Kerrville, TX 78028

Dear Mr. Perez,

On **August 20, 2026**, the Notice to Bidders was publicly posted on **Beacon**, **KPUB's** online bid platform accessible through the Open Bids & RFPs page on KPUB's website, soliciting proposals for the construction of **Kerrville Public Utility Board's ("KPUB") P&S# KPUB-01-001 Middle Mile Grant OSP project. Five (5)** contractors participated in the pre-bid conference held on **August 25, 2026**: Communications Infrastructure Services, LLC; Future Infrastructure, LLC; Chain Electric Company; MP Nexlevel, LLC; and Falcon Fiber.

On **September 10, 2026**, JSI received proposals for the KPUB OSP construction project from **three (3)** contractors: Communications Infrastructure Services, LLC; Chain Electric Company; and Future Infrastructure, LLC. All three contractors attended the pre-bid conference. **Three (3)** additional contractors (MP Nexlevel, LLC; K&S Electric Company; and Direct Line Communications, Inc.) notified JSI and/or KPUB that they would not be submitting proposals. MP Nexlevel attended the pre-bid conference; K&S Electric and Direct Line did not. Falcon Fiber attended but did not submit a proposal or notify JSI or KPUB that it was declining to submit.

After reviewing each of the three bids, JSI found CI Services was the only contractor to correctly fill out the unit pricing and submit a complete bid without any modifications to the contract.

Chain Electric did not sign the contract and stated they would sign the contract after they were awarded the project. Chain Electric did not submit unit pricing for every unit as they redlined the document to state the unit price was included in a different unit. Chain Electric did not properly account for the cost of Owner-furnished materials in the unit pricing submitted. Chain Electric did not include any unit pricing for any of the units listed in Section W. Chain Electric redlined the contract document to remove the number of contract days and stated they would negotiate the number of contract days with KPUB after project award.

Future Infrastructure did not include Owner-furnished material pricing in their bid.

The proposals and contractor responses are summarized below:

NAME	PROPOSAL CONTRACTOR AMOUNT	ATTENDED PRE-BID	RESPONSE
Communications Infrastructure Services, LLC ("CI Services") a UniTek Global Services company	**$257,818.89**	☒	**Proposal Submitted**
Chain Electric Company	$501,927.34	☒	Proposal Submitted
Future Infrastructure, LLC ("Primoris")	$794,615.40	☒	Proposal Submitted
MP Nexlevel, LLC	—	☒	Declined to Submit
K&S Electric Company	—	☐	Declined to Submit
Direct Line Communications, Inc.	—	☐	Declined to Submit
Falcon Fiber	—	☒	No Response

Based on our review of the proposal documentation, unit pricing, subsequent corrections, and project requirements, JSI recommends accepting **Communications Infrastructure Services, LLC's ("CI Services")** proposal in the amount of **$257,818.89.** CI Services, a UniTek Global Services company, submitted the lowest evaluated proposal and corrected its initial documentation deficiencies. CI Service's bid is well below the fiber construction budget submitted as part of the grant application.

The accompanying proposal analysis provides detailed comparison and supporting findings. Upon receipt of KPUB's written approval, JSI will prepare the contract documents for execution.

Should you have any questions, please feel free to contact me at 469-486-4868. If you cannot reach me, you can contact the Lubbock office at 806-866-9900.

Sincerely,

Irene White
Project Manager

KERRVILLE PUBLIC UTILITY BOARD (KPUB) — MIDDLE MILE GRANT
P&S# KPUB-01-001

PROPOSAL EVALUATION TABULATION
SUMMARY OF SECTION TOTALS

UNIT SECTIONS	CI SERVICES, LLC	FUTURE INFRASTRUCTURE, LLC	CHAIN ELECTRIC COMPANY
Section BFO	$ 27,746.72	$ 68,516.00	$ 48,250.00
Section BH	$ 5,251.24	$ 5,600.00	$ 20,630.00
Section BM	$ 10,088.51	$ 37,210.00	$ -
Section CFO	$ 126,798.36	$ 422,772.00	$ 327,140.52
Section HA	$ 8,564.40	$ 17,550.00	$ -
Section HBF	$ 3,806.40	$ 5,400.00	$ -
Section HO	$ 20,396.22	$ 89,370.00	$ 78,632.36
Section PE	$ 7,060.36	$ 18,900.00	$ -
Section PF	$ 18,761.34	$ 16,750.00	$ 20,937.50
Section PM	$ 7,979.73	$ 20,310.00	$ -
Section R	$ 12,504.18	$ 52,619.40	$ 6,336.96
Section W	$ 8,861.43	$ 39,618.00	$ -
TOTAL	**$ 257,818.89**	**$ 794,615.40**	**$ 501,927.34**
RANK	1	3	2

***Ranking reflects recorded proposal amounts only; Chain's pricing exceptions are noted below**

Note: Chain Electric's total reflects the entries it priced separately. Chain states that the costs of several required units are included in other unit prices. Dashes indicate sections without separate pricing. Chain also excluded the required Owner Furnished Material values.

COMMUNICATIONS INFRASTRUCTURE SERVICES, LLC (CI SERVICES)

P&S# KPUB-01-001

OFM

Units	Bid Qty	Labor	Material	Labor & Materials	Extended Labor	Extended Material	Total	OFM	OFM Cost
BFO 96I*	760	$ 1.24	$ 1.42	$ 2.66	$ 942.40	$ 1,079.20	$ 2,021.60	Yes	$ 1.42
BFO 96IE*	4304	$ 2.30	$ 1.45	$ 3.75	$ 9,899.20	$ 6,240.80	$ 16,140.00	Yes	$ 1.45
BFO 96 COIL*	940	$ 1.24	$ 1.42	$ 2.66	$ 1,165.60	$ 1,334.80	$ 2,500.40	Yes	$ 1.42
BFOV(1)(1.25)	32	$ 7.83	$ 0.74	$ 8.57	$ 250.56	$ 23.68	$ 274.24	No	
BFOV(2)(1.25)	648	$ 9.06	$ 1.45	$ 10.51	$ 5,870.88	$ 939.60	$ 6,810.48	No	
Section BFO					**$ 18,128.64**	**$ 9,618.08**	**$ 27,746.72**		
BHF(30x48x24)T*	4	$ 553.59	$ 759.22	$ 1,312.81	$ 2,214.36	$ 3,036.88	$ 5,251.24	Yes	$ 718.20
Section BH					**$ 2,214.36**	**$ 3,036.88**	**$ 5,251.24**		
BM2(1/2)(5)	10	$ 45.75	$ 29.46	$ 75.21	$ 457.50	$ 294.60	$ 752.10	Yes	$ 29.46
BM53L*	8	$ 63.44	$ 71.56	$ 135.00	$ 507.52	$ 572.48	$ 1,080.00	Yes	
BM61	96	$ 17.71	$ -	$ 17.71	$ 1,700.16	$ -	$ 1,700.16	No	
BM81	7	$ 24.87	$ 10.58	$ 35.45	$ 174.09	$ 74.06	$ 248.15	Yes	$ 10.58
BMLW*	4890	$ 1.16	$ 0.13	$ 1.29	$ 5,672.40	$ 635.70	$ 6,308.10	Yes	
Section BM					**$ 8,511.67**	**$ 1,576.84**	**$ 10,088.51**		
CFO96*	44268	$ 0.98	$ 1.79	$ 2.77	$ 43,382.64	$ 79,239.72	$ 122,622.36	Yes	$ 1.79
CFO96 COIL*	1740	$ 0.98	$ 1.42	$ 2.40	$ 1,705.20	$ 2,470.80	$ 4,176.00	Yes	$ 1.42
Section CFO					**$ 45,087.84**	**$ 81,710.52**	**$ 126,798.36**		
HAPO(L)*	9	$ 436.06	$ 515.54	$ 951.60	$ 3,924.54	$ 4,639.86	$ 8,564.40	Yes	$ 515.54
Section HA					**$ 3,924.54**	**$ 4,639.86**	**$ 8,564.40**		
HBFO(L)*	4	$ 436.06	$ 515.54	$ 951.60	$ 1,744.24	$ 2,062.16	$ 3,806.40	Yes	$ 515.54
Section HBF					**$ 1,744.24**	**$ 2,062.16**	**$ 3,806.40**		
HO-1*	662	$ 30.49	$ 0.32	$ 30.81	$ 20,184.38	$ 211.84	$ 20,396.22	No	
Section HO					**$ 20,184.38**	**$ 211.84**	**$ 20,396.22**		
NPE1-2G*	67	$ 58.10	$ 29.28	$ 87.38	$ 3,892.70	$ 1,961.76	$ 5,854.46	Yes	$ 29.28
NPE2-2G	778	$ 1.08	$ 0.47	$ 1.55	$ 840.24	$ 365.66	$ 1,205.90	Yes	$ 0.47
Section PE					**$ 4,732.94**	**$ 2,327.42**	**$ 7,060.36**		
PF1-3	67	$ 215.14	$ 64.88	$ 280.02	$ 14,414.38	$ 4,346.96	$ 18,761.34	Yes	$ 64.88
Section PF					**$ 14,414.38**	**$ 4,346.96**	**$ 18,761.34**		
PM2A	70	$ 41.29	$ 6.83	$ 48.12	$ 2,890.30	$ 478.10	$ 3,368.40	Yes	$ 6.83
PM11	67	$ 16.54	$ 4.13	$ 20.67	$ 1,108.18	$ 276.71	$ 1,384.89	Yes	$ 4.13
PM93*	12	$ 85.13	$ 183.74	$ 268.87	$ 1,021.56	$ 2,204.88	$ 3,226.44	Yes	$ 183.74
Section PM					**$ 5,020.04**	**$ 2,959.69**	**$ 7,979.73**		
R3-5	5658	$ 2.21	$ -	$ 2.21	$ 12,504.18	$ -	$ 12,504.18	No	
Section R					**$ 12,504.18**	**$ -**	**$ 12,504.18**		
WBHF*	6	$ 617.69	$ 40.28	$ 657.97	$ 3,706.14	$ 241.68	$ 3,947.82	No	
WC-1*	21	$ 123.56	$ -	$ 123.56	$ 2,594.76	$ -	$ 2,594.76	No	
WCFO*	120	$ 1.57	$ -	$ 1.57	$ 188.40	$ -	$ 188.40	No	
WCOIL*	570	$ 1.57	$ -	$ 1.57	$ 894.90	$ -	$ 894.90	No	
WHAPO*	3	$ 411.85	$ -	$ 411.85	$ 1,235.55	$ -	$ 1,235.55	No	
Section W					**$ 7,384.20**	**$ 241.68**	**$ 8,861.43**		
GRAND TOTAL					**$ 143,851.41**	**$ 112,731.93**	**$ 257,818.89**		

CHAIN ELECTRIC COMPANY

P&S# KPUB-01-001

OFM

Units	Bid Qty	Labor	Material	Labor & Materials	Extended Labor	Extended Material	Total	OFM	OFM Cost
BFOV(1)(1.25)	32	$ 50.00	$ 15.00	$ 65.00	$ 1,600.00	$ 480.00	$ 2,080.00	No	
BFOV(2)(1.25)	648	$ 52.50	$ 18.75	$ 71.25	$ 34,020.00	$ 12,150.00	$ 46,170.00	No	
Section BFO					**$ 35,620.00**	**$ 12,630.00**	**$ 48,250.00**		
BHF(30x48x24)T*	4	$ 5,000.00	$ 157.50	$ 5,157.50	$ 20,000.00	$ 630.00	$ 20,630.00	Yes	$ 718.20
Section BH					**$ 20,000.00**	**$ 630.00**	**$ 20,630.00**		
CFO96*	44268	$ 7.39	$ -	$ 7.39	$ 327,140.52	$ -	$ 327,140.52	Yes	$ 1.79
Section CFO					**$ 327,140.52**	**$ -**	**$ 327,140.52**		
HO-1*	662	$ 118.78	$ -	$ 118.78	$ 78,632.36	$ -	$ 78,632.36	No	
Section HO					**$ 78,632.36**	**$ -**	**$ 78,632.36**		
PF1-3	67	$ 312.50	$ -	$ 312.50	$ 20,937.50	$ -	$ 20,937.50	Yes	$ 64.88
Section PF					**$ 20,937.50**	**$ -**	**$ 20,937.50**		
Section PM					**$ -**	**$ -**	**$ -**		
R3-5	5658	$ 1.12	$ -	$ 1.12	$ 6,336.96	$ -	$ 6,336.96	No	
Section R					**$ 6,336.96**	**$ -**	**$ 6,336.96**		
GRAND TOTAL					**$ 488,667.34**	**$ 13,260.00**	**$ 501,927.34**		

FUTURE INFRASTRUCTURE, LLC (PRIMORIS)

P&S# KPUB-01-001

OFM

Units	Bid Qty	Labor	Material	Labor & Materials	Extended Labor	Extended Material	Total	OFM	OFM Cost
BFO 96I*	760	$ 6.00	$ -	$ 6.00	$ 4,560.00	$ -	$ 4,560.00	Yes	$ 1.42
BFO 96IE*	4304	$ 6.50	$ -	$ 6.50	$ 27,976.00	$ -	$ 27,976.00	Yes	$ 1.45
BFO 96 COIL*	940	$ 5.00	$ -	$ 5.00	$ 4,700.00	$ -	$ 4,700.00	Yes	$ 1.42
BFOV(1)(1.25)	32	$ 46.00	$ -	$ 46.00	$ 1,472.00	$ -	$ 1,472.00	No	
BFOV(2)(1.25)	648	$ 46.00	$ -	$ 46.00	$ 29,808.00	$ -	$ 29,808.00	No	
Section BFO					**$ 68,516.00**	**$ -**	**$ 68,516.00**		
BHF(30x48x24)T*	4	$ 1,200.00	$ 200.00	$ 1,400.00	$ 4,800.00	$ 800.00	$ 5,600.00	Yes	$ 718.20
Section BH					**$ 4,800.00**	**$ 800.00**	**$ 5,600.00**		
BM2(1/2)(5)	10	$ 100.00	$ 50.00	$ 150.00	$ 1,000.00	$ 500.00	$ 1,500.00	Yes	$ 29.46
BM53L*	8	$ 600.00	$ -	$ 600.00	$ 4,800.00	$ -	$ 4,800.00	Yes	
BM61	96	$ 80.00	$ 20.00	$ 100.00	$ 7,680.00	$ 1,920.00	$ 9,600.00	No	
BM81	7	$ 100.00	$ 150.00	$ 250.00	$ 700.00	$ 1,050.00	$ 1,750.00	Yes	$ 10.58
BMLW*	4890	$ 4.00	$ -	$ 4.00	$ 19,560.00	$ -	$ 19,560.00	Yes	
Section BM					**$ 33,740.00**	**$ 3,470.00**	**$ 37,210.00**		
CFO96*	44268	$ 6.00	$ 3.00	$ 9.00	$ 265,608.00	$ 132,804.00	$ 398,412.00	Yes	$ 1.79
CFO96 COIL*	1740	$ 10.00	$ 4.00	$ 14.00	$ 17,400.00	$ 6,960.00	$ 24,360.00	Yes	$ 1.42
Section CFO					**$ 283,008.00**	**$ 139,764.00**	**$ 422,772.00**		
HAPO(L)*	9	$ 1,800.00	$ 150.00	$ 1,950.00	$ 16,200.00	$ 1,350.00	$ 17,550.00	Yes	$ 515.54
Section HA					**$ 16,200.00**	**$ 1,350.00**	**$ 17,550.00**		
HBFO(L)*	4	$ 1,200.00	$ 150.00	$ 1,350.00	$ 4,800.00	$ 600.00	$ 5,400.00	Yes	$ 515.54
Section HBF					**$ 4,800.00**	**$ 600.00**	**$ 5,400.00**		
HO-1*	662	$ 54.00	$ 81.00	$ 135.00	$ 35,748.00	$ 53,622.00	$ 89,370.00	No	
Section HO					**$ 35,748.00**	**$ 53,622.00**	**$ 89,370.00**		
NPE1-2G*	67	$ 78.00	$ 117.00	$ 195.00	$ 5,226.00	$ 7,839.00	$ 13,065.00	Yes	$ 29.28
NPE2-2G	778	$ 2.25	$ 5.25	$ 7.50	$ 1,750.50	$ 4,084.50	$ 5,835.00	Yes	$ 0.47
Section PE					**$ 6,976.50**	**$ 11,923.50**	**$ 18,900.00**		
PF1-3	67	$ 250.00	$ -	$ 250.00	$ 16,750.00	$ -	$ 16,750.00	Yes	$ 64.88
Section PF					**$ 16,750.00**	**$ -**	**$ 16,750.00**		
PM2A	70	$ 30.00	$ -	$ 30.00	$ 2,100.00	$ -	$ 2,100.00	Yes	$ 6.83
PM11	67	$ 30.00	$ -	$ 30.00	$ 2,010.00	$ -	$ 2,010.00	Yes	$ 4.13
PM93*	12	$ 540.00	$ 810.00	$ 1,350.00	$ 6,480.00	$ 9,720.00	$ 16,200.00	Yes	$ 183.74
Section PM					**$ 10,590.00**	**$ 9,720.00**	**$ 20,310.00**		
R3-5	5658	$ 3.00	$ 6.30	$ 9.30	$ 16,974.00	$ 35,645.40	$ 52,619.40	No	
Section R					**$ 16,974.00**	**$ 35,645.40**	**$ 52,619.40**		
WBHF*	6	$ 720.00	$ 1,080.00	$ 1,800.00	$ 4,320.00	$ 6,480.00	$ 10,800.00	No	
WC-1*	21	$ 400.00	$ 270.00	$ 670.00	$ 8,400.00	$ 5,670.00	$ 14,070.00	No	
WCFO*	120	$ 6.00	$ 8.40	$ 14.40	$ 720.00	$ 1,008.00	$ 1,728.00	No	
WCOIL*	570	$ 6.00	$ 5.00	$ 11.00	$ 3,420.00	$ 2,850.00	$ 6,270.00	No	
WHAPO*	3	$ 900.00	$ 1,350.00	$ 2,250.00	$ 2,700.00	$ 4,050.00	$ 6,750.00	No	
Section W					**$ 19,560.00**	**$ 20,058.00**	**$ 39,618.00**		
GRAND TOTAL					**$ 517,662.50**	**$ 276,952.90**	**$ 794,615.40**		

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Tony Perez

Date: October 14, 2026

Re: Agenda Item No. 5C.2 – Engineering Contract – KT10 River Crossing, Loop 534

Presented for your consideration and review are the recommendations for purchase of goods or services.

KPUB is initiating the project to reroute and upgrade the KT10 feeder river crossing that was damaged in the 2025 and 2026 flood events. This project involves extending the KT10 feeder along Memorial Drive and installation of new self-supporting steel poles for the new river crossing adjacent to the Loop 534 bridge.

M&S Engineering has reviewed our scope of work and project schedule and confirms they can meet the project requirements. M&S Engineering's cost estimate for this work is $95,000. I have reviewed the attached engineering proposal and recommend approval of this agreement.

Please let me know if you have any questions or need additional information on this.

Thank you,

Tony Perez
Director of Engineering

EXHIBIT A

TASK ORDER FORM

This Task Order Form is incorporated as Exhibit A into the Master Services Agreement between Kerrville Public Utility Board_ ("Owner") and M&S Engineering, LLC ("Engineer" or "M&S") relating to a project that is generally described as _KT10 River Crossing (the "Project").

I. DESCRIPTION OF PROJECT

a. Listed in M&S's proposal and KPUB's Project Description below.

II. LOCATION OF PROJECT

a. Listed in M&S's proposal and KPUB's Project Description below.

III. SCOPE OF SERVICES

A. M&S shall provide the following services: Listed in M&S's proposal and KPUB's Project Description below.

B. In providing its services, M&S shall comply with the following special conditions: Listed in proposal below.

C. Time for Completion: M&S shall complete its services within the following time: Provided in KPUB's schedule listed below.

D. As of the Effective Date of the Task Order, to the best of Owner's knowledge, no Constituents of Concern, other than those disclosed in writing to Engineer, exist at or adjacent to the site.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed as of the date when signed.

ACCEPTED AND AGREED:

M&S ENGINEERING, LLC

_____

By: Josh Schindler_____

Title: Distribution Manager_____

Date Signed:_____

OWNER

_____

By:_____

Title:_____

Date Signed:_____

M&S ENGINEERING
CIVIL | ELECTRICAL | STRUCTURAL | MEP

477 FM 311 | PO BOX 970
SPRING BRANCH, TX 78070
830.228.5446 PH | 830.885.2170 FX
FIRM F-1394
WWW.MSENGR.COM

October 5, 2026

Subject: KT10 Loop 534 River Crossing

Mr. Wollney,

Project Description

Engineering and design of a 12.5kV overhead river crossing supported by two self-supporting poles and upgrade approximately 3500 feet of single circuit to double circuit. All designs will be in accordance with KPUB and NESC standards. The river crossing will consist of single circuit 795ACSR conductor and two fiber attachments being 144 strand each. The double circuit upgrade will consist of 795AAC conductors with a shared neutral. Double circuit framing specifications will need to be created on KPUB standard layout.

Scope of Work

M&S Engineering will provide personnel and equipment to professionally deliver your electrical design and coordination needs. This work will include, but not be limited to:

- Conduct a project kickoff meeting with KPUB.
- Perform a field investigation of the proposed crossing and connection points.
- Establish the limits of the project and identify existing facilities affected by the work.
- Provide surveying necessary to support the design and for associated easements.
- Identify property, easement, access, environmental, and permitting constraints affecting the proposed pole locations.
- Evaluate crossing alignment and develop recommended locations for the two steel poles.
- Determine required pole heights based on crossing geometry, conductor sag, and applicable clearances.
- Perform conductor sag-tension and clearance calculations.
- Perform structural loading analysis for each pole.
- Perform soil boring (GeoTech Study) analysis for foundations for river crossing structures.
- Design foundations for both steel poles.
- Design 12.5 kV framing, insulators, conductor attachments, grounding, and associated equipment.
- Evaluate dead-end, tangent, angle, and guying requirements at each structure.
- Prepare construction drawings, material requirements, technical specifications, and construction bid documents for river crossings.
- Assist KPUB with regulatory coordination.
- Provide KPUB with new double-circuit standards.
- Provide bid-phase and construction-phase engineering services such as staking for poles and boring.
- Provide project management and necessary coordination to maintain the engineer's

schedule.
- Provide construction staking.
- Avian protection on river crossing poles – Raychem insulators and covered jumpers.
- Erosion and sediment controls for contractor – no permitting entity
- Bid Phase Services for river crossings
- Construction Phase Services

Project Deliverables

- Construction Drawings
- Technical Specifications and Bid Documents
- Double Circuit Framing Specifications in pdf and Cadd format

Schedule

M&S Engineering will begin this project within ten working days of acceptance. .

Pricing Estimate

The M&S estimate for engineering design services for this design billed at an hourly rate in accordance with the MSA in place is **$95,000.00.**

Clarifications and Exclusions

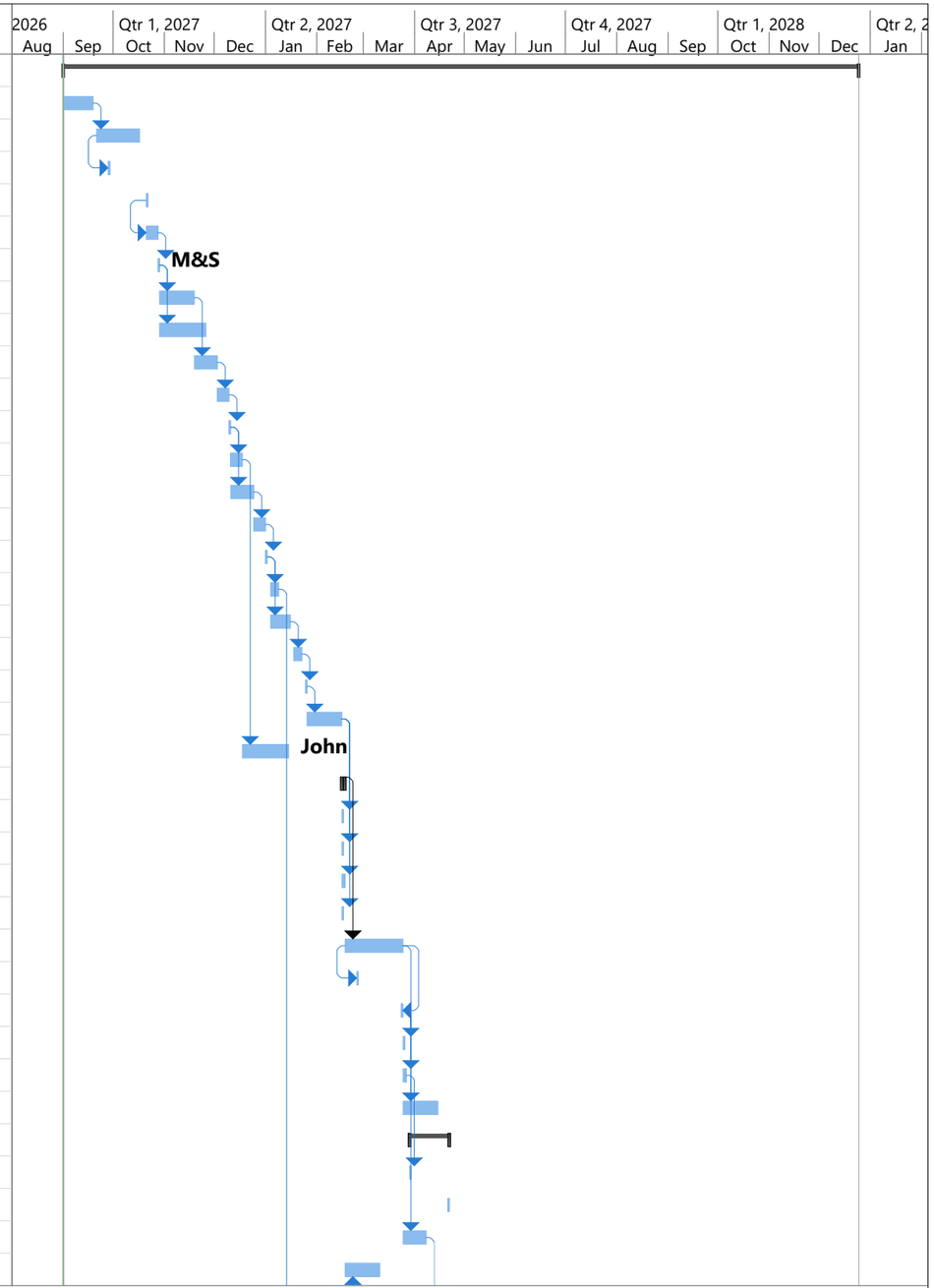
- Easements will only be acquired on property where current KPUB lines do not exist and will require a Metes and Bounds easement. Easement acquisition will be completed by KPUB representative.
- Bid packages provided for river crossings only unless KPUB decides for contactors to perform double circuit/single circuit tying into river crossing
- River crossing poles shall be designed to hold river crossing only during the construction phase along with the added back span. River crossing will most likely be built by contractor and KPUB crews will attach back span.
- All materials will be procured through KPUB with the exception of concrete, rebar, and other materials associated with the installation of the steel poles.
- Flood exposure will be based on documented flood plains and recent floods levels and go with worst case scenario.
- Subsurface utility engineering will only be performed on river crossing poles; all other utilities will be based on 811 locates.
- KPUB to provide 12.5 Framing Specifications
- KPUB to provide Fiber 144 strand specifications.

We look forward to working with your team on the Loop 534 River Crossing project**.**

Sincerely,

Josh Schindler
M&S Engineering

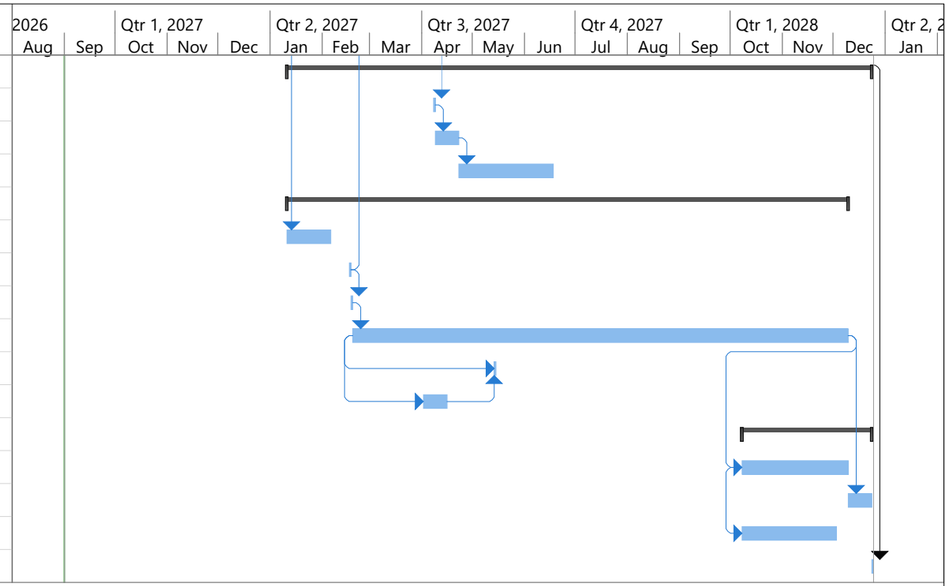
ID	Task Mode	Task Name	Duration	Start	Finish	Predecessors	Resource Names
1		**KT10 River Crossing - LP534**	**344 days**	**Tue 9/1/26**	**Fri 12/24/27**		
2		Develop Engineering Scope	2.8 wks	Tue 9/1/26	Fri 9/18/26		
3		Engineering RFP	4 wks	Mon 9/21/26	Fri 10/16/26	2	
4		Site Visit	1 day	Mon 9/28/26	Mon 9/28/26	3SS+1 wk	
5		Board Approval - Engineering	1 day	Wed 10/21/26	Wed 10/21/26		
6		Engineering Contracting	1 wk	Wed 10/21/26	Tue 10/27/26	5SS	
7		Kickoff Meeting	1 day	Wed 10/28/26	Wed 10/28/26	6	M&S
8		Surveying/Field Work	3 wks	Thu 10/29/26	Wed 11/18/26	7	
9		GeoTech Study (Soil Borings)	4 wks	Thu 10/29/26	Wed 11/25/26	7	
10		Initial Package - Engineering	2 wks	Thu 11/19/26	Wed 12/2/26	8	
11		Initial Package - KPUB Review	1 wk	Thu 12/3/26	Wed 12/9/26	10	
12		Initial Package Review Meeting	1 day	Thu 12/10/26	Thu 12/10/26	11	
13		Engineer Prepare Easement Exhibits	1 wk	Fri 12/11/26	Thu 12/17/26	12	
14		50% Engineering	2 wks	Fri 12/11/26	Thu 12/24/26	12	
15		50% KPUB Review	1 wk	Fri 12/25/26	Thu 12/31/26	14	
16		50% Review Meeting	1 day	Fri 1/1/27	Fri 1/1/27	15	
17		Prepare Pole Order Documents	1 wk	Mon 1/4/27	Fri 1/8/27	16	
18		Full Package Engineering	2 wks	Mon 1/4/27	Fri 1/15/27	16	
19		Full Package KPUB Review	1 wk	Mon 1/18/27	Fri 1/22/27	18	
20		Full Package Review Meeting	1 day	Mon 1/25/27	Mon 1/25/27	19	
21		Engineering Prepare IFB Drawings	3 wks	Tue 1/26/27	Mon 2/15/27	20	
22		Easement Coordination	4 wks	Fri 12/18/26	Thu 1/14/27	13	John
23		**Issued for Bid Package**	**2 days**	**Tue 2/16/27**	**Wed 2/17/27**		
24		Bid Unit Table	1 day	Tue 2/16/27	Tue 2/16/27	21	
25		Bid Unit Descriptions	1 day	Tue 2/16/27	Tue 2/16/27	21	
26		Rural Utility Services (RUS) Agreement	2 days	Tue 2/16/27	Wed 2/17/27	21	
27		Instructions to Bidders	1 day	Tue 2/16/27	Tue 2/16/27	21	
28		Construction Bid Time	5 wks	Thu 2/18/27	Wed 3/24/27	23	
29		Pre-Bid Meeting	1 day	Thu 2/25/27	Thu 2/25/27	28SS+1 wk	
30		Construction Bid Due Date	1 day	Wed 3/24/27	Wed 3/24/27	28FF	
31		Coordination with Property Owner	1 day	Thu 3/25/27	Thu 3/25/27	30	
32		Bid Evaluation/Recommendation	2 days	Thu 3/25/27	Fri 3/26/27	30	
33		Easement Execution	3 wks	Thu 3/25/27	Wed 4/14/27	28	
34		**Construction Contract**	**18 days**	**Mon 3/29/27**	**Wed 4/21/27**		
35		Board Packet	1 day	Mon 3/29/27	Mon 3/29/27	32	
36		Board Approval	1 day	Wed 4/21/27	Wed 4/21/27		
37		IFC (Issue for Construction) Drawings	2 wks	Thu 3/25/27	Wed 4/7/27	30	
38		TXDOT Permitting	3 wks	Thu 2/18/27	Wed 3/10/27	45	



Project: KT10 River Crossing LP
Date: Tue 9/1/26

Task	Project Summary	Manual Task	Start-only	Deadline	
Split	Inactive Task	Duration-only	Finish-only	Progress	
Milestone	Inactive Milestone	Manual Summary Rollup	External Tasks	Manual Progress	
Summary	Inactive Summary	Manual Summary	External Milestone		

ID	Task Mode	Task Name	Duration	Start	Finish	Predecessors	Resource Names
39		**Construction**	**249 days**	**Mon 1/11/27**	**Thu 12/23/27**		
40		Create a System Improvement WO	1 day	Thu 4/8/27	Thu 4/8/27	37	
41		KPUB Design and Review	2 wks	Fri 4/9/27	Thu 4/22/27	40	
42		Material Acquisition Time	8 wks	Fri 4/23/27	Thu 6/17/27	41	
43		**Material Acquisition - Steel Pole**	**239 days**	**Mon 1/11/27**	**Thu 12/9/27**		
44		Pole Bid	4 wks	Mon 1/11/27	Fri 2/5/27	17	
45		Board Approval	1 day	Wed 2/17/27	Wed 2/17/27		
46		Award Pole Order	1 day	Thu 2/18/27	Thu 2/18/27	45	
47		Steel Pole Lead Time	42 wks	Fri 2/19/27	Thu 12/9/27	46	
48		Anchor Bolt Delivery Date	1 day	Fri 5/14/27	Fri 5/14/27	49,47SS+12 wks	
49		Engineer Review Steep Pole Drawings/Calcs	2 wks	Fri 4/2/27	Thu 4/15/27	47SS+30 days	
50		**Construction Overhead**	**55 days**	**Fri 10/8/27**	**Thu 12/23/27**		
51		Contractor Construction - Foundations	45 days	Fri 10/8/27	Thu 12/9/27	47FS-45 days	
52		Contractor Construction - Steel Poles	2 wks	Fri 12/10/27	Thu 12/23/27	47	
53		KPUB Construction - Distribution Lines	8 wks	Fri 10/8/27	Thu 12/2/27	51SS	
54		Project Closeout	1 day	Fri 12/24/27	Fri 12/24/27	39	



Project: KT10 River Crossing LP
Date: Tue 9/1/26

Task	Project Summary	Manual Task	Start-only	Deadline
Split	Inactive Task	Duration-only	Finish-only	Progress
Milestone	Inactive Milestone	Manual Summary Rollup	External Tasks	Manual Progress
Summary	Inactive Summary	Manual Summary	External Milestone	

The green line indicates that the double circuit extends 3300 ft from Meadow View to Loop 534 along the same distribution line. The KT10 feeder will head south along Loop 534 Bridge to connect with the overhead line on Bandera Highway. KT10 will be installed at the top with 366 AAC, and the brown line crossing Memorial Blvd with 795 AAC, where it will be tied to the Bandera Hwy overhead line.

Project Description

Loop 534 River Crossing

Kerrville Public Utility Board

I. Project Description

Kerrville Public Utility Board (KPUB) is planning improvements to its 12.5 kV distribution system near Loop 534 and Bandera Hwy in Kerrville. This project involves construction of a new river crossing across the Guadalupe River to replace an existing feeder tie that has been damaged in recent flood events. The project is needed to increase system reliability.

This project involves the engineering and design of a 12.5 kV overhead river crossing supported by two new self-supporting steel poles and upgrade of an existing 12.5kV line to double circuit construction. The design will include the steel poles, wood poles, foundations, 795 conductors, 336 conductors, 336 neutral conductor, 2/0 neutral conductor, insulators, framing, guying, grounding, connections to the existing 12.5 kV distribution system and account for two fiber attachments being 144 strand each. The double-circuit design shall include two independently arranged 12.5 kV circuits using a shared neutral design.

The engineer shall evaluate the crossing geometry, required clearances, conductor loading, pole loading, foundation requirements, environmental constraints, and applicable permitting requirements. The design shall account for the full crossing span and the loading imposed by the selected conductors and attachments. Pole heights and locations shall be established to maintain all required vertical and horizontal clearances under the governing loading and operating conditions and shall be designed to maintain clearances over the established flood levels.

The engineer shall coordinate with KPUB to confirm the proposed pole configuration, circuit arrangement, design criteria, and limits of work. The engineer shall also coordinate the design with affected property owners, permitting authorities, utility owners, and other stakeholders identified by KPUB.

A. Schedule

See attached.

B. Scope of Work

- Conduct a project kickoff meeting with KPUB.
- Perform a field investigation of the proposed crossing and connection points.
- Establish the limits of the project and identify existing facilities affected by the work.
- Provide surveying necessary to support the design and for associated easements.

- Identify property, easement, access, environmental, and permitting constraints affecting the proposed pole locations.
- Evaluate crossing alignment and develop recommended locations for the two steel poles.
- Determine required pole heights based on crossing geometry, conductor sag, and applicable clearances.
- Perform conductor sag-tension and clearance calculations.
- Perform structural loading analysis for each pole.
- Perform soil boring (GeoTech Study) analysis for foundations
- Design foundations for both steel poles.
- Design 12.5 kV framing, insulators, conductor attachments, grounding, and associated equipment.
- Evaluate dead-end, tangent, angle, and guying requirements at each structure.
- Prepare construction drawings, material requirements, technical specifications, and construction bid documents.
- Assist KPUB with regulatory coordination.
- Provide KPUB with new double-circuit standards.
- Provide bid-phase and construction-phase engineering services such as staking for poles and boring.
- Provide project management and necessary coordination to maintain the engineer's schedule.
- Provide construction staking.

The Engineer will provide the following design submittals to KPUB for review and comment:

- **Initial Review**
    - Preliminary crossing alignment
    - Preliminary steel and wooden pole locations
    - Preliminary pole heights and framing
    - Preliminary crossing profile
    - Identification of survey, easement, access, environmental, and permitting constraints
    - Preliminary design criteria and loading assumptions
    - Proposed 12.5kV double circuit construction standard drawing

- **Intermediate Design Review**
    - Plan and profile drawings
    - Conductor sag and clearance calculations
    - Preliminary pole loading calculations
    - Preliminary foundation design
    - 12.5 kV framing and attachment details
    - Grounding details
    - Preliminary material list
- **Full Package Review and Acceptance**
    - Full set of draft electrical, structural, and civil drawings
    - Structural calculations
    - Foundation calculations
    - Conductor sag-tension and clearance calculations
    - Technical specifications
    - Material list
    - Bid unit descriptions and bid unit table
- **For-Bid Package Review and Acceptance**
    - Full set of drawings prepared for sealing by a professional engineer
    - Final structural and foundation calculations
    - Final construction specifications
    - Final material list
    - Final bid unit descriptions and bid unit table

II. Electrical Design

A. Existing Distribution Facilities

The engineer shall verify existing conditions through available records and field observations. Where existing conductor or equipment information cannot be confirmed, the engineer shall coordinate with KPUB before establishing design assumptions.

B. Crossing Configuration

The crossing will consist of two engineered steel poles, with one pole located on each side of the river. The engineer shall develop a crossing configuration that satisfies electrical-clearance, structural, access, and easement requirements. Structures shall be placed outside of established flood levels.

The Engineer shall evaluate the following as part of the crossing configuration:

- Pole locations and crossing alignment
- Pole heights and attachment elevations
- Phase spacing and circuit configuration
- Conductor attachment and dead-end requirements
- Neutral wire attachment
- Guying requirements

C. Conductors

Phase conductors shall be 795AAC and neutral conductor shall be 336AAC for the crossing. Phase and shared neutral conductors shall be 336AAC for double circuit sections and a 2/0 AAC neutral is to be used for single circuit sections. The engineer shall perform sag-tension calculations using the approved conductor properties, design span, loading criteria, initial and final conductor conditions, and applicable temperature conditions. Calculations shall address each circuit and the combined loading of the double-circuit arrangement.

The calculations shall consider, as applicable:

- Combined wind and ice loading
- Required vertical and horizontal clearances
- Circuit-to-circuit separation requirements

D. Insulators and Line Hardware

The engineer shall design the insulator assemblies, conductor attachments, dead-end assemblies, jumpers, connectors, and line hardware required for the crossing. Materials shall be compatible with KPUB standards and the selected conductor.

The design shall include sufficient details to clearly identify assembly requirements and material quantities.

E. Electrical Clearances

The Engineer shall determine the required electrical and crossing clearances in accordance with applicable codes, standards, regulatory requirements, and KPUB design criteria.

Clearance calculations shall address, as applicable:

- Clearance above the river or designated water elevation

- Clearance above riverbanks and adjacent terrain
- Clearance above roads, trails, and accessible areas
- Clearance from nearby structures and vegetation
- Phase-to-phase and phase-to-ground clearances

The governing water-surface elevation and any required navigation clearance shall be confirmed with the applicable regulatory authority.

F. Grounding

The engineer shall design a grounding system for each steel pole. The grounding design shall include pole bonding, grounding electrodes, grounding conductors, connections to the system neutral where applicable, and grounding of associated equipment and hardware.

G. Existing Facility Removals and Connections

The Engineer shall identify the existing poles, conductors, hardware, equipment, and other facilities to be removed, relocated, transferred, or abandoned as part of the project.

The design shall show the connections between the new river crossing and the existing 12.5kV system. Construction sequencing and temporary facilities shall be addressed where required to maintain service or minimize outage duration.

III. Structural Design

A. Design Criteria

The engineer shall establish structural design criteria for the two steel poles and their foundations based on applicable codes, standards, KPUB requirements, site conditions, and the final crossing configuration.

The engineer shall establish structural design criteria for the wooden poles' applicable codes, standards, and KPUB requirements.

Design loads shall include, as applicable:

- Pole self-weight
- Conductor and hardware weight
- Wire tensions
- Combined wind and ice loading
- Longitudinal and transverse loads
- Equipment loads

The engineer shall document the governing load cases and reactions used for pole and foundation design.

B. Steel Poles

The engineer shall prepare performance and design requirements for two steel poles, one on each side of the river. Pole design shall be based on the final conductor configuration, span length, attachment heights, framing, line angles, equipment, and governing structural loads.

The steel-pole design shall address:

- Pole height and geometry
- Base diameter and shaft dimensions
- Material requirements
- Finish or protective coating shall be galvanized
- Base-plate and anchor-bolt design
- Attachment provisions for insulators and hardware
- Grounding and bonding provisions
- Identification plates and pole markings
- Fabrication tolerances
- Shop drawing and calculation submittals
- Handling, erection, and installation requirements

The pole manufacturer's final design calculations and shop drawings shall be reviewed by the engineer for conformance with the project requirements.

C. Foundations

The engineer shall design reinforced-concrete foundations for the two steel poles. Foundation design shall be based on geotechnical information, groundwater conditions, constructability, and applicable structural requirements.

The engineer shall evaluate appropriate foundation types, which may include drilled-shaft foundations or other systems suitable for the site.

Foundation design shall address:

- Axial, shear, overturning, and torsional loads
- Soil lateral resistance
- Uplift resistance
- Groundwater

- Flood exposure
- Reinforcing-steel requirements
- Anchor-bolt assemblies
- Concrete strength and durability
- Foundation elevations
- Construction tolerances

Foundation drawings shall include dimensions, reinforcing details, anchor-bolt requirements, concrete requirements, and installation notes.

D. Wood Poles

The engineer shall prepare performance and design requirements for the wooden poles. The pole will extend from either side of the crossing and connect to existing infrastructure. Pole design shall be based on the final conductor configuration, span length, attachment heights, framing, line angles, equipment, and governing structural loads.

The wood-pole design shall address:

- Pole height/class and geometry
- Material requirements

E. Guying

The engineer shall evaluate where guy wires and anchors are required. The engineer shall design the guy assemblies and anchor systems based on the governing pole loads and site-specific soil conditions.

Guying shall not be used unless accepted by KPUB and compatible with available easements, property constraints, public safety, environmental requirements, and future maintenance access.

IV. Civil Design

A. Survey

The project survey shall provide sufficient information to design the crossing and establish construction limits. Survey limits and requirements shall include, as applicable:

- Riverbanks and top-of-bank locations
- River-channel geometry
- Ground elevations and terrain
- Roads, trails, fences, and structures
- Visible utilities

- Property and easement lines based on available records
- Proposed pole and foundation areas
- Identify established flood elevation

The final drawings shall identify the survey datum and coordinate system used for the project.

B. Geotechnical Investigation

The engineer shall coordinate a geotechnical investigation at each proposed steel-pole location. The investigation shall provide information necessary for foundation design and shall address, as applicable:

- Engineering properties of the subsurface materials
- Allowable axial and lateral resistance
- Groundwater conditions
- Drilling and excavation staking
- Foundation installation recommendations
- Corrosion potential
- Concrete exposure considerations

If site access or permitting prevents completion of the geotechnical investigation during design, the engineer shall notify KPUB and identify the assumptions and additional work required before foundation construction.

C. Utility Coordination

The engineer shall identify known utilities within the project limits and coordinate potential conflicts with the utility owners. The engineer shall include Subsurface utility locations as part of their design.

The construction documents shall require the contractor to complete applicable utility-location procedures before excavation or drilling.

V. Permitting and Environmental Coordination

The engineer shall identify permits, approvals, notifications, and consultations that may be required for the river crossing. Potential requirements may include coordination with federal, state, county, municipal, floodplain, environmental, land-management, and navigation authorities, as applicable.

The engineer shall prepare drawings, exhibits, calculations, and technical information reasonably required to support permits specifically included in the final agreement. Permit fees, environmental field studies, cultural-resource investigations, and other specialized services shall be identified separately unless expressly included in the engineer's scope.

The Engineer shall coordinate with KPUB regarding:

- River or waterway crossing requirements
- Floodplain development requirements
- Land-disturbance and erosion-control requirements
- Construction timing restrictions
- Property-owner permissions and easements
- Avian protection on steel pole

VI. Construction Documents and Engineering Support

A. Construction Drawings

The Engineer shall prepare construction drawings that include, at a minimum:

- Cover sheet, index, legend, and general notes
- Crossing plan and profile
- Pole spotting and staking information
- Structure list
- Steel-pole framing and attachment details
- Wood pole framing
- Conductor and jumper details
- Sag or stringing information
- Grounding details
- Foundation plans, sections, and reinforcing details
- Erosion- and sediment-control details, if required
- Material list

B. Technical Specifications and Bid Documents

The Engineer shall prepare technical requirements for the construction of the project and conduct bidding process on KPUB's behalf. Note, KPUB expects to secure a line contractor for the steel pole construction and river crossing portions of the project at a minimum. KPUB may elect to self-perform the wood pole portions of the projects. The engineer shall support KPUB in steel pole material acquisition including preparing pole bidding drawings and specifications, reviewing vendor pole calculations, reviewing pole bids and making formal recommendation to KPUB, and reviewing pole fabrication drawings (vendor drawings). Engineer shall prepare the following in support of construction contracting:

- Bid unit listing
- Bid unit descriptions
- Construction specifications
- Material responsibilities
- Contractor submittal requirements
- Testing and inspection requirements
- Record-document requirements
- Applicable contractual documents identified by KPUB including RUS agreement
- Review/update of KPUB steel pole spec for this project, if required

The documents shall clearly distinguish between KPUB-furnished and contractor-furnished materials.

C. Bid-Phase Services

The engineer shall provide the following bid-phase services:

- Attend a pre-bid meeting
- Respond to bidder questions
- Prepare technical addenda
- Review bids for technical conformance
- Prepare a bid evaluation and recommendation to KPUB

E. Construction-Phase Services

The engineer shall provide the following construction-phase services:

- Attend a preconstruction meeting
- Review contractor submittals
- Respond to requests for information
- Review proposed technical substitutions
- Observe foundation reinforcing and anchor-bolt placement before concrete placement
- Review concrete testing documentation
- Participate in final inspection and preparation of a punch list
- Review contractor-furnished record information
- Prepare record drawings based on information provided by the contractor and KPUB

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Tony Perez

Date: October 14, 2026

Re: Agenda Item No. 5C.3 – Engineering Contract – New River Crossing, Spur 98

Presented for your consideration and review are the recommendations for purchase of goods or services.

KPUB is initiating the project to install a new feeder river crossing to tie HR30 and RR60 feeders to improve load transfer capability between substations. This project involves extending the RR60 feeder along Spur 98 and the installation of new self-supporting steel poles for the new river crossing adjacent to the Spur 98 bridge.

M&S Engineering has reviewed our scope of work and project schedule and confirms they can meet the project requirements. M&S Engineering's cost estimate for this work is $95,000. I have reviewed the attached engineering proposal and recommend approval of this agreement.

Please let me know if you have any questions or need additional information on this.

Thank you,

Tony Perez
Director of Engineering

EXHIBIT A

TASK ORDER FORM

This Task Order Form is incorporated as Exhibit A into the Master Services Agreement between Kerrville Public Utility Board_ ("Owner") and M&S Engineering, LLC ("Engineer" or "M&S") relating to a project that is generally described as _Spur 98 River Crossing (the "Project").

I. DESCRIPTION OF PROJECT

a. Listed in M&S's proposal and KPUB's Project Description below.

II. LOCATION OF PROJECT

a. Listed in M&S's proposal and KPUB's Project Description below.

III. SCOPE OF SERVICES

A. M&S shall provide the following services: Listed in M&S's proposal and KPUB's Project Description below.

B. In providing its services, M&S shall comply with the following special conditions: Listed in proposal below.

C. Time for Completion: M&S shall complete its services within the following time: Provided in KPUB's schedule listed below.

D. As of the Effective Date of the Task Order, to the best of Owner's knowledge, no Constituents of Concern, other than those disclosed in writing to Engineer, exist at or adjacent to the site.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed as of the date when signed.

ACCEPTED AND AGREED:

M&S ENGINEERING, LLC

_____

By: Josh Schindler_____

Title: Distribution Manager_____

Date Signed:_____

OWNER

_____

By:_____

Title:_____

Date Signed:_____

M&S ENGINEERING
CIVIL | ELECTRICAL | STRUCTURAL | MEP

477 FM 311 | PO BOX 970
SPRING BRANCH, TX 78070
830.228.5446 PH | 830.885.2170 FX
FIRM F-1394
WWW.MSENGR.COM

October 5, 2026

Subject: Spur 98 River Crossing

Mr. Wollney,

Project Description

Engineering and design of a 12.5kV overhead river crossing supported by two self-supporting poles and design approximately 2300 feet of single circuit. All designs will be in accordance with KPUB and NESC standards. The river crossing will consist of single circuit 795ACSR conductor and two fiber attachments being 144 strand each. The double circuit upgrade will consist of 795AAC conductors with a shared neutral.

Scope of Work

M&S Engineering will provide personnel and equipment to professionally deliver your electrical design and coordination needs. This work will include, but not be limited to:

- Conduct a project kickoff meeting with KPUB.
- Perform a field investigation of the proposed crossing and connection points.
- Establish the limits of the project and identify existing facilities affected by the work.
- Provide surveying necessary to support the design and for associated easements.
- Identify property, easement, access, environmental, and permitting constraints affecting the proposed pole locations.
- Evaluate crossing alignment and develop recommended locations for the two steel poles.
- Determine required pole heights based on crossing geometry, conductor sag, and applicable clearances.
- Perform conductor sag-tension and clearance calculations.
- Perform structural loading analysis for each pole.
- Perform soil boring (GeoTech Study) analysis for foundations for river crossing structures.
- Design foundations for both steel poles.
- Design 12.5 kV framing, insulators, conductor attachments, grounding, and associated equipment.
- Evaluate dead-end, tangent, angle, and guying requirements at each structure.
- Prepare construction drawings, material requirements, technical specifications, and construction bid documents for river crossings.
- Assist KPUB with regulatory coordination.
- Provide bid-phase and construction-phase engineering services such as staking for poles and boring.
- Provide project management and necessary coordination to maintain the engineer's schedule.
- Provide construction staking.

- Avian protection on river crossing poles – Raychem insulators and covered jumpers.
- Erosion and sediment controls for contractor – no permitting entity
- Bid Phase Services for river crossings
- Construction Phase Services

Project Deliverables

- Construction Drawings
- Technical Specifications and Bid Documents for river crossings

Schedule

M&S Engineering will begin this project within ten working days of acceptance.

Pricing Estimate

The M&S estimate for engineering design services for this design billed at an hourly rate in accordance with the MSA in place is **$95,000.00.**

Clarifications and Exclusions

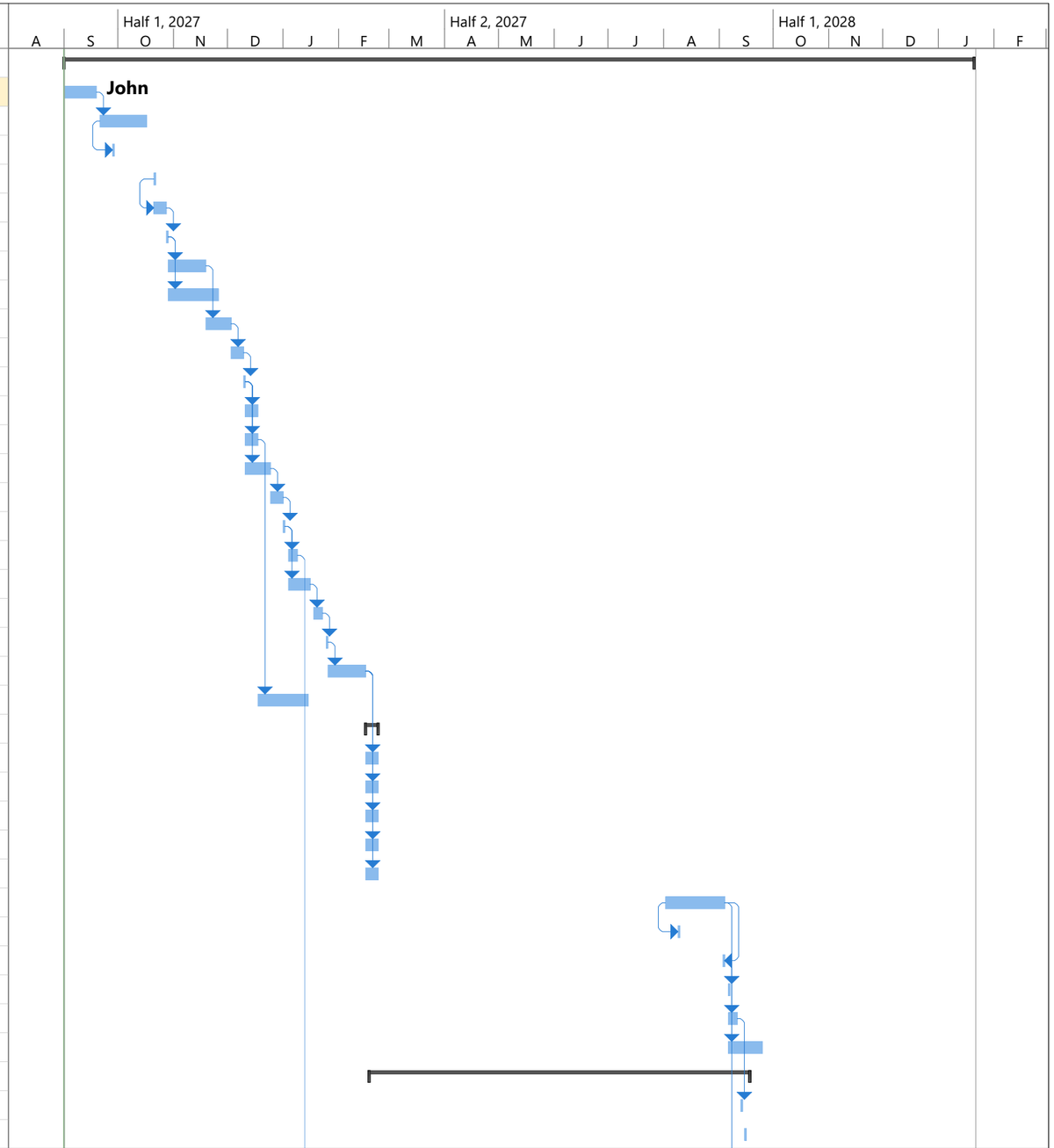
- Easements will only be acquired on property where current KPUB lines do not exist and will require a Metes and Bounds easement. Easement acquisition will be completed by KPUB representative.
- Bid packages provided for river crossings only unless KPUB decides for contactors to perform tie line or wood pole construction
- River crossing poles shall be designed to hold river crossing only during the construction phase along with the added back span. River crossing will most likely be built by contractor and KPUB crews will attach back span.
- All materials will be procured through KPUB with the exception of concrete, rebar, and other materials associated with the installation of the steel poles.
- Flood exposure will be based on documented flood plains and recent floods levels and go with worst case scenario.
- Subsurface utility engineering will only be performed on river crossing poles; all other utilities will be based on 811 locates.
- KPUB prefers self-support full tension angle poles rather than reduced tension spans to walk around curves.
- KPUB to provide 12.5 Framing Specifications
- KPUB to provide Fiber 144 strand specifications.

We look forward to working with your team on the Spur 98 Crossing project**.**

Sincerely,

Josh Schindler
M&S Engineering

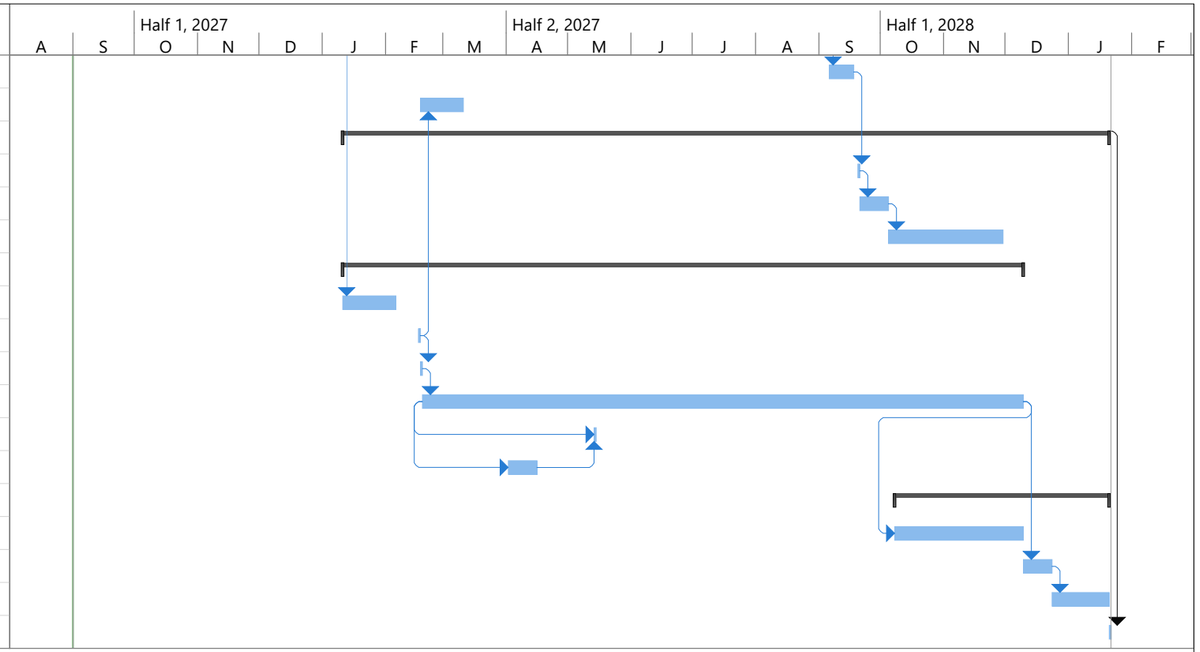
ID	Task Mode	Task Name	Duration	Start	Finish
1		**New River Crossing - Spur 98**	**363 days**	**Tue 9/1/26**	**Thu 1/20/28**
2		Develop Engineering Scope	2.8 wks	Tue 9/1/26	Fri 9/18/26
3		Engineering RFP	4 wks	Mon 9/21/26	Fri 10/16/26
4		Site Visit	1 day	Mon 9/28/26	Mon 9/28/26
5		Board Approval - Engineering	1 day	Wed 10/21/26	Wed 10/21/26
6		Engineering Contracting	1 wk	Wed 10/21/26	Tue 10/27/26
7		Kickoff Meeting	1 day	Wed 10/28/26	Wed 10/28/26
8		Surveying/Field Work	3 wks	Thu 10/29/26	Wed 11/18/26
9		GeoTech Study (Soil Borings)	4 wks	Thu 10/29/26	Wed 11/25/26
10		Initial Package - Engineering	2 wks	Thu 11/19/26	Wed 12/2/26
11		Initial Package - KPUB Review	1 wk	Thu 12/3/26	Wed 12/9/26
12		Initial Package Review Meeting	1 day	Thu 12/10/26	Thu 12/10/26
13		Prelim. TXDOT Permitting	1 wk	Fri 12/11/26	Thu 12/17/26
14		Engineer Prepare Easement Exhibits	1 wk	Fri 12/11/26	Thu 12/17/26
15		50% Engineering	2 wks	Fri 12/11/26	Thu 12/24/26
16		50% KPUB Review	1 wk	Fri 12/25/26	Thu 12/31/26
17		50% Review Meeting	1 day	Fri 1/1/27	Fri 1/1/27
18		Prepare Pole Order Documents	1 wk	Mon 1/4/27	Fri 1/8/27
19		Full Package Engineering	2 wks	Mon 1/4/27	Fri 1/15/27
20		Full Package KPUB Review	1 wk	Mon 1/18/27	Fri 1/22/27
21		Full Package Review Meeting	1 day	Mon 1/25/27	Mon 1/25/27
22		Engineering Prepare IFB Drawings	3 wks	Tue 1/26/27	Mon 2/15/27
23		Easement Coordination	4 wks	Fri 12/18/26	Thu 1/14/27
24		**Issued for Bid Package**	**5 days**	**Tue 2/16/27**	**Mon 2/22/27**
25		Rural Utililty Service (RUS) Agreement	1 wk	Tue 2/16/27	Mon 2/22/27
26		Construction Specification	1 wk	Tue 2/16/27	Mon 2/22/27
27		Bid Unit Listing	1 wk	Tue 2/16/27	Mon 2/22/27
28		Bid Unit Descriptions	1 wk	Tue 2/16/27	Mon 2/22/27
29		Instructions to Bidders	1 wk	Tue 2/16/27	Mon 2/22/27
30		Construction Bid Time	5 wks	Mon 8/2/27	Fri 9/3/27
31		Pre-Bid Meeting	1 day	Mon 8/9/27	Mon 8/9/27
32		Construction Bid Due Date	1 day	Fri 9/3/27	Fri 9/3/27
33		Coordination with Property Owner(s)	1 day	Mon 9/6/27	Mon 9/6/27
34		Bid Evaluation/Recommendation	1 wk	Mon 9/6/27	Fri 9/10/27
35		Easement Execution	3 wks	Mon 9/6/27	Fri 9/24/27
36		**Construction Contract**	**152 days**	**Thu 2/18/27**	**Fri 9/17/27**
37		Board Packet	1 day	Mon 9/13/27	Mon 9/13/27
38		Board Approval (Contract)	1 day	Wed 9/15/27	Wed 9/15/27



Project: New River Crossing - S
Date: Tue 9/1/26

Task	Project Summary	Manual Task	Start-only	Deadline
Split	Inactive Task	Duration-only	Finish-only	Progress
Milestone	Inactive Milestone	Manual Summary Rollup	External Tasks	Manual Progress
Summary	Inactive Summary	Manual Summary	External Milestone	

ID	Task Mode	Task Name	Duration	Start	Finish
39		IFC (Issue for Constrution) Drawings	2 wks	Mon 9/6/27	Fri 9/17/27
40		TXDOT Permitting	3 wks	Thu 2/18/27	Wed 3/10/27
41		**Construction (KPUB)**	**269 days**	**Mon 1/11/27**	**Thu 1/20/28**
42		Create System Improvement WO	1 day	Mon 9/20/27	Mon 9/20/27
43		Material Design & Review	2 wks	Tue 9/21/27	Mon 10/4/27
44		Material Acquisition Time	8 wks	Tue 10/5/27	Mon 11/29/27
45		**Material Acquisition - Steel Pole**	**239 days**	**Mon 1/11/27**	**Thu 12/9/27**
46		Pole Bid	4 wks	Mon 1/11/27	Fri 2/5/27
47		Board Approval	1 day	Wed 2/17/27	Wed 2/17/27
48		Award Pole Order	1 day	Thu 2/18/27	Thu 2/18/27
49		Steel Pole Lead Time	42 wks	Fri 2/19/27	Thu 12/9/27
50		Anchor Bolt Delivery Date	1 day	Fri 5/14/27	Fri 5/14/27
51		Engineer Review Steel Pole Drawings/Calcs	2 wks	Fri 4/2/27	Thu 4/15/27
52		**Construction Overhead**	**75 days**	**Fri 10/8/27**	**Thu 1/20/28**
53		Contractor Construction - Foundations	45 days	Fri 10/8/27	Thu 12/9/27
54		Contractor Construction - Steel Poles	2 wks	Fri 12/10/27	Thu 12/23/27
55		KPUB Construction - Distribution Lines	4 wks	Fri 12/24/27	Thu 1/20/28
56		Project Closeout	1 day	Fri 1/21/28	Fri 1/21/28



Project: New River Crossing - S
Date: Tue 9/1/26

Task	Project Summary	Manual Task	Start-only	Deadline
Split	Inactive Task	Duration-only	Finish-only	Progress
Milestone	Inactive Milestone	Manual Summary Rollup	External Tasks	Manual Progress
Summary	Inactive Summary	Manual Summary	External Milestone	

The conductor size would be 795 AAC, two steel poles, 8-10 distribution poles and a new Air Switch will be installed between the main feeders.

Project Description

Spur 98 River Crossing

Kerrville Public Utility Board

I. Project Description

Kerrville Public Utility Board (KPUB) is planning improvements to its 12.5 kV distribution system near Spur 98 and Junction Hwy in Kerrville. This project involves construction of a new river crossing across the Guadalupe River to increase system reliability.

This project involves the engineering and design of a 12.5 kV overhead river crossing supported by two new self-supported steel poles and extension of existing feeders to provide a new distribution tie. The design will include the steel poles, wood poles, foundations, 795 conductors, 336 conductors, 336 neutral conductor, 2/0 neutral conductor, insulators, framing, guying, grounding, connections to the existing 12.5 kV distribution system and account for two fiber attachments being 144 strand each.

The engineer shall evaluate the crossing geometry, required clearances, conductor loading, pole loading, foundation requirements, environmental constraints, and applicable permitting requirements. The design shall account for the full crossing span and the loading imposed by the selected conductors and attachments. Pole heights and locations shall be established to maintain all required vertical and horizontal clearances under the governing loading and operating conditions and shall be designed to maintain clearances over the established flood levels.

The engineer shall coordinate with KPUB to confirm the proposed pole configuration, circuit arrangement, design criteria, and limits of work. The engineer shall also coordinate the design with affected property owners, permitting authorities, utility owners, and other stakeholders identified by KPUB.

A. Schedule

See attached.

B. Scope of Work

- Conduct a project kickoff meeting with KPUB.
- Perform a field investigation of the proposed crossing and connection points.
- Establish the limits of the project and identify existing facilities affected by the work.
- Provide surveying necessary to support the design and for associated easements.
- Identify property, easement, access, environmental, and permitting constraints affecting the proposed pole locations.
- Evaluate crossing alignment and develop recommended locations for the two steel poles.

- Determine required pole heights based on crossing geometry, conductor sag, and applicable clearances.
- Perform conductor sag-tension and clearance calculations.
- Perform structural loading analysis for each pole.
- Perform soil boring (GeoTech Study) analysis for foundations
- Design foundations for both steel poles.
- Design 12.5 kV framing, insulators, conductor attachments, grounding, and associated equipment.
- Evaluate dead-end, tangent, angle, and guying requirements at each structure.
- Prepare construction drawings, material requirements, technical specifications, and construction bid documents.
- Assist KPUB with regulatory coordination.
- Provide bid-phase and construction-phase engineering services such as staking for poles and boring.
- Provide project management and necessary coordination to maintain the engineer's schedule.
- Provide construction staking.

The Engineer will provide the following design submittals to KPUB for review and comment:

- **Initial Review**
    - Preliminary crossing alignment
    - Preliminary steel and wooden pole locations
    - Preliminary pole heights and framing
    - Preliminary crossing profile
    - Identification of survey, easement, access, environmental, and permitting constraints
    - Preliminary design criteria and loading assumptions
- **Intermediate Design Review**
    - Plan and profile drawings
    - Conductor sag and clearance calculations
    - Preliminary pole loading calculations
    - Preliminary foundation design

    - 12.5 kV framing and attachment details
    - Grounding details
    - Preliminary material list
- **Full Package Review and Acceptance**
    - Full set of draft electrical, structural, and civil drawings
    - Structural calculations
    - Foundation calculations
    - Conductor sag-tension and clearance calculations
    - Technical specifications
    - Material list
    - Bid unit descriptions and bid unit table
- **For-Bid Package Review and Acceptance**
    - Full set of drawings prepared for sealing by a professional engineer
    - Final structural and foundation calculations
    - Final construction specifications
    - Final material list
    - Final bid unit descriptions and bid unit table

II. Electrical Design

A. Existing Distribution Facilities

The engineer shall verify existing conditions through available records and field observations. Where existing conductor or equipment information cannot be confirmed, the engineer shall coordinate with KPUB before establishing design assumptions.

B. Crossing Configuration

The crossing will consist of two engineered steel poles, with one pole located on each side of the river. The engineer shall develop a crossing configuration that satisfies electrical-clearance, structural, access, and easement requirements. Structures shall be placed outside of established flood levels.

The Engineer shall evaluate the following as part of the crossing configuration:

- Pole locations and crossing alignment

- Pole heights and attachment elevations
- Phase spacing and circuit configuration
- Conductor attachment and dead-end requirements
- Neutral wire attachment
- Guying requirements

C. Conductors

Phase conductors shall be 795AAC and neutral conductors shall be 336AACfor the crossing. Phase conductors shall be 336AACneutral conductors shall be 2/0AACelsewhere. The engineer shall perform sag-tension calculations using the approved conductor properties, design span, loading criteria, initial and final conductor conditions, and applicable temperature conditions.

The calculations shall consider, as applicable:

- Combined wind and ice loading
- Required vertical and horizontal clearances

D. Insulators and Line Hardware

The engineer shall design the insulator assemblies, conductor attachments, dead-end assemblies, jumpers, connectors, and line hardware required for the crossing. Materials shall be compatible with KPUB standards and the selected conductor.

The design shall include sufficient details to clearly identify assembly requirements and material quantities.

E. Electrical Clearances

The Engineer shall determine the required electrical and crossing clearances in accordance with applicable codes, standards, regulatory requirements, and KPUB design criteria.

Clearance calculations shall address, as applicable:

- Clearance above the river or designated water elevation
- Clearance above riverbanks and adjacent terrain
- Clearance above roads, trails, and accessible areas
- Clearance from nearby structures and vegetation
- Phase-to-phase and phase-to-ground clearances

The governing water-surface elevation and any required navigation clearance shall be confirmed with the applicable regulatory authority.

F. Grounding

The engineer shall design a grounding system for each steel pole. The grounding design shall include pole bonding, grounding electrodes, grounding conductors, connections to the system neutral where applicable, and grounding of associated equipment and hardware.

G. Existing Facility Removals and Connections

The Engineer shall identify the existing poles, conductors, hardware, equipment, and other facilities to be removed, relocated, transferred, or abandoned as part of the project.

The design shall show the connections between the new river crossing and the existing 12.5kV system. Construction sequencing and temporary facilities shall be addressed where required to maintain service or minimize outage duration.

III. Structural Design

A. Design Criteria

The engineer shall establish structural design criteria for the two steel poles and their foundations based on applicable codes, standards, KPUB requirements, site conditions, and the final crossing configuration.

The engineer shall establish structural design criteria for the wooden poles' applicable codes, standards, and KPUB requirements.

Design loads shall include, as applicable:

- Pole self-weight
- Conductor and hardware weight
- Wire tensions
- Combined wind and ice loading
- Longitudinal and transverse loads
- Equipment loads

The engineer shall document the governing load cases and reactions used for pole and foundation design.

B. Steel Poles

The engineer shall prepare performance and design requirements for two steel poles, one on each side of the river. Pole design shall be based on the final conductor configuration, span length, attachment heights, framing, line angles, equipment, and governing structural loads.

The steel-pole design shall address:

- Pole height and geometry
- Base diameter and shaft dimensions
- Material requirements
- Finish or protective coating shall be galvanized
- Base-plate and anchor-bolt design
- Attachment provisions for insulators and hardware
- Grounding and bonding provisions
- Identification plates and pole markings
- Fabrication tolerances
- Shop drawing and calculation submittals
- Handling, erection, and installation requirements

The pole manufacturer's final design calculations and shop drawings shall be reviewed by the engineer for conformance with the project requirements.

C. Foundations

The engineer shall design reinforced-concrete foundations for the two steel poles. Foundation design shall be based on geotechnical information, groundwater conditions, constructability, and applicable structural requirements.

The engineer shall evaluate appropriate foundation types, which may include drilled-shaft foundations or other systems suitable for the site.

Foundation design shall address:

- Axial, shear, overturning, and torsional loads
- Soil lateral resistance
- Uplift resistance
- Groundwater
- Flood exposure
- Reinforcing-steel requirements
- Anchor-bolt assemblies
- Concrete strength and durability
- Foundation elevations
- Construction tolerances

Foundation drawings shall include dimensions, reinforcing details, anchor-bolt requirements, concrete requirements, and installation notes.

D. Wood Poles

The engineer shall prepare performance and design requirements for the wooden poles. The pole will extend from either side of the crossing and connect to existing infrastructure. Pole design shall be based on the final conductor configuration, span length, attachment heights, framing, line angles, equipment, and governing structural loads.

The wood-pole design shall address:

- Pole height/class and geometry
- Material requirements

E. Guying

The engineer shall evaluate where guy wires and anchors are required. The engineer shall design the guy assemblies and anchor systems based on the governing pole loads and site-specific soil conditions.

Guying shall not be used unless accepted by KPUB and compatible with available easements, property constraints, public safety, environmental requirements, and future maintenance access.

IV. Civil Design

A. Survey

The project survey shall provide sufficient information to design the crossing and establish construction limits. Survey limits and requirements shall include, as applicable:

- Riverbanks and top-of-bank locations
- River-channel geometry
- Ground elevations and terrain
- Roads, trails, fences, and structures
- Visible utilities
- Property and easement lines based on available records
- Proposed pole and foundation areas
- Identify established flood elevation

The final drawings shall identify the survey datum and coordinate system used for the project.

B. Geotechnical Investigation

The engineer shall coordinate a geotechnical investigation at each proposed steel-pole location. The investigation shall provide information necessary for foundation design and shall address, as applicable:

- Engineering properties of the subsurface materials
- Allowable axial and lateral resistance
- Groundwater conditions
- Drilling and excavation staking
- Foundation installation recommendations
- Corrosion potential
- Concrete exposure considerations

If site access or permitting prevents completion of the geotechnical investigation during design, the engineer shall notify KPUB and identify the assumptions and additional work required before foundation construction.

C. Utility Coordination

The engineer shall identify known utilities within the project limits and coordinate potential conflicts with the utility owners. The engineer shall include Subsurface utility locations as part of their design.

The construction documents shall require the contractor to complete applicable utility-location procedures before excavation or drilling.

V. Permitting and Environmental Coordination

The engineer shall identify permits, approvals, notifications, and consultations that may be required for the river crossing. Potential requirements may include coordination with federal, state, county, municipal, floodplain, environmental, land-management, and navigation authorities, as applicable.

The engineer shall prepare drawings, exhibits, calculations, and technical information reasonably required to support permits specifically included in the final agreement. Permit fees, environmental field studies, cultural-resource investigations, and other specialized services shall be identified separately unless expressly included in the engineer's scope.

The Engineer shall coordinate with KPUB regarding:

- River or waterway crossing requirements
- Floodplain development requirements
- Land-disturbance and erosion-control requirements
- Construction timing restrictions

- Property-owner permissions and easements
- Avian protection on steel pole

VI. Construction Documents and Engineering Support

A. Construction Drawings

The Engineer shall prepare construction drawings that include, at a minimum:

- Cover sheet, index, legend, and general notes
- Crossing plan and profile
- Pole spotting and staking information
- Structure list
- Steel-pole framing and attachment details
- Wood pole framing
- Conductor and jumper details
- Sag or stringing information
- Grounding details
- Foundation plans, sections, and reinforcing details
- Erosion- and sediment-control details, if required
- Material list

B. Technical Specifications and Bid Documents

The Engineer shall prepare technical requirements for the construction of the project and conduct bidding process on KPUB's behalf. Note, KPUB expects to secure a line contractor for the steel pole construction and river crossing portions of the project at a minimum. KPUB may elect to self-perform the wood pole portions of the projects. The engineer shall support KPUB in steel pole material acquisition including preparing pole bidding drawings and specifications, reviewing vendor pole calculations, reviewing pole bids and making formal recommendation to KPUB, and reviewing pole fabrication drawings (vendor drawings). Engineer shall prepare the following in support of construction contracting:

Bid unit listing

- Bid unit descriptions
- Construction specifications
- Material responsibilities
- Contractor submittal requirements

- Testing and inspection requirements
- Record-document requirements
- Applicable contractual documents identified by KPUB including RUS agreement
- Review/update of KPUB steel pole spec for this project, if required

The documents shall clearly distinguish between KPUB-furnished and contractor-furnished materials.

C. Bid-Phase Services

The engineer shall provide the following bid-phase services:

- Attend a pre-bid meeting
- Respond to bidder questions
- Prepare technical addenda
- Review bids for technical conformance
- Prepare a bid evaluation and recommendation to KPUB

E. Construction-Phase Services

The engineer shall provide the following construction-phase services:

- Attend a preconstruction meeting
- Review contractor submittals
- Respond to requests for information
- Review proposed technical substitutions
- Observe foundation reinforcing and anchor-bolt placement before concrete placement
- Review concrete testing documentation
- Participate in final inspection and preparation of a punch list
- Review contractor-furnished record information
- Prepare record drawings based on information provided by the contractor and KPUB

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Annette Guerra Gonzales

Date: October 15, 2026

Re: Item 5.C.4. – TMLIRP Premium

Attached for your review and ratification is our annual renewal invoice from Texas Municipal League Intergovernmental Risk Pool (TMLIRP). Under state law, the coverage provided by a risk pool is not considered to be insurance and, therefore, statutory procurement requirements do not apply.

TMLIRP was established in 1974 and provides workers' compensation coverage, as well as a wide range of comprehensive liability and property coverage to approximately 3,000 local government members. Financial records indicate that KPUB has always obtained coverage through TMLIRP.

TMLIRP provides the following types of coverage for KPUB:

1. Cyber Liability
2. Workers' Comp
3. Auto
4. General Liability
5. Errors & Omissions
6. Real & Personal Property
7. Mobile Equipment
8. Crime Coverage

TMLIRP promptly paid substantial claims related to the July 2025 and July 2026 floods. Our premium for FY2026 was $176,839.04. Our FY2027 is $195,025.88, reflecting a 10.3% increase. Detail of the bill is attached.

Management requests ratification of this coverage and premium.

Sincerely,

Annette Gonzales

Annette Guerra Gonzales
Director of Human Resources

BILLING STATEMENT

Questions? Please contact us at billing@tmlirp.org

Texas Municipal League Intergovernmental Risk Pool
www.tmlirp.org • 512-491-2300
Billing Payment Address:
P.O. Box 388
San Antonio, Texas 78292-0388

Kerrville Public Utility Board
Attn: Amy Dozier
2250 Memorial Blvd
Kerrville, Texas 78028-5613

Statement Date	10/01/2026
Due Date	**DUE UPON RECEIPT**
Contract Number	8187

New Charges Detail

10/01/2026	Cyber Liability	$1,900.00
10/01/2026	Workers' Comp	$71,981.00
10/01/2026	Automobile Liability	$9,242.00
10/01/2026	Auto Physical Damage	$22,807.00
10/01/2026	General Liability	$22,311.00
10/01/2026	Errors & Omissions Liability	$5,730.00
10/01/2026	Real & Personal Property	$61,275.00
10/01/2026	Mobile Equipment	$4,261.00
10/01/2026	Crime Coverage	$736.00
Subtotal - Contribution Installment		$200,243.00
10/01/2026	Auto Physical Damage	($791.00)
10/01/2026	Automobile Liability	($446.00)
Subtotal - Contribution Changes		($1,237.00)
10/01/2026	Pre-Payment Discount/Discount Adj	($3,980.12)
Subtotal - Other Charges / (Credits)		($3,980.12)
Grand Total - New Charges / (Credits)		$195,025.88

Account Recap

Balance from Previous Statement:	$0.00
Total Payments Received:	$0.00
Total New Charges / (Credits):	$195,025.88
Balance:	$195,025.88

RETURN THIS PORTION WITH YOUR PAYMENT

D8187D0019502588D0000000000000000000000000019502588

Submit address/contact changes to:
billing@tmlirp.org

Kerrville Public Utility Board
Amy Dozier
2250 Memorial Blvd
Kerrville, Texas78028-5613

Please send your payment to:

TML Intergovernmental Risk Pool
PO Box 388
San Antonio, TX 78292-0388

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Mike Wittler

Date: October 15, 2026

Re: Items 5.C.5. and 5.C.6—Professional Services SEnergy—ERCOT Market Support and Agency Tracking and Compliance Support

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Staff is recommending the approval of the following purchase orders to SEnergy for professional services:

- Power Supply Planning and ERCOT Market Support: The attached proposal outlines the ERCOT support services that SEnergy has normally been providing to KPUB. We have opted to establish this purchase order for 6 months of support in anticipation of having revisions to the scope of work as the generation plant nears commercial operations. The total for this purchase is $47,500.
- Regulatory Support Services: For a number of years SEnergy has been tracking regulatory agency changes, supporting the submission of reports to regulatory agencies and supporting North American Electric Reliability Corporation (NERC) reliability compliance programs and audits for a group of its clients. We would like to continue receiving this support. The total for this purchase is $30,000.

I will be happy to address any questions from the Board regarding the recommended purchase orders to SEnergy.

Thanks,

Mike Wittler, P.E.

PRESENTED BY

SENERGY™

POWERED BY SCHNEIDER ENGINEERING

Q1-Q2 2027 PROPOSAL

POWER SUPPLY PLANNING – ERCOT MARKET SUPPORT

PREPARED FOR

KERRVILLE PUBLIC UTILITIES BOARD

OCTOBER 13, 2026

CLIENT:	Kerrville Public Utilities Board (KPUB)
PROJECT:	Power Supply Planning – ERCOT Market Support

SCOPE OF WORK:

- Procurement of short / long term energy resources.
- Management of existing power contracts and contract requirements.
- Review of monthly wholesale power invoicing from suppliers.
- Monthly review of portfolio positions.
- Management of existing QSE agreement and agreement requirements.
- Development of strategy and procurement for congestion revenue rights as needed.
- Presentations to KPUB Board of Directors on market issues, power supply matters, and other issues as requested by the KPUB.
- Special projects as assigned by the CEO/General Manager. Budget would be amended as needed.
- Natural gas hedging under current CPS contract, as necessary.
- Natural gas hedging support for Rock Island Generating

COST ESTIMATE:

SEnergy will perform services under this agreement related to the above referenced Scope of Work and will provide Kerrville Public Utilities Board itemized invoices for services performed. Services will be billed on an hourly/work performed basis, plus reimbursable expenses. Fees will be based on actual work performed. The estimated budget for completion of the above referenced Scope of Work is **$47,500**, plus reimbursable expenses.

In addition, a fee of **$350** for S&P Global Gas Market outlook will be included in monthly invoices.

APPROVAL: _____

DATE: _____

SENERGY™

POWERED BY SCHNEIDER ENGINEERING

PROPOSAL

AGENCY TRACKING AND COMPLIANCE SUPPORT SERVICE

PREPARED FOR

KERRVILLE PUBLIC UTILITY BOARD

OCTOBER 5, 2026

CLIENT: Kerrville Public Utility Board (KPUB)

PROPOSAL: Agency Tracking and Compliance Service

SCOPE OF WORK: SEnergy (SE) presents this proposal to KPUB for ongoing Regulatory Tracking and Compliance Support services designed to address electric utility regulatory compliance issues and tasks in a proactive and timely manner.

Services and deliverables include the following:

- **Agency Tracking** for ERCOT, PUCT, FERC, EPA, and other relevant electric utility regulatory agencies. Tracking tasks and activities include:
  - Attend relevant meetings (in-person and/or virtually), workshops, training sessions and provide meeting summaries and issue papers/written briefs as needed.
  - Monitor agency websites and other public information sources to track current standards and requirements along with any emerging / developing regulations.
  - Review emerging issues with KPUB staff. Jointly determine whether individual issues require further monitoring, or immediate action including filing comments as needed.
- **Support the development of key compliance documents** including standards-based policy and procedures and other compliance plans and documentation.
  - Provide input and review of KPUB's Compliance Program and associated planning documents.
  - Review all mandatory ERCOT standards and requirements and ensure compliance with applicable ERCOT Protocols and Guidelines.
  - Track PUCT reporting requirements and coordinate all submittals related to KPUB Electric Utility.
- **Prepare and submit applicable reports** to ERCOT, PUCT and other agencies as needed. SE will coordinate with KPUB SMEs to develop plans for each reporting requirement.
- **Key compliance documents and compliance areas include the following:**
  - NERC DP-UFLS Documentation: Including Protection System Maintenance and Testing Program (PSMP)
  - PUC §25.53 Emergency Operations Plans (EOP): Annual updates, including any new requirements / changes to 16 Texas Administrative Code (TAC) § 25.53, and annual submittals.
  - PUC §25.97 Line Inspection and Safety): Annual Attestation and submittal.
  - PURA 17.005 Periodic Reporting Notices: Information with the bill to customers regarding Load Shed; Critical Load Registration; and energy efficiency / energy conservation resources.
  - PUCT Emergency Contacts : Maintenance and submittals.
  - ERCOT Registration Contacts: Maintenance and submittals utilizing Notice of Change of Information (NCI) process.
  - PUC §25.63 Distribution Pole Management & Inspections Plan: Plan preparation and submittals.

- PUC §25.60 Wildfire Mitigation Plan: Plan preparation and submittals.
- PUC §25.61Uniform Pole Standards (UPS): Coordination and adoption of UPS by KPUB Board.
- Large Load Interconnections: Monitoring of rule making process.
- Other RFIs and tasks: Associated with Regulatory Compliance for electric utilities.

- Conduct compliance review meeting or a one-day training session. Additional training modules can be provided on a "time and materials" basis.
- SE will establish a T&M project phase for all ATCS projects. The T&M phase is in addition to the monthly fee-based service. The T&M line item will be used for any tasks that are outside the scope provided above. Certain compliance tasks may require the use of a sub-contractor or outside service provider to ensure compliance. Any use of the T&M phase will be approved in advance by KPUB.

Term and Cost Proposal:

SEnergy will perform services under this agreement related to the above referenced Scope of Work for a fixed fee of $2,500 per month for the period (FY2027) October 1, 2026, through September 30, 2027.

Approval: _____ **Date:** _____

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring, Jr.

From: Amy Dozier

Date: October 15, 2026

Re: Agenda Item No. 6 – Financial Report

Because September is our fiscal year-end, we are required to hold the books open longer than in other months in order to capture all activity related to FY2026. We anticipate receiving the final invoices related to FY2026 by October 20th. Accordingly, we will present the September financial statements during the November board meeting. Our annual audit will take place in early November, with a final report expected at the January board meeting.

Items to note as we close the year include:

KPUB

- **Financial overview** – KPUB expects to end the year in a strong financial position that includes a positive change in net position for FY2026 and strong cash balances. Additionally, KPUB's pension plan is 100.01% funded and ends the year with a small pension asset, rather than a liability.
- **Kilowatt hour sales for the year totaled 491,375,930**, which was 4.4% lower than the annual budget amount due to mild weather seen for most of the year. In addition, we continue to see reductions in the average usage per account as new residential has tended smaller and more energy efficient.
- As of 9/30/2026, **KPUB's invested funds balance was $51.1M** invested in local government investment pools and a demand account at Happy State Bank. The portfolio of investment accounts earned a blended rate of 3.89% in September. Investment pool rates are now just over 4.00% following the Federal Reserve's 25 basis point rate increase on September 16, 2026.
- KPUB's **September billed rate remains $110.00** for 1,000 kWh of residential power. This is the 2nd lowest rate in the monthly survey of 29 area utilities and significantly below the survey's average rate of $136.01. September's final ending balance for the overcollection account is not available until after the final power bill invoice is received in late October.
- **FEMA Update** – Three months after the July 16th flood, FEMA arrived in Kerrville. As of October 14, a FEMA manager has been assigned to KPUB, and we have completed our initial meeting. Given that KPUB's system sustained significantly less damage in 2026 than in 2025, we anticipate submitting our public assistance request to FEMA by early December.

KPFC

- As of 9/30/2026, **KPFC had invested funds of $29.0M,** including a construction fund balance of $24.3M representing unspent proceeds from the 2025A (open market) bond issuance and $4.1M in a fund for capitalized interest.
- Funds for KPFC are held by our trustee, US Bank. Funds are invested in the State Street Institutional US Government Money Market Fund (OPGXX) which is AAA rated and currently yielding 3.78%.
- September activity for KPFC included a $22.5M construction draw from the Texas Energy Fund.

Attached for your review are the following reports:

- Quarterly listing of vendor payments over $10,000
- Quarterly listing of payments to a single vendor that have totaled over $10,000 in the past 12 months
- September 2026 residential price comparison

I am happy to answer any questions regarding this report.

Sincerely,

Amy Dozier
Assistant General Manager

KERRVILLE PUBLIC UTILITY BOARD
PAYMENT REGISTER (EXCLUDES WIRES)
INDIVIDUAL PAYMENTS > $10,000
JULY 1, 2026 TO SEPTEMBER 30, 2026

	CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
1	5231	7/23/2026	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	TRANSFORMER ADJUSTMENT	$ 167,497.07
2	5365	9/10/2026	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-AUGUST 2026	150,483.74
3	5290	8/13/2026	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-JULY 2026	147,091.96
4	5280	8/6/2026	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	METERS & EQUIPMENT	127,291.09
5	5180	7/9/2026	DD	108	CITY OF KERRVILLE	3% GROSS REVENUES FEES-JUNE 2026	124,259.55
6	5287	8/6/2026	DD	1989	SENDERO POWER LINE CONSTRUCTION INC	MUTAL AID JULY 2026	103,612.00
7	5294	8/13/2026	DD	24813	JAMES POWER LINE CONSTRUCTION LLC	MUTAL AID JULY 2026	62,485.61
8	5218	7/16/2026	DD	1941	TIDAL POWER SERVICES LLC	TRANSFORMER TESTING & COMMISSIONING	61,550.00
9	5240	7/30/2026	DD	70	TECHLINE INCORPORATED	CABLE	58,741.05
10	5355	9/3/2026	DD	70	TECHLINE INCORPORATED	SWITCH	54,418.09
11	5278	8/6/2026	DD	17273	STUART C. IRBY COMPANY	REGULATORS	53,835.48
12	5164	7/2/2026	DD	1956	AKIN GUMP STRAUSS HAUER & FELD LLP	PROFESSIONAL SERVICES	50,000.00
13	5234	7/30/2026	DD	1956	AKIN GUMP STRAUSS HAUER & FELD LLP	PROFESSIONAL SERVICES	50,000.00
14	5325	8/27/2026	DD	1956	AKIN GUMP STRAUSS HAUER & FELD LLP	PROFESSIONAL SERVICES	50,000.00
15	5174	7/2/2026	DD	70	TECHLINE INCORPORATED	CABLES	46,664.74
16	5217	7/16/2026	DD	70	TECHLINE INCORPORATED	CABLES	46,601.80
17	5316	8/20/2026	DD	5415	SCHNEIDER ENGINEERING, LLC	PROFESSIONAL SERVICES	44,116.04
18	5267	8/6/2026	DD	13409	ALTEC INDUSTRIES, INC.	REPAIRS	40,628.89
19	5296	8/13/2026	DD	25169	NISC, INC.	BILL PRINT SERVICES	36,183.28
20	5387	9/17/2026	DD	25169	NISC, INC.	BILL PRINT SERVICES	34,990.70
21	5168	7/2/2026	DD	273	COMPUTER SOLUTIONS	VMWARE	33,202.42
22	5214	7/16/2026	DD	25169	NISC, INC.	BILL PRINT SERVICES	33,142.90
23	138949	7/9/2026	CHK	426	CITY OF INGRAM	FEES	32,877.66
24	5177	7/2/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING SERVICES	31,276.29
25	5374	9/10/2026	DD	5415	SCHNEIDER ENGINEERING, LLC	PROFESSIONAL SERVICES	29,258.59
26	138982	7/16/2026	CHK	91155	ECOONLINE	SUBSCRIPTION	29,004.77
27	5279	8/6/2026	DD	70	TECHLINE INCORPORATED	CABLE	27,855.70
28	5298	8/13/2026	DD	17273	STUART C. IRBY COMPANY	REGULATOR	26,728.74
29	5358	9/3/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	25,518.00
30	5379	9/17/2026	DD	1956	AKIN GUMP STRAUSS HAUER & FELD LLP	PROFESSIONAL SERVICES	25,000.00

KERRVILLE PUBLIC UTILITY BOARD
PAYMENT REGISTER (EXCLUDES WIRES)
INDIVIDUAL PAYMENTS > $10,000
JULY 1, 2026 TO SEPTEMBER 30, 2026

	CHECK/ TRANS #	DATE	PMT TYPE	VENDOR #	VENDOR NAME	REFERENCE	AMOUNT
31	5349	9/3/2026	DD	110	LOWER COLORADO RIVER AUTHORITY	TRANSFORMER TESTING	24,847.00
32	5189	7/9/2026	DD	1937	JSI	PROFESSIONAL SERVICES	20,500.00
33	5403	9/24/2026	DD	18391	TEXAS ELECTRIC COOPERATIVES, INC.	CABLE	20,404.80
34	5196	7/9/2026	DD	70	TECHLINE INCORPORATED	POLES	19,864.85
36	139081	8/20/2026	CHK	15013	TEXAS PUBLIC POWER ASSOC.	DUES	18,321.00
37	5376	9/10/2026	DD	70	TECHLINE INCORPORATED	MATERIALS	17,790.88
38	5395	9/24/2026	DD	273	COMPUTER SOLUTIONS	SOFTWARE SUPPORT	17,783.79
39	5377	9/10/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	17,052.64
40	5193	7/9/2026	DD	1842	NORTON ROSE FULBRIGHT US LLP	PROFESSIONAL SERVICES	16,227.50
41	5232	7/23/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	15,294.72
42	5241	7/30/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	15,289.82
43	5201	7/9/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	15,175.00
44	5282	8/6/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	14,982.50
45	5392	9/17/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	14,874.96
46	5402	9/24/2026	DD	70	TECHLINE INCORPORATED	POLES	14,641.30
47	5390	9/17/2026	DD	70	TECHLINE INCORPORATED	CABLE	14,488.08
48	5322	8/20/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	14,422.32
49	5219	7/16/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	14,340.08
50	5272	8/6/2026	DD	45	KBS ELECTRICAL DISTRIBUTORS INC.	CABINETS	14,324.80
51	5301	8/13/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	13,979.32
52	5335	8/28/2026	DD	1842	NORTON ROSE FULBRIGHT US LLP	PROFESSIONAL SERVICES	13,886.25
53	5307	8/20/2026	DD	1988	DISCOUNTCELL LLC	ANTENNAS FOR NEW MODEM	13,825.00
54	5289	8/13/2026	DD	1439	CARAHSOFT TECHNOLOGY CORPORATION	VALIMAIL RENEWAL	11,962.22
55	5305	8/20/2026	DD	5833	DAVIDSON TROILO REAM & GARZA	PROFESSIONAL SERVICES	11,911.39
56	5404	9/24/2026	DD	1531	TOWNSEND TREE SERVICE COMPANY LLC	TREE TRIMMING	11,846.72
57	5216	7/16/2026	DD	5415	SCHNEIDER ENGINEERING, LLC	PROFESSIONAL SERVICES	11,761.01
58	5353	9/3/2026	DD	8601	SO FAST PRINTING, INC.	PRINTING AND POSTAGE	10,606.00
59	5237	7/30/2026	DD	1327	FLYIN DIESEL PERFORMANCE	REPAIRS	10,182.77
							$ 2,234,902.88

KERRVILLE PUBLIC UTILITY BOARD
VENDOR PAYMENTS TOTALING OVER $10,000
ROLLING 12 MONTHS ENDED SEPTEMBER 30, 2026

	VENDOR NAME	OCT-DEC 2025	JAN-MARCH 2026	APRIL-JUNE 2026	JULY 2026	AUG 2026	SEPT 2026	GRAND TOTAL
1	CITY OF KERRVILLE	$ 389,620.58	$ 383,032.16	$ 367,882.43	$ 124,753.70	$ 147,495.49	$ 150,758.81	$ 1,563,543.17
2	TECHLINE INCORPORATED	268,333.43	146,741.25	128,177.75	179,172.88	41,172.35	101,338.35	864,936.01
3	TOWNSEND TREE SERVICE COMPANY LLC	232,812.69	157,742.68	204,990.24	91,375.91	45,953.74	69,292.32	802,167.58
4	TEXAS ELECTRIC COOPERATIVES, INC.	28,342.76	63,981.02	194,912.35	178,191.35	129,425.21	25,337.80	620,190.49
5	GRIDTECH LLC			426,594.63				426,594.63
6	NISC, INC.	110,220.64	97,198.21	106,114.85	33,142.90	36,183.28	34,990.70	417,850.58
7	CUSTOM TRUCK ONE SOURCE LP			370,013.07				370,013.07
8	AKIN GUMP STRAUSS HAUER & FELD LLP		50,000.00	100,000.00	100,000.00	50,000.00	25,000.00	325,000.00
9	LOWER COLORADO RIVER AUTHORITY	220,580.01	2,730.35	19,407.00	8,500.00	8,270.74	26,347.00	285,835.10
10	SCHNEIDER ENGINEERING, LLC	68,182.46	56,606.95	26,986.70	15,113.14	44,116.04	35,368.45	246,373.74
11	COMPUTER SOLUTIONS	124,868.67	24,728.63	6,798.40	33,202.42	16,068.19	29,954.19	235,620.50
12	SOUTHERN STATES, LLC		200,754.87					200,754.87
13	ANIXTER INC	106,552.07	6,939.80	70,366.77	3,090.60	1,552.82	1,500.00	190,002.06
14	TML INTERGOVERNMENTAL RISK POOL	176,839.04			1,000.00			177,839.04
15	STUART C. IRBY COMPANY	57,638.81	3,529.25	1,190.50	1,234.00	80,954.22	4,170.40	148,717.18
16	SENDERO POWER LINE CONSTRUCTION INC					103,612.00		103,612.00
17	ALLIANT INSURANCE SERVICES INC	99,110.83						99,110.83
18	LIGHT ON THE HILL @ MOUNT WESLEY			83,636.37				83,636.37
19	MAXEY ENERGY COMPANY	22,223.30	20,443.29	29,169.59				71,836.18
20	COOPERATIVE RESPONSE CENTER, INC.	17,361.22	17,298.15	18,183.72	5,792.28	6,906.95	6,016.40	71,558.72
21	SHI GOVERNMENT SOLUTIONS, INC.		43,712.34	26,678.87			1,021.20	71,412.41
22	CITY OF INGRAM		35,890.42		32,877.66			68,768.08
23	KBS ELECTRICAL DISTRIBUTORS INC.	38,674.15	1,575.40	6,329.00	1,517.10	14,894.80	1,788.00	64,778.45
24	VERIZON WIRELESS	8,819.22	32,414.96	9,230.88	2,972.92	5,850.12	4,194.36	63,482.46
25	JAMES POWER LINE CONSTRUCTION LLC					62,485.61		62,485.61
26	TIDAL POWER SERVICES LLC				61,550.00			61,550.00
27	SOLID BORDER, INC.	55,729.09						55,729.09
28	DAVIDSON TROILO REAM & GARZA	13,580.14	11,017.98	9,905.00	5,993.14	11,911.39	37.00	52,444.65
29	ALAMON INC		52,128.10					52,128.10
30	AMERICAN FIDELITY ASSURANCE CO	15,219.22	8,802.08	13,175.79	8,611.04		4,281.07	50,089.20
31	KERRVILLE ECONOMIC DEVELOPMENT CORP.		50,000.00					50,000.00

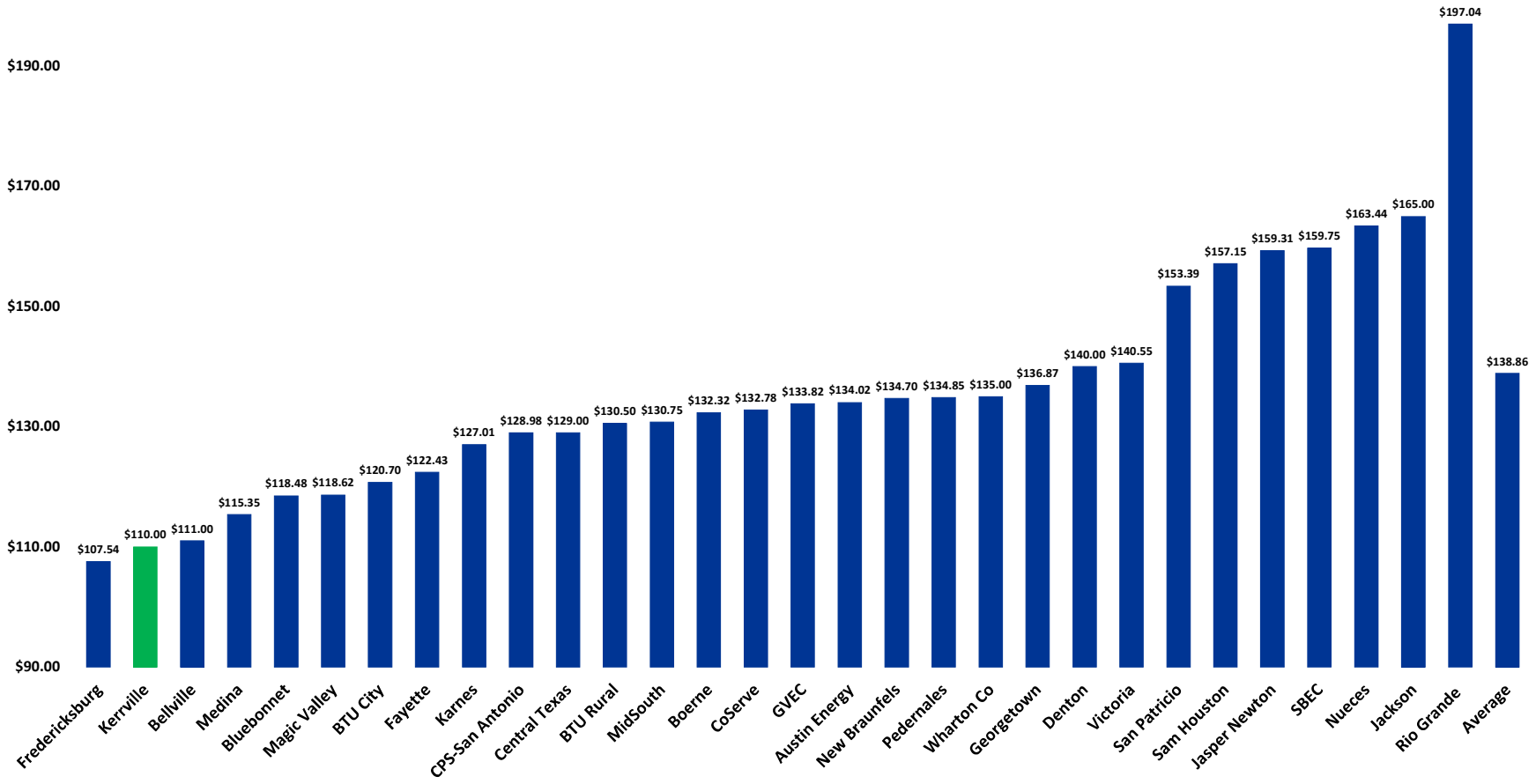
KERRVILLE PUBLIC UTILITY BOARD
VENDOR PAYMENTS TOTALING OVER $10,000
ROLLING 12 MONTHS ENDED SEPTEMBER 30, 2026

	VENDOR NAME	OCT-DEC 2025	JAN-MARCH 2026	APRIL-JUNE 2026	JULY 2026	AUG 2026	SEPT 2026	GRAND TOTAL
32	NORTON ROSE FULBRIGHT US LLP			14,982.50	16,227.50	13,886.25	2,986.25	48,082.50
33	LANDIS+GYR TECHNOLOGY INC	10,687.91	15,080.97	11,115.00	3,705.00	3,705.00	3,705.00	47,998.88
34	USIC LOCATING SERVICES, INC.	11,593.85	8,610.66	13,650.05	4,266.41	4,387.06	5,319.51	47,827.54
35	FLYIN DIESEL PERFORMANCE	22,503.52	3,027.46	1,066.00	11,615.12	175.78	5,908.30	44,296.18
36	SO FAST PRINTING, INC.	10,341.21	10,500.00	10,620.00	168.00	1,000.00	10,756.00	43,385.21
37	ALTEC INDUSTRIES, INC.	546.22		1,026.84		40,628.89		42,201.95
38	METROPOLITAN LIFE INS. CO.	9,310.51	12,440.32	9,358.24	3,053.52		6,131.78	40,294.37
39	KRAUSS GARAGE	12,185.48	1,591.10	19,495.34	3,278.44	925.83		37,476.19
40	BOLINGER, SEGARS, GILBERT & MOSS,LLP	28,000.00	6,500.00					34,500.00
41	SURVALENT TECHNOLOGY INC	31,878.00						31,878.00
42	SUPER STERILE JANITORIAL, LLC	7,800.00	7,800.00	7,800.00	2,600.00	2,600.00	2,600.00	31,200.00
43	CARAHSOFT TECHNOLOGY CORPORATION			10,407.00		11,962.22	7,896.15	30,265.37
44	ECOONLINE				29,004.77			29,004.77
45	ADVANCED DOOR CONTROL, LLC	23,409.00	4,805.00	468.75				28,682.75
46	BRILLION INC	28,167.00						28,167.00
47	JSI				20,500.00	7,500.00		28,000.00
48	CONTROL PANELS USA INC	26,235.00						26,235.00
49	AMERICAN PUBLIC POWER ASSN. CORP.			26,023.23				26,023.23
50	JOHN STAURULAKIS LLC	11,608.59	12,891.41					24,500.00
51	VC3 INC			24,000.00				24,000.00
52	TEXAS PUBLIC POWER ASSOC.				4,359.70	18,321.00		22,680.70
53	FREEIT DATA SOLUTIONS INC	1,598.00	6,806.25	13,818.75				22,223.00
54	WESCO DISTRIBUTION, INC.	3,929.64	3,978.40	4,079.40		8,722.50		20,709.94
55	TUCKER'S MOBILE SERVICE LLC	3,131.94	7,817.92	3,086.70	2,276.00	586.85	3,792.47	20,691.88
56	ENTERPRISE FM TRUST	5,025.42	5,025.42	5,240.42	1,675.14	1,675.14	1,675.14	20,316.68
57	SCHWEITZER ENGINEERING LABS, INC.	19,831.12						19,831.12
58	HILL COUNTRY TELEPHONE COOPERATIVE, INC.	3,728.43	3,672.15	4,660.20	5,424.89	954.89	954.89	19,395.45
59	BAT CITY, INC.	6,092.63		7,425.69			5,472.66	18,990.98
60	WAYPOINT SOLUTIONS	18,886.33						18,886.33
61	RGB RESOURCES, LLC	18,560.00						18,560.00
62	NATURESCAPE HILL COUNTRY LLC	3,724.00	1,590.00	5,671.80	2,244.00	1,840.00	3,320.00	18,389.80

KERRVILLE PUBLIC UTILITY BOARD
VENDOR PAYMENTS TOTALING OVER $10,000
ROLLING 12 MONTHS ENDED SEPTEMBER 30, 2026

	VENDOR NAME	OCT-DEC 2025	JAN-MARCH 2026	APRIL-JUNE 2026	JULY 2026	AUG 2026	SEPT 2026	GRAND TOTAL
63	3SIXTY INTEGRATED		5,700.43	11,641.00				17,341.43
64	JF PETROLEUM GROUP	5,140.71		1,311.50		8,574.50	1,425.50	16,452.21
65	STEPHEN B SCHULTE, P.C.	2,812.50	2,750.00	5,175.00	937.50	2,025.00	1,137.50	14,837.50
66	ONLINE INFORMATION SERVICES, INC.	3,953.16	2,562.49	4,872.42	1,260.65	1,255.34	878.95	14,783.01
67	TEXAS MUNICIPAL LEAGUE		14,174.42					14,174.42
68	DISCOUNTCELL LLC					13,825.00		13,825.00
69	TEXAS PRO SOUND AND VIDEO	2,590.00	410.00	6,178.00	920.00	1,923.25	1,773.25	13,794.50
70	BERNHARD MEAT PROCESSING			13,600.00				13,600.00
71	AHI	3,182.10	2,479.17	1,320.72	1,578.61	223.74	3,843.53	12,627.87
72	HILLTOP OPCO LLC			11,425.33				11,425.33
73	DELL MARKETING L.P.	2,974.75	1,879.16	811.96		2,258.49	3,437.11	11,361.47
74	INTEGRAL AV SOLUTIONS, LLC	6,347.88	3,806.05	1,141.38				11,295.31
75	OFFICESOURCE LTD	11,055.96						11,055.96
76	REPUBLIC SERVICES #859, INC.	2,844.36	2,343.69	3,490.49	420.03	1,392.92	415.00	10,906.49
77	KERRVILLE DAILY TIMES, INC.	1,893.75	4,812.45	1,759.50		1,654.50	724.50	10,844.70
78	UPPERCASE DESIGN GROUP, LLC	3,497.50	2,561.25	776.25		1,087.50	2,755.00	10,677.50
		$ 2,419,774.80	$ 1,622,884.06	$ 2,477,243.37	$ 1,003,606.32	$ 959,944.60	$ 598,304.54	$ 9,081,757.69

1,000 kWh Residential Price – September 2026



MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprauge
Mayor Joe Herring, Jr.

From: Annette Gonzales

Date: October 15, 2026

Re: Agenda Item No. 7 – Top Workplace Award

In June, KPUB was notified that we had once again been named a **Top Workplace for 2026**, marking our third year receiving this recognition. KPUB was among only 37 organizations with fewer than 150 employees in the San Antonio metropolitan area selected for this honor.

This year's survey results also reflected continued improvement in the employee experience. KPUB achieved an overall Workplace Experience Score of 82%, an increase of six percentage points from May 2025 and three points above the benchmark.

In addition to this recognition, KPUB received six additional Top Workplaces awards recognizing excellence in the following areas:

- Employee Appreciation
- Work-Life Flexibility
- Employee Well-Being
- Compensation & Benefits
- Purpose & Values
- Energy & Utilities Industry

Additional details will be shared at the board meeting.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Annette Gonzales

Annette Guerra Gonzales
Director of Human Resources

MEMORANDUM

To: Glenn Andrew
Rachel Johnston
Larry Howard
David Sprouse
Mayor Joe Herring

From: Mike Wittler

Date: October 15, 2026

Re: Item 8.—Discussion on Strategic Plan

Attached is the 2026 KPUB Strategic Plan, developed with the assistance of Erin Kitt of Edisto Resources.

The plan reflects input received from the Board and management team during our strategic planning sessions, including a review of KPUB's accomplishments, emerging industry trends, organizational strengths and challenges, and priorities for the next five years.

The plan retains KPUB's existing mission statement and establishes updated values statements, strategic goals and initiatives across five key areas: Safety, Employees, Customers, Value, and Reliability & Resiliency.

At the October 21 meeting, Erin will provide a high-level overview of the plan, focusing on the mission, strategic goals, and key initiatives, with an opportunity for additional discussion as desired.

The plan is intended to be a living document. Staff will continue meeting regularly to review progress, develop more detailed goals and action items, and update the plan as priorities and circumstances change. Progress updates will be provided to the Board periodically.

No formal Board approval is being requested at this meeting.

I will be happy to address any questions from the Board.

Thanks,

Mike Wittler, P.E.

KPUB Strategic Planning 2026

FINAL BOARD PRESENTATION,
OCTOBER 21, 2026

Contents

- Strategic Planning Overview
- Review of Accomplishments
- Trends that Impact KPUB
- SWOT Analysis
- KPUB Mission
- Strategic Vision and Initiatives

Why do Strategic Planning?

To set a time for the Management Team and Board to ACTIVELY plan for your future SUCCESS

- Provide Direction to the Organization
- Consider the External and Internal Changes that will/may impact the Utility
- Allocate Resources to the Right Activities
- Build Alignment around a shared Vision and Common Understanding of Priorities

THE TIME HORIZON FOR THE STRATEGIC PLAN IS 5 YEARS, BUT WE CONSIDER THE LONGER-TERM INTERNAL AND EXTERNAL TRENDS AND A LONG-TERM VISION FOR EACH PLANNING WINDOW

Timeline

KPUB Staff

Mission

Strategic Vision

Staff + Board

Mission

Strategic Vision

Strategic Initiatives

Final Plan

KPUB Vision *from 2018*

Safety	Safety is built into how we work, how we live and what we teach.
	We only do the work when we can do it safely.
Employees	We will be a leading employer in the area by striving to achieve employee engagement, and a purpose-driven environment where people want to work
	Employees will be connected with each other, and knowledgeable of all areas of the business
Customers	We are responsive to our customers and committed to serving them.
	Our customers are supportive that we are their locally-controlled electric provider.
	As we implement technology, we will increase our customer's positive connection with KPUB.
Value	We will be widely recognized as a cornerstone of the economic success of the community because of the value we provide.
	We will actively look for opportunities to take advantage of changing technologies to manage cost of energy for our customers.
	We will be prepared to address trends and changing requirements that provide value to our customers.

Accomplishments?

- ✓ Safety
- ✓ Employees
- ✓ Customers
- ✓ Value

What are the Changes and Trends that Could Impact KPUB?

- Industry
- Environment
- Regulatory and Policy Shifts
- Technology
- Customer Changes and Expectations
- Kerr County
- KPUB Company

SWOT

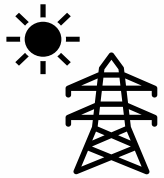
strengths | weaknesses | opportunities | threats

Can be leveraged to achieve success

strengths

Might hinder achieving objectives

weaknesses



opportunities

Trends that can be leveraged for success

threats

Risks that demand mitigation strategies

Strengths

- Low Electric Rates
- Strong reputation in the Community
- Great employees and supportive management
- Excellent Response to Outages
- Lean Organization
- AMI Meters
- NISC Platform
- Exceptional Emergency Response
- Great Relationship with the City
- Stable Employees
- Community Trust
- Relatively New Distribution System Infrastructure
- Industry Knowledge
- Responsiveness to Customers Across All Parts of the Organization
- Local Control
- Solid Relationship with TPPA and APPA
- Strong Financial Position
- Supportive and Stable Board
- Generation Project
- Mutual Aid Agreements
- Strong History

Weaknesses

- NISC Platform
- Dependency on ERCOT Market
- Limited Substation Capacity, Particularly for Winter Cold Snaps
- Changing Weather Patterns
- Changing Customer Purchase Habits
- Wildfires
- Constrained Transformers
- Lean Organization
- Lack Internal Control of Load Shed Events
- No Deep Bench for Key Positions
- Limited Succession and Development Plans for Key Roles
- Flooding

Opportunities

- AI can potentially be used for training, chat boxes, for customers, and billing exception reports
- Power Generation Facility will provide more Stable Rates
- Opportunity to have more sophisticated rate plans based on market prices that could benefit both customers and KPUB
- Distribution Standard Improvement
- Develop Natural Gas Purchasing Plan
- Substation Batteries
- Conservation Voltage Reduction Program can be Expanded
- Opportunity to Serve Economic Development Loads in Center Point
- Expand the Service Area?
- Explore other Services?
- Distributed Resources, including Solar and Battery
- Expanding Bill Payment Assistance (Build into the rates?)
- Energy Resource Diversification
- Using AI to streamline processes

Threats

- Increased Liability due to Power Generation Facility
- Construction Risks for Generation Facility
- Fuel Supply Risks for Generation Facility
- Material Price Risks for Distribution, Generation, and Technology Systems
- PUCT Rate Case Resulting from Transfer Change
- Retirement of Multiple Long Tenured Employees in Operations
- Natural Disasters that can cause Damages
- Wildfire Liabilities caused by KPUB Equipment
- Rotating Outages controlled by LCRA and ERCOT
- Social Media Storms
- Adverse Legislation and Deregulation
- Tariff Risks for Generation Facility
- Public Misunderstanding of Generation Facility

KPUB Mission

KPUB is a responsive and efficient, locally-owned provider of safe and reliable utility service at the lowest responsible price.

Everything KPUB does goes toward servicing our customers and our community's best interest. We are dedicated to powering the homes and businesses here with the best service possible because, at the end of the day, we live, work, and raise our families in this community, too.

KPUB Vision 2030

Safety

Employees

Customers

Value

Reliability & Resiliency

Safety

Safety is built into how we work, how we live and what we teach.

We only do the work when we can do it safely.

We hold ourselves and each other accountable for safety through open communication. Saying nothing about a safety issue is a failure.

Safety Initiatives

- **Safety Culture & Employee Ownership**
  Make safety a shared responsibility by empowering every employee to speak up, stop unsafe work, and take personal responsibility for protecting themselves, their coworkers, contractors, and the public.
- **Hazard Identification and Prevention**
  Shift the organization toward prevention by identifying, reporting, and correcting hazards before they threaten employees, contractors, the public, equipment, or reliable service.
- **Safety Training & Competency**
  Ensure employees have the knowledge, practical skills, and demonstrated competency required to perform their work safely, recognize and address hazards, and protect the safety of coworkers, contractors, and the public.
- **Incident Learning & Continuous Improvement**
  Use incidents, near misses, and safety observations as learning opportunities to identify root causes, prevent reoccurrence, and continually strengthen work practices.
- **Safety Leadership & Accountability**
  Establish clear expectations that leaders actively model safe behavior, reinforce standards, address concerns, and hold themselves and other accountable for safety performance.
- **Emergency Preparedness & Resilience**
  Employees and organization respond safely and effectively during emergencies, severe weather, major outages, security events, and other unexpected situations.

Employees

We will be an employer of choice with an engaging, purpose-driven culture where the best people want to work and build their careers.

We build an environment where open communication is the norm, and employees feel connected to each other and empowered to ask questions, share ideas, and raise concerns.

We are committed to the continuous growth of our employees and invest in each person as both a teacher and a learner.

Employee Initiatives

- **Employee Experience & Engagement**
  Create an engaging employee experience that attracts and retains talented people through competitive compensation and benefits, recognition, meaningful work, and a strong connection to KPUB's purpose.
- **Leadership & Supervisor Development**
  Build capable, consistent people leaders who communicate effectively, coach employees, reinforce expectations and create strong team environments.
- **Career & Development Pathways**
  Provide visible opportunities to grow skills and careers through technical development, certifications, leadership preparation, and lateral career exploration.
- **Cross-Training & Knowledge Sharing**
  Create a culture where employees are both teachers and learners to reduce single points of failure and protect institutional knowledge.
- **Succession and Workforce Planning**
  Proactively identify critical positions and future workforce needs to ensure continuity of operations and organizational leadership. Develop succession plans and prepare employees to assume key responsibilities as experienced employees retire or transition to new roles.
- **IT Knowledge & Skills**
  Foster open, consistent, two-way communication that keeps employees informed, encourages questions and ideas, and strengthens connections across departments.
- **Communication & Connection**
  Provide employees information consistently, opportunities to ask questions, and ways to provide input.

Customers

We make KPUB easy to do business with. We provide responsive, straightforward, and practical service, take ownership of our customers' needs, and continually look for ways to improve their experience.

We will consistently demonstrate the value of public power and local control, earning our customers' trust and support through reliable service, competitive rates, responsiveness to their needs, and a genuine commitment to the well-being and success of our community.

We will leverage technology to enhance service and offer programs that strengthen our customers’ positive connection with us.

Customer Initiatives

- **Customer Education on Energy Market**
  Amplify customer education on the value and benefits of public power and local control, particularly in light of the changing Texas energy landscape.

- **Customer Education on Generation Facility**
  Continue customer education on KPUB's generation facility, including the financial benefits it provides and why KPUB customers remain subject to ERCOT-mandated rotating outages. Help customers understand both the benefits and limitations of generation ownership. This could include a renewed campaign around the ribbon cutting/plant coming online, rotating-outage bill inserts, Power Hours and other ongoing customer communications.

- **Customer Service Improvement & Innovation**
  Continuously evaluate and improve customer-facing processes, technologies, and services to make KPUB easier to do business with. Reduce unnecessary steps, improve access to information, and provide convenient, responsive service that meets evolving customer expectations. This could include SmartHub/NISC improvements, customer chat capabilities, enhanced digital communications, self-service features and other innovative tools as they become available.

- **Key Account Management**
  Implement Customer Action Plans for Key Accounts to support consistent, personalized engagement. Opportunities could include annual meetings, Power Hours, lunch-and-learns, individual customer outreach, surveys and other touchpoints based on customer needs.

- **Customer Satisfaction & Feedback**
  Regularly measure customer satisfaction, actively seek customer feedback, and use the results to identify opportunities to improve service, responsiveness, and the overall customer experience.

Value

We will be widely recognized as a contributor to the economic success of our community through the value we provide as a reliable, efficient, and locally owned utility.

We will continuously seek opportunities to improve operational efficiency, leverage emerging technologies, and manage energy costs to deliver lasting value to our customers.

We will anticipate and adapt to changing technologies, market conditions, regulations, and customer needs to protect and enhance the value we provide.

We will maintain long-term financial strength through responsible financial management, sound power supply and capital investment decisions, and prudent risk management to ensure lasting value for our customers.

Value Initiatives

- **Rate Exploration**
  Evaluate rate structures, time-of-use options, and other innovative programs that align customer incentives with system costs, promote efficient energy use, and provide long-term value to KPUB and its customers.
- **Line & Substation Efficiency**
  Establish and maintain consistent distribution line and substation design standards to improve engineering efficiency, cost estimating, construction quality, and long-term system value.
- **Project Design & Construction**
  Strengthen capital project planning, design, cost estimating, and construction management through standardized processes and tools that improve project execution, cost control, and accountability.
- **Load Management & Energy Efficiency**
  Evaluate and expand programs that improve energy efficiency, manage peak demand, and reduce power supply costs for KPUB and its customers. Build on existing initiatives, including conservation voltage reduction, while exploring new technologies and opportunities for customer participation.
- **Generation Business Planning & Performance**
  Develop and implement a comprehensive operational business plan for the generation facility that establishes operating objectives, financial expectations, risk management strategies, and performance measures. Regularly evaluate operational and financial results against projections to optimize the facility's performance and maximize its long-term value to KPUB and its customers.
- **Financial Education**
  Develop ongoing financial education for employees to increase understanding of KPUB's finances, financial processes, and the role employees and departments play in maintaining strong financial operations.
- **AI Adoption**
  Working with department heads, responsibly adopt AI and automation where KPUB can improve employee productivity, customer service, decision-making, and operational efficiency while maintaining appropriate security, privacy, records-management, and human oversight.
- **Power Supply Strategy & Risk Management**
  Continually evaluate and optimize KPUB's power supply portfolio, generation resources, fuel procurement, and market participation strategies to maintain competitive energy costs, and provide long-term value to customers. Identify, evaluate, and manage associated financial and operational risks, including hedging, ERCOT market exposure, capital costs, liquidity, and regulatory changes.

Reliability & Resiliency

We will strategically invest in, maintain, and modernize our electric system to provide reliable service, improve operational efficiency, and meet the evolving needs of our customers.

We will apply lessons learned from past events to enhance reliability, reduce outage occurrences and duration, and prepare for future challenges.

We will maintain a highly trained, well-equipped workforce prepared to respond safely and effectively to storms, emergencies, and service interruptions while supporting and benefiting from mutual aid partnerships.

We will protect our critical systems, data, and customer information through strong cybersecurity practices, resilient technology, and continuous improvement.

Reliability Initiatives

- **Generation Facility**
  Successfully complete construction, commissioning, and transition to commercial operation of the generation facility. Establish the operational capabilities, maintenance practices, and performance standards necessary to ensure safe, reliable, and efficient long-term operation.

- **IT & Cybersecurity**
  KPUB will maintain a layered, defense-in-depth, cybersecurity posture to protect data and customer privacy. Solutions include, but are not limited to, asset management, identify and access management, vulnerability management, patch management, security awareness training, managed detection and response services, email security, and backup/disaster recovery/incident response services.

- **Annual Distribution Plan**
  Formalize the annual distribution planning processes to improve reliability and resiliency through identification, justification, and budgeting of necessary capital improvements.

- **River Crossing Contingency**
  Perform a river crossing contingency planning study to evaluate system performance under loss of multiple feeder river crossings.

- **Wildfire Mitigation**
  Develop and implement a comprehensive wildfire mitigation plan to identify and reduce wildfire risks associated with KPUB's electric facilities through appropriate operating practices, system improvements, vegetation management, and emerging technologies.

- **Substation Contingency**
  Publish substation contingency plan for summer and winter loading levels to support emergency operations.

- **Load Shed Relay**
  Complete the feeder load shed relay implementation project to allow load shedding at the feeder level.

- **Cross-Training & Succession Planning**
  Strengthen operational resilience through cross-training, succession planning, knowledge transfer, and development of critical skills to ensure continuity of essential utility operations.

- **Technological Maintenance & Investment**
  Maintain and invest in a secure, resilient, and highly available technological environment that supports KPUB' critical business and utility operations.

- **Grid Modernization & Automation**
  Evaluate and implement technologies that improve distribution system visibility, automation, operational flexibility, and reliability. Leverage existing and emerging capabilities to identify problems earlier, reduce outage duration, and improve system performance.

Thank You

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